

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD

Form C-104
Revised August 1, 2011

MAR 05 2018

Submit one copy to appropriate District Office

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☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102		² OGRID Number 6137
		³ Reason for Filing Code/ Effective Date NW / 2/1/18
⁴ API Number 30-015-44105	⁵ Pool Name PADUCA ; BONE SPRING	⁶ Pool Code 96641
⁷ Property Code 300635	⁸ Property Name Cotton Draw Unit	⁹ Well Number 294H

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	25	24S	31E		230	South	1905	East	EDDY

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	25	24S	31E		261	North	2269	East	EDDY
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date 2/1/18	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
	NM OIL CONSERVATION ARTESIA DISTRICT MAR 07 2018	
020445	Plains Marketing P.O. Box 4648 Houston, TX 77210	Oil
036785	DCP Midstream P.O. Box 50020 Midland, TX 79710-0020	Gas
051618	Enterprise Field Services, LLC P.O. Box 4324 Houston, TX 77210-4324	Gas

IV. Well Completion Data

²¹ Spud Date 6/3/17	²² Ready Date 2/1/18	²³ TD 15374 / 15435	²⁴ PBDT 15274	²⁵ Perforations 10735 - 15229	²⁶ DHC, MC
²⁷ Hole Size 17-1/2"	²⁸ Casing & Tubing Size 13-3/8"	²⁹ Depth Set 744	³⁰ Sacks Cement 775 Sxs CIC - CMC		
12-1/4"	9-5/8"	4370	1754 SXS CIC - CMC		
8 3/4"	5-1/2"	4370	245 SXS CIC		
8 1/2"	5-1/2"	15365	180051 - 1055 SXS CIC	TDC 77 COC - TDC 3030	

V. Well Test Data

Tubing: 2-7/8'

10197'

³¹ Date New Oil 2/26/18	³² Gas Delivery Date 2/26/18	³³ Test Date 2/26/18	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure 1001 psi	³⁶ Csg. Pressure 335 psi
³⁷ Choke Size	³⁸ Oil 1018 bbl	³⁹ Water 1296 bbl	⁴⁰ Gas 1866 mcf		⁴¹ Test Method

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Brittney Wheaton</i> Printed name: Brittney Wheaton Title: Regulatory Analyst E-mail Address: Brittney.Wheaton@dv.com Date: 2/28/2018 Phone: 405-228-2810		OIL CONSERVATION DIVISION Approved by: <i>Gustaf K...</i> Title: Business Ops Spec A Approval Date: 3-1-2018 Pending BLM approvals will subsequently be reviewed and scanned	
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Subsequent C103 needs to be submitted on Bradenhead Squeeze to remediate
TDC

12-5-18

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG
MAR 05 2018

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

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MAR 05 2018

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other: _____

2. Name of Operator
Devon Energy Production Company, L.P.

3. Address
333 West Sheridan Ave, Oklahoma City, OK 73102

3a. Phone No. (include area code)
405-228-4248

4. Location of Well (Report location clearly and in accordance with Federal requirements)
At surface
230' FSL & 1905' FEL Unit O, Sec 25, T24S, R31E
At top prod. interval reported below
At total depth
261' FNL & 2269' FEL Unit B, Sec 25, T24S, R31E

5. Lease Serial No. BHL: SHL: NMNM89055

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
Cotton Draw Unit 294H

9. AFI Well No.
20-015-44105

10. Field and Pool or Exploratory
PADUCA ; BONE SPRING

11. Sec., T., R., M., on Block and
Survey or Area
Sec 25, T24S, R31E

12. County or Parish
EDDY

13. State
NM

14. Date Spudded
6/3/17

15. Date T.D. Reached
1/31/18 8-21-17

16. Date Completed
2/1/18 ☐ D & A ☒ Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
GL: 3512'

18. Total Depth: MD 15435 15374 19. Plug Back T.D.: MD 15274 15365

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL

22. Was well cored? ☐ No ☐ Yes (Submit analysis)
Was DST run? ☐ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8' K-55	94.64.5	106	744		775 Sxs CIC	- CUC		
12-1/4"	9-5/8' J-55	54.5	40	4370		1754 Sxs CIC	- CUC		
8 3/4"	5-1/2" L-55	40	0	4370		745 Sxs CIC			
8 1/2"	5-1/2" P110RY	17	0	15365		1055 Sxs CIC	1800 SK	3030' - CBL	✓ AT

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	10177							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Bone Spring	10735	15229	10735 - 15229		523	open
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
10735 - 15229	7,009,250 # prop & 17,388 gal acid

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	Flow
2/1/18	2/26/18	24	→	1018	1866	1296				
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status		
	1001psi	335psi	→				1833			

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

Subsequent C103 needs to be submitted on mudhead survey to remediate TOC. yf-OLD-

Pending BLM approvals will subsequently be reviewed and scanned

12-5-18

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Bone Spring	10735	15229		RUSTLER	1105'
				B/SALT	4390'
				DELAWARE	8310'
				BONE SPRING	11705'

32. Additional remarks (include plugging procedure):

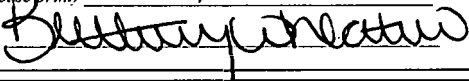
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Brittney WheatonTitle Regulatory Analyst

Signature

Date 2/28/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

(Form 3160-4, page 2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

~~CONFIDENTIAL~~

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. _____ BHL: _____
SHL: NMNM89055
6. If Indian, Allottee or Tribe Name _____

SUBMIT IN TRIPLICATE – Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No. _____

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.
Cotton Draw Unit 294H

2. Name of Operator
Devon Energy Production Company, L.P.

9. API Well No.
30-015-44105

3a. Address
333 West Sheridan, Oklahoma City, OK 73102

3b. Phone No. (include area code)
405-228-4248

10. Field and Pool or Exploratory Area
PADUCA ; BONE SPRING

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
230' FSL & 1905' FEL Unit O, Sec 25, T24S, R31E
261' FNL & 2269' FEL Unit B, Sec 25, T24S, R31E

PP: 31' FNL & 2207' FEL

11. Country or Parish, State
EDDY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Completion Report</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

08/09/17 - 02/01/2018 :MIRU WL & PT csg to 1500 psi for 30 min, good test. TIH & ran CBL, found ETOC @ 3030'. TIH w/pump through frac plug & guns. Perf Bone Spring 10,735'-15,229', total 523 holes. Frac'd 10,735'-15,229' in 23 stages. Frac totals 17,388 gal acid ,7,009,250 # prop ND frac, MIRU PU, NU BOP, DO plugs & CO to Float Collar @ 15,365'. CHC, FWB, ND BOP. RIH w/ 482 jts 2-7/8" L-80 tbg, set @ 10,177'. TOP.

LEGAL CONSERVATION
ARTESIA DISTRICT

MAR 07 2018

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HOBBS OGD
MAR 05 2018
RECEIVED

14. I hereby certify that the foregoing is true and correct.
Name (Printed/Typed)

Brittney Wheaton

Title Regulatory Analyst

Signature

Brittney Wheaton

Date 2/28/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Pending BLM approvals will
subsequently be reviewed
and scanned

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

-y of the United States any false,