Submit 1 Copy To Appropriate District				
Office	State of New Mexico			Form C-103
<u>District 1</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.	
District II - (575) 748-1283	OIL CONSERVATION DIVISION		30-015-45020	
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178			5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE STATE	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505		6. State Oil 8	à Gas Lease No.
87505				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name Sapphire 11/12 B2KK St Com		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		8. Well Number 1H		
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well 🗌 Other			
2. Name of Operator		<u> </u>	9. OGRID N	umber
Mewbourne Oil Company		14744		
3. Address of Operator		10. Pool name or Wildcat		
PO Box 5270, Hobbs NM 88240			Turkey Track E	Sone Spring
4. Well Location		1. 1.1450	6 6	
	00feet from the _South	line and1470		the _Westline
Section 11	Township 19S 11. Elevation (Show whether A	Range 29E		ldy County
	3377' GL	DR, RRD, RT, GR, elc.)		
			I	
12. Check	Appropriate Box to Indicate	Nature of Notice.	Report or Otl	her Data
			-	
- <u> </u>				REPORT OF:
		REMEDIAL WORK	-	
TEMPORARILY ABANDON	CHANGE PLANS			
PULL OR ALTER CASING		CASING/CEMENT	JOB 🗵	
CLOSED-LOOP SYSTEM				
OTHER:	П	OTHER:		
13. Describe proposed or com	pleted operations. (Clearly state a		give pertinent	dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or rec	completion.			
10/21/18				
TD'ed 8 3/4" hole @ 8430'. Ran 8415' of 7" 26# HCP110 LT&C Csg. Cemented w/500 sks Class C (50:50:0) w/additives. Mixed @				
11.8#/g w/2.30 yd. Tail w/400 sks Class H w/additives. Mixed @ 14.8#/g w/1.21 yd. Displaced w/320 bbls FW. Plug down @				
9:15 PM 10/21/18. Circ 49 sks of cmt to the pits. At 10:00 AM 10/22/18, tested csg to 1500# 30 mins, held OK. FIT test to 9.6				
PPG EMW. Drilled out with 6 1/8" bit.				
10/26/2019				
10/26/2018 TD'ed 6 1/8" hole @ 14510' Mi	D Ran 14510' of 4 1/2" 13 5# H		Cosa Cmt w	(225 eke Class H Poz (50.50)
TD'ed 6 1/8" hole @ 14510' MD. Ran 14510' of 4 1/2" 13.5# HCP110 CDC HTQ LT&C csg. Cmt w/325 sks Class H Poz (50:50) w/additives. Mixed @ 11.5#/g w/2.87 yd. Released dart. Displaced w/184 bbls FW. Plug down @ 1:15 P.M. 10/28/18. Bump				
plug w/2800#. Set packer w/80k#. & release from liner. Displaced 7" csg w/300 bbls FW. Circ 49 sks of cmt off of liner top to				
the pit. At 2:30 P.M., 10/28	8/18, test liner top to 2500# for 30	0 mins, held OK. Top o	of liner @ 7656	,
Rig released on 10/30/18 @ 12	·00 AM			
			15.1	M OIL CONSERVATION
			10	ARTESIA DISTRICT
Spud Date: 10/09/2018	Rig	Release Date: 10/30/2	018	DEC 21 2018
I hereby certify that the information	above is true and complete to the	e best of my knowledge	e and belief.	RECEIVED
()	_	·		
SIGNATURE 1	TITLE_Reg	gulatory	DA1	ГЕ12/18/18
			-	
Type or print name _Ruby Caballer For State Use Only	DE-mail address: rcaballero /	mewbourne.com	PHONE: _5	75-393-5905
	Δl_{1} λ			
APPROVED BY: 1 VISTA 1	flu	usiresalp	ple/t	DATE 12.21.2018
Conditions of Annroual (if and)	u .	<i>,</i>	v	

APPROVED BY: <u>fusto</u> Conditions of Approval (if an<u>j</u>)

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