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to Appropriate
District Office

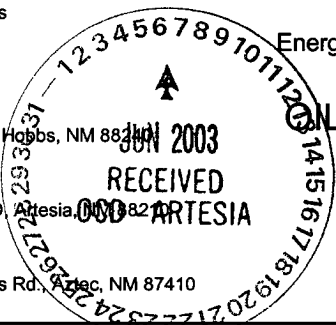
State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88212

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410



CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-015-32637
Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No.
Lease Name or Unit Agreement Name Big Walt 2 State
Well No. 5
Pool name or Wildcat Indian Basin; Upper Penn, Associated

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
Name of Operator Nearburg Producing Company	
Address of Operator 3300 N A St., Bldg 2, Suite 120, Midland, TX 79705	
Well Location Unit Letter <u>E</u> : <u>2520</u> Feet From The <u>North</u> Line and <u>990</u> Feet From The <u>West</u> Line Section <u>2</u> Township <u>22S</u> Range <u>24E</u> NMPM <u>Eddy</u> County	
Elevation (Show whether DF, RKB, RT, GR, etc.) 3915'	

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ANBANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Spud, surface csg and cmt <input checked="" type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud well @ 1200 hrs 5/26/03.

Drilled to 1554'. RU csg crew and ran 38 jts 9-5/8" 40# and 36# J55 LTC & STC csg. Set at 1554'. Cmt 1st stage w/ 180 sxs Thixset + 1000 sxs 35-65 POZ + additives. Tailed w/ 200 sxs class C + additives. Circ 200 sxs to pit. WOC. Cut off cond pipe and 9-5/8" csg, weld on wellhead and NU BOPE and test. TIH.

woc ?

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sarah Jordan TITLE Production Analyst DATE 06-04-2003

TYPE OR PRINT NAME Sarah Jordan TELEPHONE NO. 432/686-8235 ext1203

(This space for State Use)

APPROVED BY For record only TITLE BA DATE JUN 09 2003

CONDITIONS OF APPROVAL, IF ANY: Note WOC Time