SUNDRY Do not use the	UNITED STATES EPARTMENT OF THE INT UREAU OF LAND MANAGE NOTICES AND REPORT is form for proposals to dri II. Use form 3160-3 (APD) i	S ON WELLS	A reaction	FORM APPROVED OMB NO. 1004-0137 Spires: January 31, 2018 January 31, 2018 January 31, 2018 January 31, 2018 January 31, 2018	
SUBMIT IN TRIPLICATE - Other instructions on page 2				r CA/Agreement, Name and/or No. 138390	
1. Type of Well S Oil Well Gas Well Other America			8. Well Name and No. STEBBINS 19 FED COM 123H		
2. Name of Operator MATADOR PRODUCTION CO	MMY R LINK		9. API Well No. 30-015-44170-00-S1		
3a. Address ONE LINCOLN CENTER 5400 LBJ FREEWAY SUITE 1500 575-627-2 DALLAS, TX 75240			e) 10. Field and Pool or Exploratory Area WC015G04S202920D-BONE SPRING		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County	or Parish, State	
Sec 19 T20S R29E NESE 2317FSL 410FEL 32.557971 N Lat, 104.106609 W Lon			EDDY	EDDY COUNTY, NM	
12. CHECK THE A	PPROPRIATE BOX(ES) TO	D INDICATE NATURE OF	F NOTICE, REPORT,	OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	🗖 Acidize	🗖 Deepen	Production (Start/Red)	esume) 🔲 Water Shut-Off	
_	Alter Casing	Hydraulic Fracturing	Reclamation	Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete	🛛 Other Production Start-up	
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back	<ul> <li>Temporarily Aband</li> <li>Water Disposal</li> </ul>	on Production Start up	
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Al determined that the site is ready for f BLM BOND NO: NMB001079 Surety Bond: RLB0015172 Amended Completion Sundry	rk will be performed or provide the l operations. If the operation results bandonment Notices must be filed of inal inspection.	Bond No. on file with BLM/BIA s in a multiple completion or reco	Required subsequent report mpletion in a new interval, a ng reclamation, have been c	rts must be filed within 30 days a Form 3160-4 must be filed once	
Rig Released 11/4/2017 11/16/17 Held pre frac meetin			A OIL CONSERVATION		
11/17/17 Test lubricator to 9,500 psi; good test. Bleed off and close valve. OW to perform cas integrity test to 5,160 psi leak off to 5,100 psi in 30 minutes. WL Stage 1 12,259'-12,100' throu 11/22/17 to Stage 17 8,321'-8,095'. 368 bbls Acid, Total clean fluid 159,936 bbls, 100 mesh 69 lbs, 20/40 Mesh 11,152,017 lbs, total proppant 11,899,017 lbs. 11/25/17 Open well to flowback.			00' through	DEC 1 2 2018	
				RECEIVED	
14. I hereby certify that the foregoing is Con Name (Printed/Typed) TAMMY f	Electronic Submission #446 For MATADOR PROD nmitted to AFMSS for process		the Carlsbad	SE)	
	· <u> </u>				
Signature (Electronic S					
<u></u>	THIS SPACE FOR	FEDERAL	<u>turestente un</u>		
Approved By		Title	~ <u>~ ~ ~ ~ ~ </u>	Date	
Conditions of approval, if any, are attache ertify that the applicant holds legal or equivier would entitle the applicant to condu-		C 062018 /s/ .	Jonathon Shepard		
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a crin statements or representations as to a	ne for any person knowing yand any matter within its jurisdiction	winkling to the koto kinder BAD FIELD OFFICE	partment or agency of the United	
Instructions on page 2)	ISED ** BLM REVISED **			REVISED **	

## Additional data for EC transaction #446372 that would not fit on the form

## 32. Additional remarks, continued

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12/5/17 Flowing well thru 3 phase separator; water to OTT; gas to flare; oil to frac tank. Well on production.