

Submit To Appropriate District Office
 Two Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
ARTESIA DISTRICT
MAR 08 2018 RECEIVED
 Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

CONFIDENTIAL

Form C-105
 Revised August 1, 2011

1. WELL API NO.
 30-015-44120
 2. Type of Lease
 STATE FEE FED/INDIAN
 3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
 Agate PWU 21-22
 6. Well Number:
 10H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
 Devon Energy Production Company, L.P.

9. OGRID
 6137

10. Address of Operator
 333 West Sheridan Avenue, Oklahoma City, OK 73102

11. Pool name or Wildcat
 Parkway; Bone Spring; West

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	SE	21	19S	29E		1910	North	360	West	EDDY
BH:	SH	22	19S	29E		2186	North	322	East	EDDY

13. Date Spudded 4/26/17
 14. Date T.D. Reached 4/10/17 5-13-17
 15. Date Rig Released 5/15/17
 16. Date Completed (Ready to Produce) 1/3/18
 17. Elevations (DF and RKB, RT, GR, etc.) 3362 GL

18. Total Measured Depth of Well 19022 MD, 8936 TVD
 19. Plug Back Measured Depth 18932 18933
 20. Was Directional Survey Made? Yes
 21. Type Electric and Other Logs Run CBL 3314

22. Producing Interval(s), of this completion - Top, Bottom, Name
 8826-18876, West Bone Springs

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
* 20 ?	106.5 ?	320 ? 21	26 ?	536 SXS C CLASS	No documentation *
S 13.375	54.5 J55	318 3478 320	17.5	805 SXS C CLASS	3365K Class C
I 9.625	40 J55	3478 3479	12.25	425 SXS C CLASS	1230SK
P 5.5	17 P110	19022	8.75 8.50	775 SXS C CLASS	2725
P 5.5	17 P110	19022	8.5	1950 SXS C CLASS	TOC @ 65'

24. **LINER RECORD** 25. **TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2.875 L-80	8595	

26. Perforation record (interval, size, and number)
 8826 - 18876, total 604 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL 8826-18876 AMOUNT AND KIND MATERIAL USED Acidize and frac in 24 stages. See detailed summary attached.

28. PRODUCTION

Date First Production 1/3/18 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1/28/18	24			1368	2580	1061	1783

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
463 psi	1101 psi					

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 30. Test Witnessed By

31. List Attachments
 Directional Survey, Logs

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
 Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Brittney Wheaton* Printed Name Brittney Wheaton Title Regulatory Analyst Date 3/7/2018

E-mail Address Brittney.Wheaton@dvn.com

