DEC 2 4 2018

Submit One Copy To Appropriate District	State of New Mexico Form C-1				
Office	Energy, Minerals and Natural Resources		ral Resources		Revised November 3, 2011
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, willerars and Natural Resources			WELL API NO.	
District II	OIL CONSERVATION DIVISION			30-015-2710	<u> </u>
811 S. First St., Artesia, NM 88210 District III	1220 South St. Francis Dr.				Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505			STATE X FEE	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505				0. State Off	& Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Na	nme or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				BR 15 STATE	
PROPOSALS.) 1. Type of Well: ⊠Oil Well ☐ Gas Well ☐ Other				8. Well Number 1	
2. Name of Operator MARATHON OIL PERMIAN, LLC				9. OGRID Number 372098	
3. Address of Operator				10. Pool name or Wildcat	
5555 SAN FELIPE ST, HOUSTON, TX 77056				MALAGA, DELAWARE WEST	
4. Well Location					
Unit Letter L: 1650 feet from the S line and 660 feet from the W line					
Section 15 Township 24S Range 27E NMPM County EDDY					
	11. Elevation (Show w	hether DR, 3197'			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK	PLUG AND ABANDO	N <u></u>	REMEDIAL WORK		☐ ALTERING CASING ☐ 1
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A					
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMENT	JOB	
OTHER:			□ Location is re	ady for OCD	inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.					
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.					
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the					
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR					
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR					
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.					
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and					
other production equipment.					
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.					
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed					
from lease and well location.					
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have					
to be removed.)					
All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-					
retrieved flow lines and pipelines.					
✓ If this is a one-well lease or last r	emaining well on lease	: all electri	cal service poles and	l lines have b	een removed from lease and well
location, except for utility's distribution infrastructure.					
When all work has been completed, return this form to the appropriate District office to schedule an inspection.					
11 11	1				
SIGNATURE / //	· ·	_TITLE_CT	R - Technician HES		DATE 12/20/2018
TYPE OR PRINT NAME Adrian Cove	arrubias	_E-MAIL:	acovarrubias@mara	thonoil.com	PHONE: 713-296-3368
For State Use Only					
APPROVED BY	000	_TITLE_	Staff my	15-	DATE/2/27/18