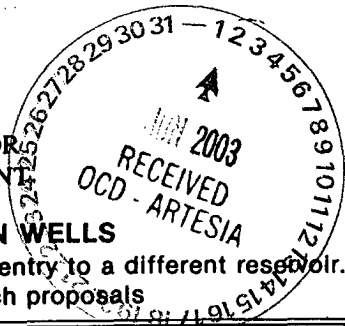


AMENDED
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 (915)685-8100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FSL & 660' FEL, Section 3, T22S, R31E

5. Lease Designation and Serial No.

NM-0417696

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Lost Tank 3 Federal #11

9. API Well No.

30-015-32725

10. Field and Pool, or Exploratory Area

Lost Tank Delaware West

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Drilg operations
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Intermediate Csg - Drld 11" hole to 4075'. TD reached @ 10:30 hrs 04/21/03. Ran 91 jts 8-5/8" 32# J-55 ST&C csg. BJ cmt'd 1st stage w/ 200 sks 35:65 POZ @ 12.8 ppg followed by 200 sks CI "C" w/ 2% CaCl2 @ 14.8 ppg. Circ 80 sks to surface. Cmt'd 2nd stage w/ 600 sks 35:65 @ 12.8 ppg followed by 100 sks CI "C" + 2% CaCl2 @ 14.8 ppg. Circ 118 sks to surface. WOC 25 hrs. Make cut-off. Install WH. NU BOP & test ok.

TD & Production Csg - Drld 7-7/8" hole to 8250'. TD reached @ 13:00 hrs 04/28/03. Logged well w/ Schlumberger. Ran 185 jts 5-1/2" 15.5# & 17# J-55 LT&C csg. Cmt'd 1st stage w/ 620 sks CI "H" + .3% FL52 + .3% /CD32 + .15% SMS + .1% R3 @ 15.7 ppg. Circ 60 sks to surface. Cmt'd 2nd stage w/ 700 sks CI "C" + .15% FL52 + .75% CD32 @ 14.01 ppg. Circ 135 sks to surface. Cmt'd 3rd stage w/ 220 sks 65:35 POZ "C" @ 12.4 ppg followed by 200 sks CI "C" Neat @ 14.8 ppg. Circ 30 sks to surface. Ran CBL 05/08/03. TOC @ 470'.

14. I hereby certify that the foregoing is true and correct

Signed

Colby Lambert

Title

Sr. Operation Tech

Date

05/23/03

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date