

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised August 1, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit one copy to appropriate District Office

AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address BOPCO, L.P. 6401 Holiday Hill Rd., Bldg 5 Midland, TX 79707		<sup>2</sup> OGRID Number 260737
		<sup>3</sup> Reason for Filing Code/ Effective Date New Well
<sup>4</sup> API Number 30 - 015-43623	<sup>5</sup> Pool Name PURPLE SAGE - WOLFCAMP	<sup>6</sup> Pool Code 98220
<sup>7</sup> Property Code 306402	<sup>8</sup> Property Name POKER LAKE UNIT	<sup>9</sup> Well Number 464H

**II. <sup>10</sup> Surface Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
P	17	25S	30E		550	South	715	East	Eddy

**<sup>11</sup> Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	29	25S	30E		269	South	2298	West	Eddy

<sup>12</sup> Lse Code	<sup>13</sup> Producing Method Code	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date

**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
214984	PLAINS MARKETING, L.P.	O
151618	ENTERPRISE NM OIL CONSERVATION ARTESIA DISTRICT	G
	DEC 06 2018	
	RECEIVED	

**IV. Well Completion Data**

<sup>21</sup> Spud Date	<sup>22</sup> Ready Date	<sup>23</sup> TD	<sup>24</sup> PBDT	<sup>25</sup> Perforations	<sup>26</sup> DHC, MC
5/1/18	10/27/18	22927 / 11287		12615-22735	
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
17.5	13.375	992	380 900st - CMC		
12.25	9.625	8407	3998 - CMC		
8.75	7	12698	1334		
6	4.5	22907	1054		

**V. Well Test Data**

<sup>31</sup> Date New Oil	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date	<sup>34</sup> Test Length	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure
11/20/18	11/13/18	11/26/18	24 hrs		3260
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas	<sup>41</sup> Test Method	
36/64	1188	6620	11132	flowing	

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Cheryl Rowell	OIL CONSERVATION DIVISION
	Approved by: <i>Rusty Klein</i>
	Title: <i>Business Manager</i>
	Approval Date: <i>12-14-2018</i>
Printed name: CHERYL ROWELL	
Title: REGULATORY COORDINATOR	
E-mail Address: CHERYL.ROWELL@XTOENERGY.COM	
Date: <i>11/30/2018</i>	Phone: 432-571-8205

Pending BLM approvals will subsequently be reviewed and scanned

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

Lease Serial No.  
NMLC064894A

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
 Other \_\_\_\_\_

2. Name of Operator **XTO ENERGY** Contact: **CHERYL ROWELL**  
 E-Mail: **Cheryl\_rowell@xtoenergy.com**

3. Address **6401 HOLIDAY HILL, BLDG 5  
 MIDLAND, TX 79707** 3a. Phone No. (include area code)  
 Ph: **432-571-8205**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
 Sec 17 T25S R30E Mer NMP  
 At surface **SESE 550FSL 715FEL 32.124473 N Lat, 103.897095 W Lon**  
 Sec 17 T25S R30E Mer NMP  
 At top prod interval reported below **NENW 155FNL 2335FWL 32.122478 N Lat, 103.904532 W Lon**  
 Sec 29 T25S R30E Mer NMP  
 At total depth **SESW 269FSL 2298FWL 32.094414 N Lat, 103.904602 W Lon**

5. Date Spudded **05/08/2018** 15. Date T.D. Reached **07/26/2018** 16. Date Completed **10/28/2018**  
 D & A  Ready to Prod.

6. If Indian, Allottee or Tribe Name \_\_\_\_\_  
 7. Unit or CA Agreement Name and No. \_\_\_\_\_  
 8. Lease Name and Well No. **POKER LAKE UNIT 464H**  
 9. API Well No. **30-015-43623**  
 10. Field and Pool, or Exploratory **PURPLE SAGE; WOLFCAMP**  
 11. Sec., T., R., M., or Block and Survey or Area **Sec 17 T25S R30E Mer NMP**  
 12. County or Parish **EDDY** 13. State **NM**  
 17. Elevations (DF, KB, RT, GL)\* \_\_\_\_\_

18. Total Depth: **MD 22927 TVD 11776** 19. Plug Back T.D.: **MD 11227 TVD** 20. Depth Bridge Plug Set: **MD TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **GR/CCL**  
 22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit analysis)  
 Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5	0	992		880	900.5	0	
12.250	9.625 HCL80	40.0	0	8407		3998		0	
8.750	7.000 P110	32.0	0	12698		1334		1075	
6.000	4.500 P110	13.5	11213	22907		1054		11000	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) <b>WOLFCAMP</b>	<b>11025</b>		<b>12615 TO 22735</b>	<b>4.000</b>	<b>3084</b>	<b>ACTIVE/PRODUCING</b>
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
<b>12615 TO 22735</b>	<b>24899559 LBS PROPPANT, 68500 GALS ACID, 13334209 GALS SLICKWATER</b>

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
<b>11-20-18</b>	<b>11-26-18</b>	<b>24</b>	<b>→</b>	<b>1188</b>	<b>1132</b>	<b>6620</b>			<b>F</b>
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
<b>36/64</b>	<b>-</b>	<b>3260</b>	<b>→</b>	<b>1188</b>	<b>1132</b>	<b>6620</b>		<b>Producing</b>	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			<b>→</b>						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			<b>→</b>						

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(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #445995 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production —▷	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate —▷	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production —▷	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate —▷	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
UNKNOWN

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	784	3754		RUSTLER	784
DELAWARE	3754	4668		DELAWARE	3754
CHERRY CANYON	4668	6254		CHERRY CANYON	4668
BRUSHY CANYON	6254	7564		BRUSHY CANYON	6254
BONE SPRING	7564	11025		BONE SPRING	7564
WOLFCAMP	11025			WOLFCAMP	11025

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7 Other:      |                       |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #445995 Verified by the BLM Well Information System.  
For XTO ENERGY, sent to the Carlsbad**

Name (please print) CHERYL ROWELL Title REGULATORY COORDINATOR

Signature \_\_\_\_\_ (Electronic Submission) Date 11/30/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***