

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
Do-Do Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill on to be added or abandoned well. Use form 3160-3 (APD) for such proposals.

Lease Serial No.
NMLC065705B

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. MUY WAYNO 18 FEDERAL 102H
2. Name of Operator XTO ENERGY INCORPORATED Contact: CHERYL ROWELL E-Mail: Cheryl_rowell@xtoenergy.com	9. API Well No. 30-015-44838-00-X1
3a. Address 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707	10. Field and Pool or Exploratory Area PURPLE SAGE-WOLFCAMP (GAS)
3b. Phone No. (include area code) Ph: 432-571-8205	11. County or Parish, State EDDY COUNTY, NM
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 18 T25S R30E 2310FSL 410FWL 32.129173 N Lat, 103.925804 W Lon	Accepted For Record NMOCD <i>ry</i> <i>1-16-19</i>

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

10/04/2018 to 10/7/2018

Spud well 10/04/2018. Drill 17 1/2 inch hole to 900 ft. Run 13 3/8 inch, 54.5#, J55 casing set at 900?. Cement casing with 815 Class C cmt. Bump plug. Circ cmt to surface. 24 hrs WOC, Test csg 1500 psi, 30 mins (good).

10/10/2018 to 10/17/2018

Drill 12 1/4 inch hole to 9514, Lost fish in hole

10/18/2018 to 10/25/18 Fishing job. Retrieved MWD tool successfully. Run Free Point, Run Grain Shot 6 attempts max torque 28000 ft/lb, unsuccessful. Spot 70 bbls of 90 VIS mud above fish, wash ream, full returns. Spot 100 bbls Hi-VIS pill at top of fish. Run fishing assembly & overshot with grapple ? unsuccessful. Decision to deviate wellbore. Set cmt plug 5547? w/ 896 sxs Class H cmt.

RECEIVED

JAN 10 2019

DISTRICT II-ARTESIA O.C.D.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #447622 verified by the BLM Well Information System
For XTO ENERGY INCORPORATED, sent to the Carlsbad
Committed to AFMS for processing by PRISCILLA PEREZ on 12/13/2018 (19PP0623SE)

INTEREDED
ry 1-16-19

Name (Printed/Typed) CHERYL ROWELL	Title REGULATORY COORDINATOR
Signature (Electronic Submission)	Date 12/13/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	ACCEPTED FOR	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office DEC 13 2018	/s/ Jonathon Shepard

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

SECRET

OFFICE OF THE SECRETARY
OF DEFENSE

Additional data for EC transaction #447622 that would not fit on the form

32. Additional remarks, continued

TIH tag TOC 4928?.

10/26/18-10/29/2018 Directional drill, bypassing original wellbore, 12 ? inch hole to 4941 ft. Run 9 5/8 inch, 40#, HCL-80 casing set at 4941?. Cement casing with 1530 sxs Class H 50/50 POZ cmt Bump Plug. ETOC 900?. Open DV tool, no cmt to surface, Notify BLM Carlsbad on-call @ 22:15 hrs to proceed. Pump stage 2 cmt: 415 sxs Class C. Circulate cmt surface. Test casing to 1500 psi, 30 mins (good).

10/30/2018 to 11/08/2018

Drill 8 3/4 inch hole to 10005. Run 7 inch, 32#, CYP110 casing set at 10005?. Cement casing with 660 sxs 50/50 POZ C cmt Bump Plug. Circulate cmt surface. Test casing to 2190 bled to 2127, 30 mins. Preform leak off test.

11/08/2018 to 11/26/18

Drill 6 hole to 18435 ft. Run 4 1/2 inch, 13.5#, HCP-110 liner set at 9691 to 18,425?. Cement with 707 sxs Class H and 2342 sxs Class H cmt. Bump plug. Float with 4 bbls back. No cement to surface. ETOC 9701?. Rig Release at 10/30/2018.

11-30-2018