Office	DIVE MOLE IN TARM TATE	CAICO	LOHII C-103
District I – (575) 393-6161	Energy, Minerals and Nati	ural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
<u>District II</u> – (575) 748-1283	OIL CONCEDUATION	IDIVIOIONI	30-015-44405
811 S. First St., Artesia, NM 88210	OIL CONSERVATION		5. Indicate Type of Lease
District III - (505) 334-6178	1220 South St. Fra	ncis Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 8	7505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fc, NM	5	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	o. State On & Gas Lease No.
87505			
SUNDRY NOT	TICES AND REPORTS ON WELLS	3	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROP	OSALS TO DRILL OR TO DEEPEN OR PLICATION FOR PERMIT" (FOR LINE DAY)	HCBACK BOYATION	REMUDA SOUTH 30 STATE
DIFFERENT RESERVOIR. USE "APPL	ICATION FOR PERMIT" (FOR MICE 1011) F	PK30GIF IX VALIDIN	
PROPOSALS.)		ESIA DISTRICT	8. Well Number 122H
1. Type of Well: Oil Well	Gas Well Other		a. Well Number 12211
2. Name of Operator	UE	C 1 0 2018	9. OGRID Number
XTO ENERGY, INC.			005380
3. Address of Operator		RECEIVED	10. Pool name or Wildcat
6401 HOLIDAY HILL RD, BLD	G 5, MIDLAND TX 79707	(CCCIAPD	WOLFCAMP WC015 G055233030K
4. Well Location /			
1			
Unit Letter Lot 2	:2279feet from theNOI	RTH line and	675feet from theWESTline
Section 30	Township 23S	Range 30E	NMPM County EDDY
, se 1 %	11. Elevation (Show whether DR	R, RKB, RT, GR, etc.)	
	3108		
			Marine Plant of grade Birth In good - Marine at
12 Charle	Announciate Deserte Indicate N	T. 4	December 1994
12. Check	Appropriate Box to Indicate N	lature of Notice, I	Report or Other Data
NOTICE OF I	NTENTION TO	l cure	SEQUENT DEDODE OF
	NTENTION TO:		SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	-	REMEDIAL WORK	C □ ALTERING CASING □
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRIL	_LING OPNS.□ P AND A □
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB 🛛
DOWNHOLE COMMINGLE			_
CLOSED-LOOP SYSTEM			
	·		
OTHER:		OTHER:	Coisso martinent datas, including estimated data
OTHER: 13. Describe proposed or com	pleted operations. (Clearly state all	pertinent details, and	give pertinent dates, including estimated date
OTHER: 13. Describe proposed or com of starting any proposed w	pleted operations. (Clearly state all york). SEE RULE 19.15.7.14 NMA	pertinent details, and	I give pertinent dates, including estimated date appletions: Attach wellbore diagram of
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OTHER: 13. Describe proposed or com of starting any proposed w proposed completion or re 10/24/2018 to 10/26/2018	pleted operations. (Clearly state all york). SEE RULE 19.15.7.14 NMA completion	pertinent details, and C. For Multiple Con	npletions: Attach wellbore diagram of
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