Office	State of New Mexico			Form C-103
District 1 - (575) 393-6161	Energy, Minerals and Natu	iral Resources	Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
<u>District II</u> - (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-44389	
District III - (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> - (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM	Junu 1 0, 1 111 3	,505	0. State Off & Gas L	ease No.
87505				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name REMUDA SOUTH 25 STATE	
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other NM OIL C	ONSERVATIO	8. Well Number 12:	3H
2. Name of Operator	ARTESIA DISTRICT		9. OGRID Number	
XTO ENERGY, INC.	550.04.0040		005380	
3. Address of Operator	DEC 2 1 2018		10. Pool name or Wildcat	
6401 HOLIDAY HILL RD, BLDG	G 5. MIDLAND TX 79707		PURPLE SAGE; WOLFCAMP	
4. Well Location RECEIVED				
			1065	a WEST line
Unit Letter F :				
Section 25	Township 23S	Range 29E		County EDDY
	11. Elevation (Show whether DR)	
<u> </u>	3075	GL		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING				
PERFORM REMEDIAL WORK		COMMENCE DR	_	AND A
TEMPORARILY ABANDON BUILD OR ALTER CASING	_			AND A
PULL OR ALTER CASING				
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM OTHER:	П	OTHER: C	OMPLETION OPERAT	ions 🛛
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion				
XTO respectfully submits this sundry notice to report the completion operations of the referenced well.				
08/18/2018 – 08/22/2018: MIRU, Pressure test csg to 9900 psi. Open sleeve.				
08/23/2018 - 11/26/2018: Perform design place of the property				
Perf and stimulation operations a total 50 stages using 14971843 gals of slickwater, 51000 gals acid, 18242867 lbs proppant.				
Set packer @ 9945. Run 2-7/8" tubing, set @ 9953'				
First Oil: 12/10/2018				
Spud Date: 05/14/18	Rig Release D	ate: 06/17/18		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
The section and intermedial sections and semples to the center in the measure and center				
SIGNATURE Chery	Coull TITLE	ulatory Coordinator	DAT	12/19/18 E
Type or print name Cheryl Rowell	l E-mail addres	s: cheryl_rowell@	xtoenergy.com O	NE:
APPROVED BY: The Distribution of Approval (if any): TITLE Distributions of Approval (if any):				