

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised April 3, 2017

1. WELL API NO.
30-015-44234
2. Type of Lease
☒ STATE ☐ FEE ☐ FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)

☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
REMUDA NORTH 25 STATE

6. Well Number: **NM OIL CONSERVATION
ARTESIA DISTRICT**
904H

7. Type of Completion:

☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

DEC 03 2018

8. Name of Operator
XTO Energy Inc.

9. OGRID

005380

RECEIVED

10. Address of Operator
1604 Holiday Hill Rd, Bldg 5
Midland, TX 79707

11. Pool name or Wildcat

FORTY NINER RIDGE; BONE SPRING, W

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	K	25	23S	293		2280	S	1905	W	EDDY
BH:	C	24	23S	29E		270	N	2261	W	EDDY

13. Date Spudded 2/17/18	14. Date T.D. Reached 3/15/18	15. Date Rig Released 3/19/18	16. Date Completed (Ready to Produce) 9/24/18	17. Elevations (DF and RKB, RT, GR, etc.) 3069 GR
18. Total Measured Depth of Well 18260		19. Plug Back Measured Depth	20. Was Directional Survey Made? YES	21. Type Electric and Other Logs Run RCB/GR/CCL

22. Producing Interval(s), of this completion - Top, Bottom, Name
6982-10284

23. **CASING RECORD** (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.5 J-55	370	17 1/2	570 SXS CLASS C	<i>Cue</i>
9 5/8	40	3190	12 1/4	1906 SXS BLENDED	<i>Cue</i>
5 1/2	17	18258	8 3/4 to 11787	2856 SXS CLASS H	<i>Cue TOC 538</i>
			8 1/2 to 18260		<i>AFS</i>

24. **LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	9622	9606

25. **TUBING RECORD**

26. Perforation record (interval, size, and number)

10728'-18131', 3 SPF, 1828 SHOTS

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10728-18131	18658874 LBS PROPPANT
	38500 GALS ACID
	14546039 SLICKWATER

28. **PRODUCTION**

Date First Production 10/28/2018		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING			Well Status (Prod. or Shut-in) PRODUCING		
Date of Test 11/12/18	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 1987	Gas - MCF 2900	Water - Bbl. 6197	Gas - Oil Ratio 1459
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl. 1987	Gas - MCF 2900	Water - Bbl. 6197	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Test Witnessed By

31. List Attachments

RCB/GR/CCL, C-102, Directional Survey

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. Rig Release Date:

34. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude

Longitude

NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Cheryl Rowell*

Printed
Name

Title

Date

E-mail Address cheryl_rowell@xtoenergy.com

Cheryl Rowell

Regulatory Coordinator

11/28/18

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 425	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 3073	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 3311	T. Morrison	
T. Drinkard	T. Bone Springs 6982	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology