## DEC 1 7 2018

Submit One Copy To Appropries Pricti II-ARTESIA O.C. State of New Mexico		Form C-103
Office District I  Energy, Minerals and Natural Resources		Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II  811 S. First St. Artesia, NM 88210  OIL CONSERVATION DIVISION		30-015-23192
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION  District III 1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Pio Prozos Pd. Artes NM 97410		STATE FEE
District IV Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		L-122
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		Penasco IW Shallow
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		8. Well Number
PROPOSALS.)  1. Type of Well: Oil Well Gas Well Other		2
		9. OGRID Number
2. Name of Operator EOG Y Resources, Inc.		9. OGRID Number 025575
3. Address of Operator		10. Pool name or Wildcat
104 South Fourth Street, Artesia, NM 88210		Penasco Draw; SA-Yeso
		Tellasco Diaw, SA-Teso
4. Well Location		
Unit Letter M: 330 feet from the South line and 990 feet from the West line		
Section 31 Township 18S Range 25E NMPM Eddy County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3652' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐		
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☐		
OTHER:     Description   Descr		
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.		
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.		
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the		
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR		
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR		
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and		
other production equipment.		
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.		
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed		
from lease and well location.		
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have		
to be removed.)		
All other environmental concerns have been addressed as per OCD rules.		
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-		
retrieved flow lines and pipelines. No, active pipeline(s) within EOG Y Resources gas system.		
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well		
location, except for utility's distribution infrastructure.		
When all work has been completed, return this form to the appropriate District office to schedule an inspection.		
$(J_{A})$		
SIGNATURE CANCELL SIGNATURE	TITLE:Environmental Sur	<u>DATE 12/17/2018</u>
TYPE OR PRINT NAME: Robert Asher	E-MAIL: <u>Robert_Asher@e</u>	ogresources.com PHONE: 575-748-4217
For State Use Only	^	
APPROVED BY:	TITLE JAII MA	- PNTERERX2/21/18
Conditions of Approval (if any):		