Submit 1 Copy To Appropriate District Office  NW OIL CONSERVATIONS tate of New Mexico Office New Mexico	Form C-103 Revised July 18, 2013_
Office  District 1 – (575) 393-6161  ARTESIA DISTRICTERBY, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II - (575) 748-1283 DEC 1 0 2018 S11 S. First St., Artesia, NM 88210  District III - (575) 344-6138  1220 Search St. Francis Dr.	30-015-45324
District III – (505) 334-6178 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE ☑ FEE ☐
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460  RECEIVED  Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	GOLDEN GRAHAM 1 STATE COM
1. Type of Well: Oil Well 🔀 Gas Well 🗌 Other	8. Well Number 721H
2. Name of Operator EOG RESOURCES	9. OGRID Number 7377
3. Address of Operator	10. Pool name or Wildcat
P O BOX 2267, MIDLAND TX 79702	98220-Purple Sage; Wolfcamp (Gas)
4. Well Location Unit Letter M: 221 feet from the EAST line and 7	32feet from the WESTline
Section 01 Township 26S Range 28E	NMPM County EDDY CO
11. Elevation (Show whether DR, RKB, RT, GR, ed.	c.)
2940 GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐	
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☑ P AND A ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☑	
DOWNHOLE COMMINGLE	
CLOSED-LOOP SYSTEM	W. COO (cool office)
OTHER: DR  13. Describe proposed or completed operations. (Clearly state all pertinent details, a	ILL CSG (production)
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
proposed completion of recompletion.	
12/03/18 6-3/4" Hole	
Production Casing @ ~19,870' MD, 9,873' TVD Run 5-1/2", 20#, ICYP-110, TXP (Airlock @ 8,783') (MJ @ 9,243')	
Cement w/ 1,050 sx Class H (14.8 ppg, 1.18 yld) Test casing to 5,400 psi for 15 min - OK. Did not circ cement to surface, TOC @ 7,972' by Calc	
Casing must be Tested for 30 minutes about	
Spud Date: 11/14/2018 Rig Release Date: RR12/04.	2018
I hereby certify that the information above is thue and complete to the best of my knowledge and belief.	
Thereby certify that the information above is the and complete to the best of my knowledge and benci.	
SIGNATURE / TITLE Sr. Regulatory Administrator DATE 12/05/2018	
J1 1	eogresources.comONE: 432-848-9163
For State Use Only	
APPROVED BY: Staff Mg-	DATE 12-11-18
Conditions of Approval (if any):	