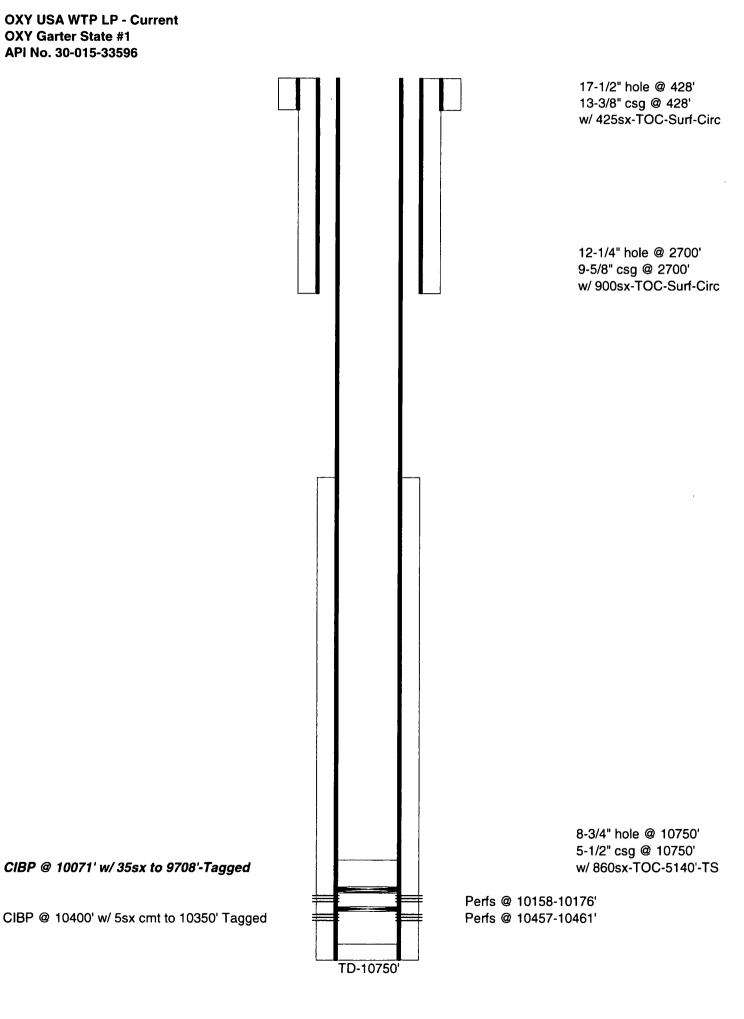
Submit 1 Copy To Appropriate District Office District 1 – (575) 393-6161	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 Revised July 18, 2013		
1625 N. French Dr., Hobbs, NM 88240	Energy, miniciais and matural resources		WELL API NO.		
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-33594		
<u>District III</u> - (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE FEE		
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505	·		B-11593		
	ICES AND REPORTS ON WELLS	S	7. Lease Name or Unit Agreement Name	me	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			OXY Garter State		
1. Type of Well: Oil Well Gas Well Other			8. Well Number		
2. Name of Operator			9. OGRID Number		
OXY USA WTP LP 3. Address of Operator			192463 10. Pool name or Wildcat		
P.O. Box 50250 Midland, TX 79710			Empire Atoka (Gas)		
4. Well Location					
Unit Letter <u>+</u> :	1750 feet from the North			line	
Section 35 Township 175 Range 28E NMPM County Eddy					
	11. Elevation (Show whether DR 3にお)	, KKB, KI, GK, eic.)	· ·		
		<u> </u>			
12. Check	Appropriate Box to Indicate N	lature of Notice, I	Report or Other Data		
NOTICE OF IN	ITENTION TO:	CLID	SEQUENT REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK			
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRIL	_		
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB 🗌		
DOWNHOLE COMMINGLE					
CLOSED-LOOP SYSTEM OTHER:		OTHER: TIA -	CIBPICUT - MIT		
			give pertinent dates, including estimated	d date	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
TD-10750' PBTD 9776'	Perfs 10158-10176' CIBP-100	071'	٠.		
11/12-11/19/18 - MIRUPU. RIH w/ gauge ring, tag up @ 10073', POOH. NDWH, NU BOP, Attempt to rel pkr, finally work pkr free and POOH w/ tbg & pkr. RIH & set CIBP @ 10071', PUH & set pkr @ 10061', loaded tbg and test to 500#, tested good. Rel pkr, load well bore and test csg to 500#, tested good. RIH & tag CIBP @ 10071', M&P 35sx CL H cmt, POOH, WOC. RIH & tag cmt @ 9708', circ hole w/ 10# MLF, POOH. NDBOP, run preliminary test, test to 600# for 30 min, tested good. RDPU, Notify NMOCD for MIT. 11/19/18, ru chart recorder, run MIT, test to 620# for 30 min, tested good, witnessed by NMOCD.					
withessed by Minoch.	Timpowy A	participal Similar Reproved	NM OIL CONSERVATI	ON	
	Eus. \	1	ARTESIA DISTRICT		
Spud Date:	Pig Palaga De	nto.	TEC 0 6 2018		
Spud Date:	Rig Release Da	ite:			
			RECEIVED		
I hereby certify that the information	above is true and complete to the b	est of my knowledge	and belief.		
SIGNATURE / . ST	TITLE	Sr. Regulatory Advis	SOT DATE 12/4/14		
SIGNATURE		SI. Regulatory Advi.	DATE W. (CK)		
Type or print nameDavid Stewar	E-mail address:	_david_stewart@ox	y.com PHONE: _432-685-5717		
For State Use Only					
APPROVED BY:	CONTITLE STA	H Mr	DATE 12-7-18	•	
Conditions of Approval (if any):			CNTERED		
			5 m		
			0		

OXY USA WTP LP - Current OXY Garter State #1 API No. 30-015-33596



State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

Ken McQueen

Heather Rilley Division Director



Cabinet Secretary	Oil Conservation Division	
Matthias Sayer Deputy Cabinet Secretary		GONGERVATION ON OF
	Date: <u>//// 9// 8</u>	
A Mechanical Integrity Test (M.I.T.) was perform	ned on, Well Oxy GATE	State 001
M.I.T. is successful, the original chart has been scan of the chart with an attached Original C-103 District NMOCD field office. A scanned image will www.emnrd.state.nm.us/ocd/OCDOnllne.htm 7 to	en retained by the Operator on si 3 Form indicating reason for the t I appear online via NMOCD webs	te. Send a legible est, via post mail to
M.I.T. is unsuccessful, the original chart is r Operator is to schedule for a re-test within a 90-original chart is r in non-compliance, all dates and requirements of No expectation of extension should be constructed.	day period. If this is a test of a re f the original are still in effect.	
M.I.T. for Temporary Abandonment, shall the location of the CIBP and any other tubular god status timeline.	include a detailed description on ods in the well including the Oper	Form C-103, including rator's request for TA
M.I.T. is successful, after the secondary re Operator has within a 30-day period from the M.I. the Chart, including a detailed description of the recompliance be closed.	T. to submit a current C-103 alon	g with a legible scan of
M.I.T. is successful , Initial of an injection we 30 days. A C-103 form must include a detailed dethe position of the packer, tubing Information, the Injection volume.	escription of the work performed	on this well Including
Please contact Rusty Klein at 575-748-1283 x109 requirements are in place prior to injection process.		mentation
If I can be of additional assistance, please feel	I free to contact me at (575) 748	3-1283 ext. 114.
Thank You		_ 1

Need Pressure Guase on Int Csg Check monthly Thank You, Gilbert Cordero, Staff Manager EMNRD-O.C.D. District II – Artesia, NM