

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED
State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505
DISTRICT II - ARTESIA O.C.D.

Form C-105
Revised April 3, 2017

DEC 17 2018

1. WELL API NO.
30-015-44306
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
REMUDA NORTH 25 STATE
6. Well Number:
121H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
XTO Energy Inc.

9. OGRID
005380

10. Address of Operator
1604 Holiday Hill Rd, Bldg 5
Midland, TX 79707

11. Pool name or Wildcat
PURPLE SAGE; WOLFCAMP

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	L	25	23S	29E		2280	S	585	W	EDDY
BH:	D	24	23S	29E		195	N	344	W	EDDY

13. Date Spudded 6/5/18
14. Date T.D. Reached 7/11/18
15. Date Rig Released 7/16/18
16. Date Completed (Ready to Produce) 10/11/18
17. Elevations (DF and RKB, RT, GR, etc.) 3066 GR

18. Total Measured Depth of Well 18510 / 110547
19. Plug Back Measured Depth
20. Was Directional Survey Made? YES
21. Type Electric and Other Logs Run RCB/GR/CCL

22. Producing Interval(s), of this completion - Top, Bottom, Name
11061'-18370' MD, WOLFCAMP

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.5	330	17 1/2	530 SXS CLASS C	
9 5/8	40	9290	12 1/4	5324 SXS CLASS C	
5 1/2	17	18505	8 3/4 to 13470	2766 SXS CLASS H	
			8 1/2 to 18510		

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	9840	9840

26. Perforation record (interval, size, and number)
11061-18370, 4 SPF, 2400 SHOTS

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11061-18370	17559421 LBS PROPPANT
	48400 GALS ACID
	13791996 SLICKWATER

PRODUCTION

28. Date First Production 10/27/2018
Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING
Well Status (Prod. or Shut-in) PRODUCING

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11/12/18	24	58/64		1723	3084	4635	1789

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
920	1260		1723	3084	4635	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD
30. Test Witnessed By

31. List Attachments
C-104, C-102, Directional Survey, RCB/GR/CCL

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.
33. Rig Release Date:

34. If an on-site burial was used at the well, report the exact location of the on-site burial:
Latitude Longitude NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Cheryl Rowell
Printed Name Cheryl Rowell
Title Regulatory Coordinator
Date 12/6/18
E-mail Address cheryl_rowell@xtoenergy.com

