

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMLC028784A

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**7. If Unit or CA/Agreement, Name and/or No.  
NMNM88525X8. Well Name and No.  
BURCH KEELY UNIT 329. API Well No.  
30-015-20398-00-S110. Field and Pool or Exploratory Area  
GRAYBURG11. County or Parish, State  
EDDY COUNTY, NM**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

COG OPERATING RESPECTFULLY REQUEST TO FLARE AT THE BURCH KEELY UNIT 13B BATTERY, S13 T17S R29E.

NUMBER OF WELLS TO FLARE: 40

BURCH-KEELY UNIT 32 30-015-20398 ✓  
 BURCH-KEELY UNIT 35 30-015-20378 ✓  
 BURCH-KEELY UNIT 215 30-015-27573 ✓  
 BURCH-KEELY UNIT 255 30-015-29020 ✓  
 BURCH-KEELY UNIT 371 30-015-33801 ✓  
 BURCH-KEELY UNIT 381 30-015-33806 ✓  
 BURCH-KEELY UNIT 387 30-015-33812 ✓  
 BURCH-KEELY UNIT 391 30-015-33805 ✓

NM OIL CONSERVATION  
ARTESIA DISTRICT

DEC 12 2018

Accepted for record  
NMOCDC RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #444655 verified by the BLM Well Information System  
 For COG OPERATING LLC, sent to the Carlsbad  
 Committed to AFMSS for processing by PRISCILLA PEREZ on 11/29/2018 (19PP0424SE)

Name (Printed/Typed) DANA KING

Title SUBMITTING CONTACT

Signature (Electronic Submission)

Date 11/19/2018

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By /s/ Jonathon Shepard

Title Petroleum Engineer  
Carlsbad Field Office

NOV 29 2018

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

**Additional data for EC transaction #444655 that would not fit on the form**

**32. Additional remarks, continued**

BURCH-KEELY UNIT	392	30-015-33809	✓
BURCH-KEELY UNIT	537	30-015-40182	✓
BURCH-KEELY UNIT	539	30-015-40319	✓
BURCH-KEELY UNIT	540	30-015-40321	✓
BURCH-KEELY UNIT	541	30-015-40662	✓
BURCH-KEELY UNIT	542	30-015-39521	✓
BURCH-KEELY UNIT	543	30-015-39565	✓
BURCH-KEELY UNIT	544	30-015-40322	✓
BURCH-KEELY UNIT	545	30-015-40323	✓
BURCH-KEELY UNIT	546	30-015-40324	✓
BURCH-KEELY UNIT	577	30-015-39524	✓
BURCH-KEELY UNIT	580	30-015-40270	✓
BURCH-KEELY UNIT	581	30-015-40271	✓
BURCH-KEELY UNIT	584	30-015-40273	✓
BURCH-KEELY UNIT	588	30-015-40702	✓
BURCH-KEELY UNIT	616	30-015-38517	✓
BURCH-KEELY UNIT	617	30-015-40704	✓
BURCH-KEELY UNIT	620	30-015-39569	✓
BURCH-KEELY UNIT	621	30-015-40325	✓
BURCH-KEELY UNIT	625	30-015-40326	✓
BURCH-KEELY UNIT	640	30-015-40328	✓
BURCH-KEELY UNIT	652	30-015-40279	✓
BURCH-KEELY UNIT	857	30-015-40381	✓
BURCH-KEELY UNIT	858	30-015-40382	✓
BURCH-KEELY UNIT	902	30-015-40329	✓
BURCH-KEELY UNIT	905	30-015-40540	✓
BURCH-KEELY UNIT	906	30-015-40887	✓
BURCH-KEELY UNIT	943H	30-015-39575	✓
BURCH-KEELY UNIT	944H	30-015-44079	✓
BURCH-KEELY UNIT	945H	30-015-39578	✓
BURCH-KEELY UNIT	962H	30-015-44101	✓
BURCH-KEELY UNIT	963H	30-015-39576	✓

REQUESTING 90 DAY FLARE FROM: 11/19/2018 THROUGH 02/27/2019

BOPD 365  
MCFD 1150

REASON: UNPLANNED MIDSTREAM CURTAILMENT  
PLANT SHUT DOWN DUE TO HLP OR PLANT MAINTENANCE

# **BUREAU OF LAND MANAGEMENT**

**Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972**

## **Conditions of Approval to Flare Gas**

1. Approval not to exceed 180 days from date of submission.
2. All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i – iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

### **Exceptions:**

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 - 3179.104.