District I
1023 N. French Dr., Hohbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S St. Francis Dr., Santa Fc. NM 87505

Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexiconm OIL CONSERVATION Form C-102
Energy, Minerals & Natural Resources Departs and District Submit one copy to appropriate
OIL CONSERVATION DIVISION NOV 29 2018
District Office

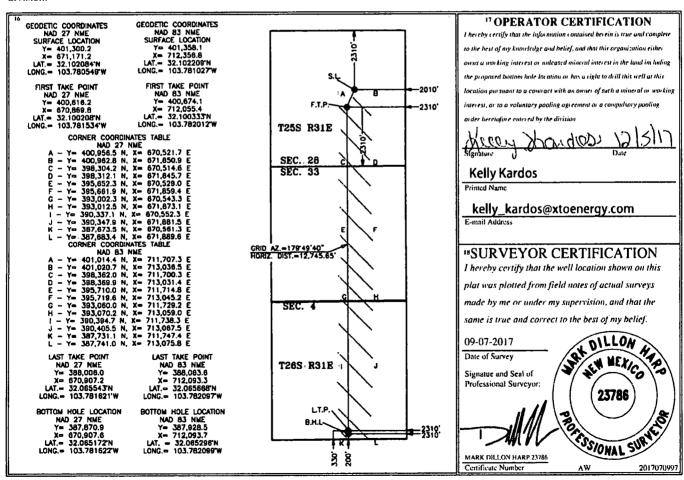
Santa Fe, NM 87505

☐ AMENDED REPORT

RECEIVED WELL LOCATION AND ACREAGE DEDICATION PLAT

30-6	5509	9	17860 Jeminss Wildent; Bone Spring West						
⁴ Property Code 322935					⁶ Well Number 905H				
7 OGRID No. 260737			y	⁹ Elevation 3341'					
					¹⁰ Surface L	ocation			
UL or lot no.	Section	Township	Rønge	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	28	25 S	31 E	:	2,310	NORTH	2,010	EAST	EDDY
			י Bot	tom Hole	e Location If	Different From	Surface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
О	4	26 S	31 E		200	SOUTH	2,310	EAST	EDDY
12 Dedicated Acre	s i3 Joint o	r Infill 14 C	onsolidation (Code 15 Ore	der No.				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division



Rul 12-4-18



U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Drilling Plan Data Report

APD ID: 10400026931 Submission Date: 02/08/2018

Operator Name: BOPCO LP

Well Name: POKER LAKE UNIT 28 BS Well Number: 905H

Well Type: OIL WELL Well Work Type: Drill



Show Final Text

Section 1 - Geologic Formations

Formation			True Vertical	Measured			Producing
ID	Formation Name	Elevation	Depth	Depth	Lithologies	Mineral Resources	Formation
1	PERMIAN	3341	0	0	OTHER : Quaternary	NONE	No
2	RUSTLER	2403	937	937	SILTSTONE	USEABLE WATER	No
3	TOP SALT	2032	1308	1308	SALT	OTHER : Produced Water	No
4	BASE OF SALT	-711	4051	4051	SALT	OTHER : Produced Water	No
5	DELAWARE	-923	4263	4263	SANDSTONE	NATURAL GAS,OIL,OTHER : Produced Water	No
6	BONE SPRING	-4845	8185	8185	SANDSTONE	NATURAL GAS,OIL,OTHER : Produced Water	Yes
7	BONE SPRING 1ST	-5914	9254	9254	SANDSTONE	NATURAL GAS,OIL,OTHER: Produced Water	Yes
8	BONE SPRING 2ND	-6538	9878	9878	SANDSTONE	NATURAL GAS,OIL,OTHER: Produced Water	Yes
9	BONE SPRING 3RD	-7805	11146	11146	SANDSTONE	NATURAL GAS,OIL,OTHER: PRODUCED WATER	Yes

Section 2 - Blowout Prevention

Pressure Rating (PSI): 5M

Rating Depth: 11503

Equipment: The blow out preventer equipment (BOP) for this well consists of a 13-5/8" minimum 5M Hydril and a 13-5/8" minimum 5M Double Ram BOP. MASP should not exceed 3152 psi.

Requesting Variance? YES

Variance request: A variance is requested to allow use of a flex hose as the choke line from the BOP to the Choke Manifold. If this hose is used, a copy of the manufacturer's certification and pressure test chart will be kept on the rig. Attached is an example of a certification and pressure test chart. The manufacturer does not require anchors. XTO requests to utilize centralizers only in the curve after the KOP and only a minimum of one every other joint.

Testing Procedure: All BOP testing will be done by an independent service company. Annular pressure tests will be limited to 50% of the working pressure. When nippling up on the 13-5/8" 5M bradenhead and flange, the BOP test will be limited to 5000 psi. When nippling up on the 9-5/8", the BOP will be tested to a minimum of 5000 psi. All BOP tests will include a low pressure test as per BLM regulations. The 5M BOP diagrams are attached. Blind rams will be functioned tested each trip,