Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR IS BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					o. If indian, Another of Title Paint	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well ☐ Oil Well ☑ Gas Well ☐ Other					8. Well Name and No. ZACH MCCORMICK FED COM 201H	
Name of Operator Contact: TAMMY R LINK MATADOR PRODUCTION COMPANYE-Mail: tlinl@matadorresources.com					9. API Well No. 30-015-44247-00-X1	
3a. Address ONE LINCOLN CENTER 5400 LBJ FREEWAY SUITE 15700 575-627-2465 DALLAS, TX 75240					10. Field and Pool or Exploratory Area PIERCE CROSSING-WOLFCAMP, NW	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State	
Sec 18 T24S R29E Lot 1 742FNL 351FWL 32.223061 N Lat, 104.031227 W Lon					EDDY COUNTY, NM	
12. CHECK THE A	PPROPRIATE BOX(ES) TO	INDICATE	NATURE O	F NOTICE,	REPORT, OR OTH	IER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				<u></u>	
☐ Notice of Intent	☐ Acidize	□ Deepen		☐ Production (Start/Resume)		■ Water Shut-Off
_	☐ Alter Casing	☐ Hydraulic Fracturing		☐ Reclamation		■ Well Integrity
Subsequent Report	Casing Repair	■ New Construction		Recomplete		Other Workover Operations
☐ Final Abandonment Notice			d Abandon	Temporarily Abandon		
	□ Convert to Injection □ Plug Back □ Wa or Completed Operation: Clearly state all pertinent details, including estimated starting date of a		☐ Water D			
Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f BLM Bond No. NMB001079 Surety Bond No. RLB0015172 Completion Sundry:	operations. If the operation results bandonment Notices must be filed of inal inspection.	s in a multiple conly after all req	ompletion or reco uirements, includ	mpletion in a ning reclamation	new interval, a Form 316 n, have been completed a	00-4 must be filed once
3/19/18 MIRU Cameron, RU 7 1/16 15 frac stack and GR WL flange. RU accumulator and function test all valves. Pressure test 12,500 psi for 30 minutes and chart procedure; good test.						
3/21/18 Perform casing integrity test 5,230 psi, 30 minutes 5,135 psi; Good test. Wireline Stage 1. 4/5/18 Open well to frac stage 1 14,389' through 4/17/18 stage 21 10,101'. Total Acid 469 bbls, total clean fluid 165,7506 bbls, 100 mesh 858,500 lbs, 40/70 mesh 11,904,500 lbs, total proppant						
14. I hereby certify that the foregoing is Cor Name (Printed/Typed) TAMMY	Electronic Submission #427 For MATADOR PROI nmitted to AFMSS for process	DUCTION COI	MPANY, sent to ILLA PEREZ o	o the Carlsba	id (18PP2333SE)	
			"			
Signature (Electronic Submission) Date 07/18/2018						
	THIS SPACE FOR	FEDERAL	PREPAIR	PHOPPY	₹ CORD	
_Approved By]	Title	- A - A - A - A - A - A - A - A - A - A		Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office	26 2018	isi Jonat	thon Shepard
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a cristatements or representations as to	me for any pers any matter with	on BUNEAU OF in its jungaletigh	LANDINIANA SAD FIELD OF	His Many department o	r agency of the United

Additional data for EC transaction #427764 that would not fit on the form

32. Additional remarks, continued

12,763,000 lbs.

4/26/18 Flowing well thru 3 phase separator, water to OTT; gas to flare; oil to frac tank.

4/29/18 Gas to sales line.

5/17/18 Turned well to production.