Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WEL

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

FORM APPROVED	
OMB No. 1004-0135	
Expires November 30,	2000

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alf Indian, Allottee or Tribe Name

	IPLICATE - Other inst	ructions on reverse	side	If Unit	t or CA/Agreement, Name and/or No.	
Type of Well Oil Well □ Gas Well □ Name of Operator		Wally Frank	0,0,0	8. Well N	Name and No. nch Canyon "7" Federal #7	
Devon Energy Production 3a. Address	Senior Operat 3b. Phone No. (included)	· · · · · · · · · · · · · · · · · · ·	9. API Well No. 30-015-32604			
20 N. Broadway, Suite 150	(405)552-4595	10. Field and Pool, or Exploratory Area				
4. Location of Well (Footage, Se SHL: 1598' FNL & 1097' FBHL: 660' FNL & 660' FV	Indian Basin (Upper Penn) Assoc. 11. County or Parish, State Eddy County, New Mexico					
12. CHECK AI	PPROPRIATE BOX(ES)	TO INDICATE NATU	RE OF NOTICE, I	REPORT, C	OR OTHER DATA	
TYPE OF SUBMISSION		TY	PE OF ACTION			
☐ Notice of Intent	☐ Acidize ☐ Alter Casing	☐ Deepen ☐ Fracture Treat	Production (Sta	rt/ Resume)	☐ Water Shut-Off ☐ Well Integrity	
	l —	☐ New Construction	Recomplete		🕅 Other spud	
	Casing Repair Change Plans	Plug and Abandon	☐ Temporarily Al	andon	casing strings	

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This well spud on 2-27-2003 at 0800 hrs and foam drld a 14 3/4" hole to 247'. Ran 12 1/4" bit and drld to 925' (lost complete returns at 893'). Set cement plug (100 sx Prem H + 150 sx Prem C) at 890' thru 2 7/8" fiberglass tubing at end of drill pipe. WOC 19.25 hrs. Drld cement and fiberglass tubing. Resumed drld formation to 1605'.

On 3-5-2003 ran 42 jts 9 5/8" 36# K-55 ST&C csg, set at 1602'; cemented with 800 sx Howco Prem Plus. Ran Temp Svy which showed TOC at 890'. Topped cement down 1" pipe with 700 sx Prem plus. Ran CBL and found TOC at 880'. Dumped pea gravel down annulus and pumped cement down 1" tubing; total 330 sx Prem Plus + 3/4 yds pea gravel; TOC at surface. WOC and moved out United Drlg. Moved in and rigged up Patterson Drlg. Ran bit to bottom on 4-16-2003 and press tested casing to 1000 psi.

(Continued on the reverse.)

14. I hereby certify that the foregoing is true and correct	Large	ACCEPTED FOR RECORD				
Name (Printed/Typed)	Title	1			7	
Candace R. Graham 405/235-3611 X4520	Engineering Tech.				1	
Signature Candace R. Draham	Date 05/30/2003		JUN	4 2003		
THIS SPACE FOR FED	ERAL OR STATE OFFICI	EUSE	LES	BABYAK	1	
Approved by	Title		PETRODA	M ENGINEE	र	
Conditions of approval, if any, are attached. Approval of this notice does not certify that the applicant holds legal or equitable title to those rights in the subjudich would entitle the applicant to conduct operations thereon.			·			

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or

fraudulent statements or representations as to any matter within its jurisdiction.