

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised April 3, 2017

1. WELL API NO.
30-015-44397
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.
319943

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Cypress 34 Federal **MM OIL CONSERVATION**
6. Well Number: **ARTESIA DISTRICT**
#015H
OCT 16 2018

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
TAP ROCK OPERATING, LLC

9. OGRID
372043 **RECEIVED**

10. Address of Operator
602 PARK POINT DR, STE 200 GOLDEN, CO 80401

11. Pool name or Wildcat
98220

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	03	24S	29E	1	180	NORTH	936	EAST	EDDY
BH:	A	34	23S	29E		180 539	NORTH	380 530	EAST	EDDY

13. Date Spudded 11/28/17 14. Date T.D. Reached 12/28/17 15. Date Rig Released 1/5/18 16. Date Completed (Ready to Produce) 8/4/18 17. Elevations (DF and RKB, RT, GR, etc.) GL 3094
18. Total Measured Depth of Well 14697' **14857' / 10383** 19. Plug Back Measured Depth N/A 20. Was Directional Survey Made? Yes 21. Type Electric and Other Logs Run GR
22. Producing Interval(s) of this completion - Top, Bottom, Name
14720', 10385', Wolfcamp

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5# J-55	380'	17-1/2"	407	0
9-5/8"	40# J-55	3222'	12-1/4"	1203	0
5-1/2"	20# P-110 BTC	14852'	8-3/4"	2493	0

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)
10385'-14720', 0.4", 39 @ 3SPF, 13 clusters
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
10385'-14720' 13,000,000lbs 100 mesh sand

PRODUCTION

28. Date First Production 10/10/18 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Producing
Date of Test 10/13/18 Hours Tested 24 Choke Size 64/64 Prod'n For Test Period Oil - Bbl 1779 Gas - MCF 2890 Water - Bbl. 2713 Gas - Oil Ratio 1624.51
Flow Tubing Press. 543 Casing Pressure 63 Calculated 24-Hour Rate 2012 BOE Oil - Bbl. 1779 Gas - MCF 2890 Water - Bbl. 2713 Oil Gravity - API - (Corr.) 49
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 30. Test Witnessed By JD Crenshaw

31. List Attachments
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. Rig Release Date:
34. If an on-site burial was used at the well, report the exact location of the on-site burial:
Latitude Longitude NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature *John W. Masenheimer* Printed Name John Masenheimer Title Operations Technician Date 10/15/18
E-mail Address jmasenheimer@taprk.com

*Federal well - needs to be submitted on 31604 - BLM form
No sundry on completion work -*

