	To Appropriat 5) 393-6161		State of New Mexico Energy, Minerals and Natural Resources					Form C-103 Revised July 18, 2013 WELL API NO.			
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283								30-015-44501			
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178			OIL CONSERVATION DIVISION					5. Indicate Type of Lease			
1000 Rio Brazo	s Rd., Aztec, N	NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505					STATE FEE			
District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505			Santa Fe, NW 07505					6. State Oil & Gas Lease No.			
				REPORTS				7. Lease	Name or Unit Agreement N	lame	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DE DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FO						FORM_C-101) FOR SUCH			HERMES FEE 23 28 30 WA		
PROPOSALS.)			NM OIL CONSERVATION					8. Well Number 1H			
2. Name of			Gas Well 2 Other ARTESIA DISTRICT					9. OGRID Number			
Marathon Oil	Permian LL	.C	SEP 0 3 2018					372098			
3. Address	•							10. Pool name or Wildcat			
5555 San Fe	· · · · · · · · · · · · · · · · · · ·	uston, TX 7	77056 RECEIVED					PURPLE	SAGE; WOLFCAMP		
4. Well Loc		0	370	£ 4 £ 41	SOU	JTH	 19	1634	EAST	P	
	t Letter	::::::::		_feet from th		Dongo	_ line and 28E	NMPM	_feet from theEDE	_line	
Sec	tion	30	11 Flev	Township		Range	ZOE B, RT, GR, etc.,		County EDL		
						7 GR	, <i>ni</i> , on, cic.,	•			
	12.	Check A	Appropria	ate Box to I	Indicate 1	Nature	e of Notice,	Report o	r Other Data		
	NOTIC		ITENTIC			I.	SI ID	SEOUE	NT REPORT OF:		
PERFORM				ND ABANDO	N 🗆		SUD MEDIAL WOR	-			
TEMPORAR				CHANGE PLANS COMMENCE D							
PULL OR AI	TER CASI	NG 🗌	MULTIP	IULTIPLE COMPL				Т ЈОВ			
DOWNHOLI		_									
	CLOSED-LOOP SYSTEM						HER:	(Completions	$\overline{\mathbf{A}}$	
	ribe propos	ed or comm	leted opera	tions (Clear	rlv state all				inent dates, including estima		
									Attach wellbore diagram of		
prop	osed comple	etion or rec	ompletion.								
										I	
Started Frac Prep operations on 05/25/18. Completed well with hydraulic fracturing treatment and Plug and Perf operations. Total interval from 9,964' - 14,120', for a total of 840 shots. Turn well to flowback on 08/16/18. Tubing pressure to 696 psi and Casing Pressure to 78 psi on											
8/28/2018											
	•										
									· · · · · · · · · · · · · · · · · · ·		
		12/15/20	17	Rig	Release E	Date:		1/28/2018			
8/28/2018		12/15/20	17	Rig	s Release E	Date:		1/28/2018			
8/28/2018 Spud Date:											
8/28/2018 Spud Date:							my knowledg		f.		
8/28/2018 Spud Date:					lete to the	best of	my knowledg				
8/28/2018 Spud Date:	fy that the in			ue and comp	lete to the	best of			f. DATE ^{8/31/2018}		
8/28/2018 Spud Date: I hereby certif SIGNATURE	fy that the ir	nformation	above is tr	ue and comp	lete to the TLE	best of - Techr	my knowledg	e and belie	DATE com713-296-336		
8/28/2018 Spud Date: I hereby certif SIGNATURE Type or print	fy that the ir		above is tr	ue and comp	lete to the	best of - Techr	my knowledg	e and belie	8/31/2018	58	
8/28/2018 Spud Date: I hereby certif SIGNATURE	fy that the ir	nformation	above is tr	ue and comp	lete to the TLE	best of - Techr	my knowledg	e and belie	DATE com713-296-336	58	
8/28/2018 Spud Date: I hereby certif SIGNATURE Type or print	fy that the ir Adria ame Adria	nformation	above is tr	ue and comp	lete to the TLE	best of - Techr	my knowledg	e and belie	DATE com713-296-336	58 57 8	
8/28/2018 Spud Date: I hereby certif SIGNATURE Type or print For State Use	fy that the ir fy that the ir Adria aname e Only BY:	nformation	above is tr	ue and comp	lete to the TLE	best of - Techr	my knowledg	e and belie	DATE com713-296-336	58 57 /8	