

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

S
Form C-105
Revised 1-1-89

WELL API NO.
30-015-32542

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER ☐

b. Type of Completion:

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF RESVR ☐

OTHER ☐

2. Name of Operator

Ricks Exploration, Inc.

3. Address of Operator

110 W. Louisiana, Ste. 410, Midland, Texas 79701

4. Well Location

Unit Letter **G** : **1980**

Feet From The **North**

Line and **1980**

Feet From The **East**

Line

Section **8**

Township **22S**

Range **26E**

NMPM **Eddy**

County

10. Date Spudded
01/04/2003

11. Date T.D. Reached
02/12/2003

12. Date Compl. (Ready to Prod.)
02/24/2003

13. Elevations (DF & RKB, RT, GR, etc.)
3336 GR

14. Elev. Casinghead

15. Total Depth
11430'

16. Plug Back T.D.
11344'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By
0

Rotary Tools
11430'

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
10824' - 10872' Morrow

20. Was Directional Survey Made
yes

21. Type Electric and Other Logs Run
GR/CBL/CCL

22. Was Well Cored
NO

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	Conductor	40'	25"	Redi-mix	
13 3/8"	48#	765	17 1/2"	1050 sx	
9 5/8"	40#	2454	12 1/4"	925 sx	
5 1/2"	17#	11435'	8 3/4"	1050 sx	

24. **LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. **TUBING RECORD**

SIZE	DEPTH SET	PACKER SET
2 7/8"	10715'	10715'

26. Perforation record (interval, size, and number)
10824' - 10872' 48' (183 holes)

27. **ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.**

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10890' - 10704'	3 bbls acetic acid

28. **PRODUCTION**

Date First Production 03/02/2003	Production Method (Flowing, gas lift, pumping - Size and type pump) flowing				Well Status (Prod. or Shut-in) producing	
Date of Test 03/18/2003	Hours Tested 24	Choke Size 64/64"	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 1213	Water - Bbl. 0
Flow Tubing Press. 125	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 1213	Water - Bbl. 0	Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
sold

Test Witnessed By
Eric Nelson

30. List Attachments
logs, C-104, inclination survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Haylie Urias

Printed Name

Haylie Urias

Title **Reg. Analyst**

Date **04/09/2003**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____ 9592'
T. Salt _____	T. Strawn _____ 9860'
B. Salt _____	T. Atoka _____ 10524'
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____ 2320'
T. Drinkard _____	T. Bone Springs _____ 4742'
T. Abo _____	T. _____ 10664'
T. Wolfcamp _____ 8742'	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____ 9355'	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet _____
No. 2, from _____ to _____	feet _____
No. 3, from _____ to _____	feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	765	765	lm				
765	1350	585	dolo				
1350	1937	587	dolo/reef				
1937	2949	1012	sd				
2949	4585	1636	Delaware				
4585	6485	1900	lm/sh				
6485	8019	1534	lm				
8019	9777	1758	lm/sh/dolo				
9777	10155	378	lm				
10155	10355	200	Strawn				
10355	10552	197	Atoka				
10552	10910	358	lm/sh/ch/sd				
10910	11430	520	lm/sh/sd				

OPERATOR: RICKS EXPLORATION
WELL/LEASE: LANCASTER SPRINGS UNIT #6
COUNTY: EDDY

144-0014

STATE OF NEW MEXICO
DEVIATION REPORT

256	1	7,611	1
618	4 1/2	7,933	1 1/2
745	3 1/2	8,222	3/4
821	3	8,511	1/2
946	3	8,831	1
1,011	2 3/4	9,152	1/2
1,168	2 1/2	9,473	1/4
1,292	1 1/2	9,763	3/4
1,418	1 1/2	10,084	1 1/2
1,545	1	10,404	1 1/2
1,670	1 1/2	10,725	1 1/2
1,797	1 1/4	11,047	1 1/2
2,112	1 1/2	11,430	1
2,402	3/4		
2,745	1		
3,061	1/4		
3,377	3/4		
3,693	1/2		
4,005	1/2		
4,317	1/4		
4,634	3/4		
4,950	1		
5,271	1		
5,592	1		
5,910	1 1/2		
6,134	1 1/4		
6,424	1 1/4		
6,713	1		
7,003	1		
7,303	1		



By: Steve Moore

STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on this 18th day of February, 2003, by Steve Moore on behalf of Patterson-UTI Drilling Company LP, LLLP.

Joni D. Hodges
Notary Public for Midland County, Texas

My Commission Expires: 3/31/2003

