Submit 1 Copy To Appropriate District Office	State of New Me			Form C-103		
<u>District I</u> (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natu	ural Resources	WELL API NO.	Revised July 18, 2013		
District 11 - (575) 748-1283	OIL CONSERVATION	IDIVISION	30-015-37044			
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. Fra		5. Indicate Type of Le			
1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460	Santa Fe, NM 8	-	6. State Oil & Gas Lea			
1220 S. St. Francis Dr., Santa Fe, NM		,	0. State Off & Gas Lea	56 140.		
87505 SUNDRY NOTIO	CES AND REPORTS ON WELLS	5	7. Lease Name or Unit	Agreement Name		
(DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIC. PROPOSALS.)	ALS TO DRILL OR TO DEEPEN OR PL	UG BACK TO A	Staley State			
1. Type of Well: Oil Well	8. Well Number 5					
2. Name of Operator			9. OGRID Number			
VANGUARD OPERATING, LLC 3. Address of Operator			258350	ant		
5847 SAN FELIPE, STE. 3000, HO	USTON, TEXAS, 77057		10. Pool name or Wildcat Red Lake; Glorieta-Yeso NE (96836) Red Lake; San Andres (97253)			
4. Well Location						
	550 feet from the NORTH					
Section 30	Township 17S	Range 28E	NMPM	County EDDY		
s the therease error and and the s	11. Elevation (Show whether DR, 3,595' GL	, KKB, KI, GR, elc.	[안전 문화관리 1	ಕ್ಷೆ ಕ್ಷೇತ್ರಿಗಳು ಕ್ಷೇತ್ರಿಗಳು ಕ್ಷೇತ್ರಿಗಳು		
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12. Check A	ppropriate Box to Indicate N	lature of Notice,	Report or Other Data			
NOTICE OF INT	FENTION TO:	SUB	SEQUENT REPOR	T OF:		
PERFORM REMEDIAL WORK 🔲	PLUG AND ABANDON	REMEDIAL WOR		RING CASING		
	CHANGE PLANS	COMMENCE DR		DA 🗌		
PULL OR ALTER CASING		CASING/CEMEN	Т ЈОВ			
CLOSED-LOOP SYSTEM		OTHER:		Π		
	eted operations. (Clearly state all j		d give pertinent dates, inc	luding estimated date		
of starting any proposed wor	k). SEE RULE 19.15.7.14 NMAG					
proposed completion or reco	mpletion.					
anguard Operating, LLC plans to do	ownhole commingle (DHC) this Sa	an Andres oil well a	s follows:			
1. MIRUSU.			7003)			
	$\log and DO CBP (a) 3, 190°. CO to$	original PBID (4.	[79]			
2. RIH w/ 4-3/4" bit on 2-7/8" 1 3. Bun production the and land						
	@ ~4,600' and run pump and rod					
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. District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. State of New Mexico NM OIL CONSERVATION DIVISION JAN 2 6 2015 Submit to Appropriate District Office State Lease - 4 Copies 1220 South St. Francis Dr.

Santa Fe, NM 87505

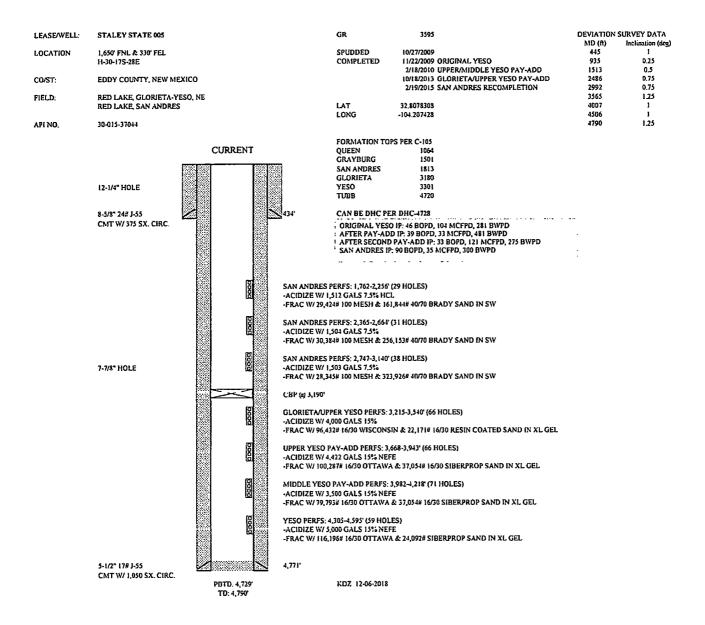
AMENDED REPORT

Fee Lease - 3 Copies

1220 S. St. Francis Dr., Santa Fe, NM 87505

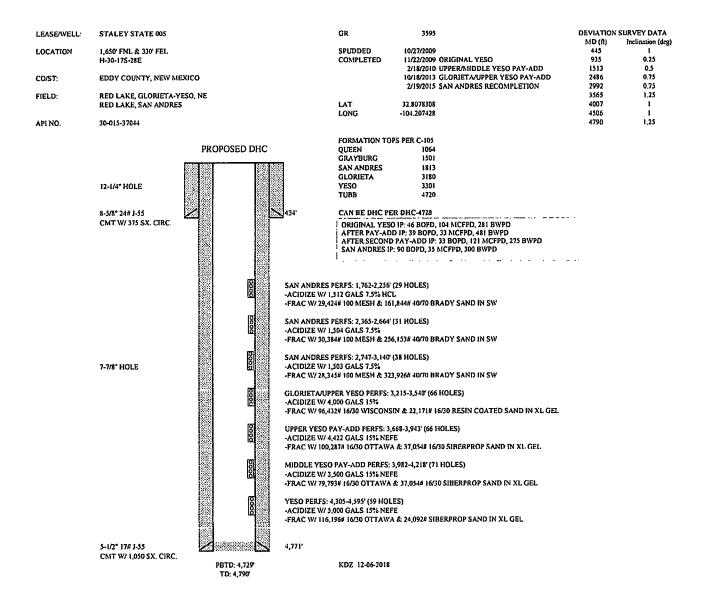
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