

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
 OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised July 18, 2013

WELL API NO.
30-015-44514

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Malaga SWD

8. Well Number 004

9. OGRID Number 371287

10. Pool name or Wildcat
SWD;Devonian (96101)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other SWD

2. Name of Operator ~~Matador Production Company~~ *Black River Well Mgmt*

3. Address of Operator 5400 LBJ Freeway
STE 1500
Dallas, TX 75240

4. Well Location
 Unit Letter E : 1489 feet from the North line and 490 feet from the West line
 Section 11 Township 24S Range 28E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
2988' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL. <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: Complete and MIT test. <input checked="" type="checkbox"/>	
---	--	---	--

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

08/11/18 RIH & set packer @ 14180'.
Run 4 1/2" , 11.60#, P110 IC tubing. Land tubing hanger.

08/12/18 RDMO drilling rig.

08/14/18 Pressure test packer 30 min w/kill truck; held 665 psi.; good test.

08/14/18 Performed acid job. 100K 15% HCL, 1500 lbs of rock salt w/diverter, 300 bioballs @ 10 BPM; 1000 bbls fresh water flush.

08/17/18 Performed MIT. Test successful. (Witnessed by NMOCD representative, Gilbert Cordero).

Spud Date: 06/25/18 Rig Release Date: 08/12/18

RECEIVED
OCT 16 2018

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Ava Monroe* TITLE Sr. Engineering Tech DATE 10-15-18

Type or print name Ava Monroe E-mail address: amonroe@matadorresources.com PHONE: 972-371-5218

APPROVED BY: *Rusty Klee* TITLE Business Ops Spec A DATE 12-21-18

Conditions of Approval (if any):
Been holding paperwork for MIT Chart

DISTRICT II-ARTESIA O.C.D.

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

Ken McQueen
Cabinet Secretary

Matthias Sayer
Deputy Cabinet

NM OIL CONSERVATION
ARTESIA DISTRICT

JAN 02 2019

RECEIVED

Heather Riley, Division Director
Oil Conservation Division



Date 8-17-18

API # 30-0 15-44514

Dear Operator:

I have this date performed a Mechanical Integrity Test on the Malaga SWD 004

___ If this test was successful the original chart has been retained by the operator. Send a legible scan of the chart with form C-103 indicating reason for test. It will be scanned into the well file in 7 to 10 days (pending receipt of legible scan and form C-103). The well files are located at www.emnrd.state.nm.us/ocd/OCDOonline.htm

___ If this test was unsuccessful the original chart has been returned to the operator pending repair and retest of the well, which must be accomplished within 90 days. If this is a test of a repaired well, previously in non-compliance, all dates and requirements of the original non-compliance are still in effect. No expectation of extension should be construed because of this test.

___ If this test was for Temporary Abandonment include in your detailed description, on Form C-103, the location of the CIBP and any other tubular goods in the well, as well as your request for TA status. Include how long you are requesting the TA status for.

___ If this is a successful test of a repaired well you must submit a form C-103 to NMOCD within 30 days. This C-103 must include a **detailed** description of the repair to the well. Only after receipt of the C-103 will the non-compliance be closed.

If this is a successful Initial Test of an injection well you must submit a form C-103 to NMOCD within 30 days. This C-103 must include a **detailed** description of the work done on this well **Including the position of the packer, tubing information, the date of first injection, the tubing pressure and injection volume. Contact Rusty Klein at 575-748-1283 x109 to verify all required paperwork has been received before you can begin injection.**

If I can be of additional service contact me at (575) 748-1283 Ext 114.

Thank You,

Gilbert Cordero
Staff Manager
District II - Artesia

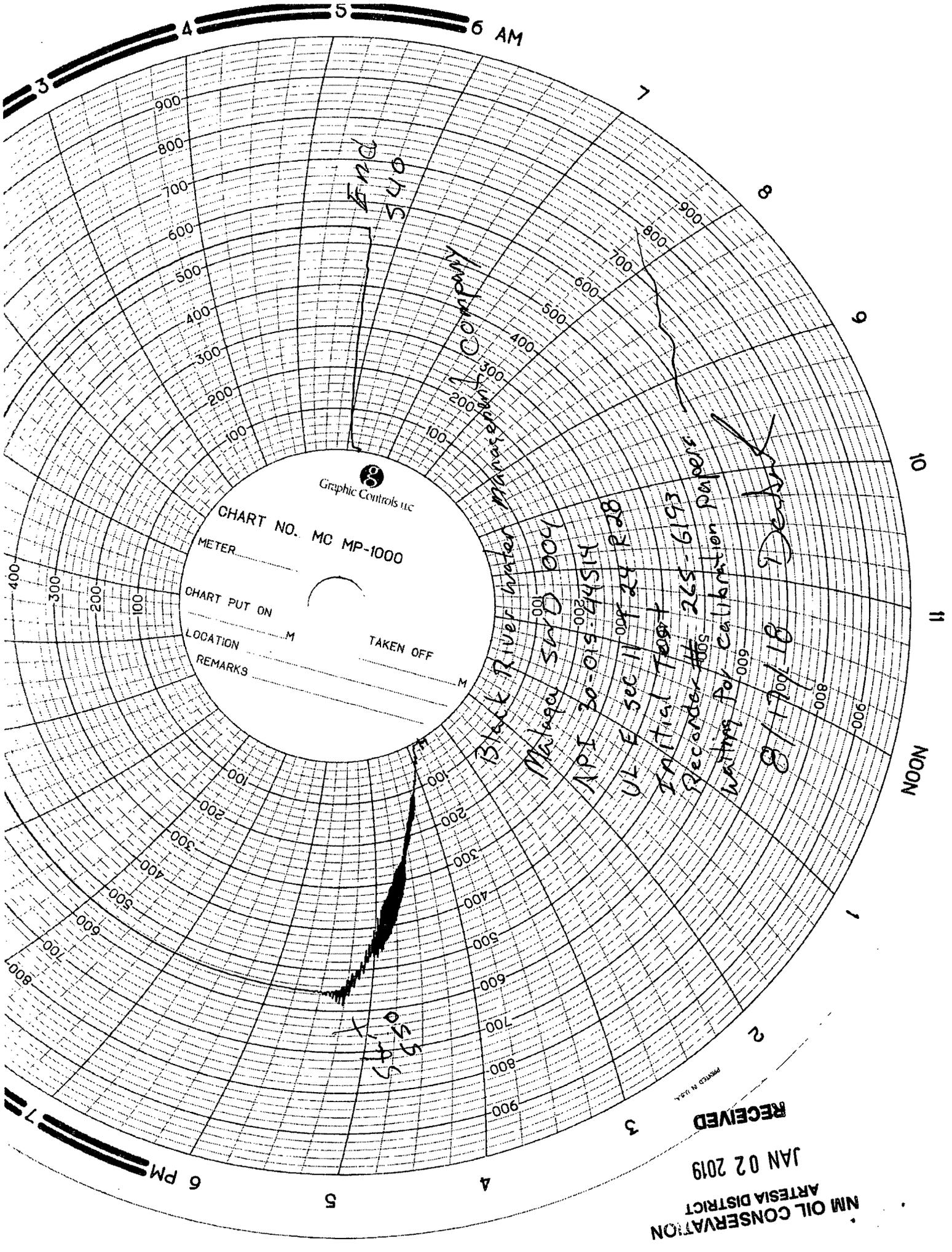


CHART NO. MC MP-1000

METER

CHART PUT ON

LOCATION

REMARKS

TAKEN OFF

Black River water management
 Manager SWD 009
 API 30-019-24514
 UL E sec 11 009 24 R28
 Initial Test
 Recorder # 265-6193
 Waiting for Calibration papers
 8/17/00/18
 DeArak

5:55 AM

END 5:40

RECEIVED
 JAN 02 2019
 NM OIL CONSERVATION
 ARTESIA DISTRICT

3 4 5 6 AM 7 8 9 10 11 NOON 1 2 3 4 5 6 PM 7