

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTOil Cons.
N.M. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
Ricks Exploration, Inc.3a. Address
110 W. Louisiana, Ste. 410, Midland, TX 797013b. Phone No. (include area code)
(915)683-74434. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FSL & 660' FWL Sec. 34, T17S, R27E

5. Lease Serial No.

LCO67849

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Trigg "B" Federal #2

9. API Well No.

30-015-32495

10. Field and Pool, or Exploratory Area

Logan Draw Morrow

11. County or Parish, State

Eddy

New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Squeeze perfs
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Acid & frac job
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

2-28-03 Set cmt retainer @ 9377'. Squeeze Perfs w/75 sx CI H w/5% FL-52 w/50 sx CI H.

3-01-03 Ran 4 3/4" bit w/6 - 3 1/2" DC's w/tbg & tagged @ 9366'. Drld cmt from 9366' to 9377'. Drld cmt ret from 9377' to 9380'. Drld cmt from 9380' to 9443 & droid cmt stringers 9443' to 9467' Run tbg to 9500'. CHC & test squeeze to 2500 psi & leaked off 400 psi in 7 mins.

3-03-03 Pld tbg w/ DC's & bit. Ran SN w/tbg to 9539' Spot 25 sx CI H w/3/10% FL-52. Pld tbg up to 7594'. Tested tbg to 2500 psi for 5 mins - ok.

3-05-03 Tag cmt @ 9461' KB. Test squeeze to 2000#. Lost 400# in 30 mins. Break circ & wash green cmt to 6475' & drill firm to hard cmt. to 9500'. Circ clean & test csg & squeeze to 2000#. Lost 600# in 30 mins. TOH w/tbg & BHA.

3-06-03 TIH w/2 7/8" SN & 292 jts 2 7/8" tbg. Tag @ 9500'. Mix & spot 25 sx H cmt w/3/10% FL-52. Spot 9486j' to 9270'. Pull EOT to 8175'. Rev out 60 bbls. Press up on cmt to 2500#. Bled down to 2360# in 30 mins. Pump 1/4 bbls & got 2500# again. Bled down to 2400# in 30 mins. Pump 1/8 bbl - got 2500#. SWI w/2500# on tbg & csg.

3-08-03 Tag cmt @ 9372'. Drill cmt to 9500'. Text squeeze to 2000#. Lost 25# in 30 mins. Re-test w/no loss of press on 2nd test. Cont drlg cmt to 9564' Fell out. TIH & tag up on TCP guns @ 9758'. Displace hole & circ. clean w/250 bbls 7% KCL.

3-10-03 Perf 9554' - 9583' w/2 SPF 59 holes

ACCEPTED FOR RECORD

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Brenda Coffman

Title
Regulatory AnalystDate
06/04/2003

JUN - 9 2003

Signature

Brenda Coffman

ALEXIS C. SWOBODA
PETROLEUM ENGINEER

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or
certify that the applicant holds legal or equitable title to those rights in the subject lease
which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or
fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

**RICKS EXPLORATION, INC.
110 W. LOUISIANA, STE 410
MIDLAND, TEXAS 79701**

**ATTACHMENT TO 3160-5 SUNDRY NOTICE
TRIGG "B" FEDERAL, WELL #**

3-12-03 Acidize 9554' – 9583' w/4000 gals 7 ½% Morrow blend acid (20% methanol) & 147,000 SCF/N2 w 85 BS. Zone broke @ 4500#, AIR 5.3 BPM, AIP 5290#, ISDP 4390#, 5 min 4245, 10 min 4145, 15 min 4060#. Had steady press inc during acid job but did not look like ball action. RD Began flowing back to pit.

3-13-03 Swabbing

3-25-03 RU BJ Services & frac Morrow perfs (9554' – 9583') w/46,500 gal 70 Quality binary foam carry 41,000# 10/40 interprop. Flush w/70 quality binary foam. Press annulus to 2000# & pump via 2 7/8" tbg as follows:

<u>Volume</u>	<u>TP (psig)</u>	<u>Rate (BPM)</u>	<u>PPG #/Gasl)</u>	<u>Foam Quality (G/O)</u>
21,000	9075	15.5	Pad	68
3,000	8900	15.5	0.25	70
3,000	8750	15.5	0.50	70
3,500	8790	15.7	1.00	70
4,000	8750	15.8	1.50	70
4,500	8760	15.3	2.00	70
5,000	8780	15.2	2.50	70
2,500	8528	15.3	3.00	70
2,300	9000	15.4	Flush	70

ISDP 5488, 5 min 4684, 10 min 4866, 15 min 4802. LTR 364 bbls. Job complete @ 11:20 AM. Avg. rate 15.5 BPM, avg psi 8750#. Pumped 669,500 SCFN2, 66 tons CO2 & 41,000# 20/40 interprop. Opened well to pit @ 1 PM on 8/64" chk w/4550#. At 6 AM FTP 600# on 12/64" chk. Unloading treating fluid – no flare or sand.

3-26-03 Cont. flowing well.

3-28-03 MIRU swab unit. Began swabbing.