						(COL	ns.									
Form 3160-4 ONITED STATE OF THE WARPEN COLUMN APPROVED																		
(September 2001	BUREAU OF LAND MO GENERAL AVERUE WELL COMPLETION OR RECOMPLETION REPORT AND FORMER WELL COMPLETION REPORT REPOR										- [OMB NO. 1004-0137 Expires: January 31, 2004						
	WELL	COMPL	FTION OR	RECOMP	LE	TION	REPO	SH:	HANNE	<i></i>	е	ł	5 Lease	Serial No.	anuary	31, 20	J4	
4 7 01611	Oil V		X Gas Well	Dry		Other	1	- 7	982	0	_		o. 20000		-186	07		
1a. Type of Well		<u> </u>	= ;	= :	۲							ŀ						
b. Type of Complet	ion: X	New Weil [Work Over	Deepen	Ш	Plug Back	·	لـــا	Diff. Res				6. If India	an, Allottee o	or Tribe	Name		
2. Name of Opera	ator												7. Unit or	r CA Agreen	nent Na	ime an	d No.	
Yates Petro	leum Corp	oration															_	
3. Address	3a. Phone No.			code)	11	819202	122	2		8. Lease Name and Well No.								
105 S. 4th S				3a. Phone No. (include area code) 181920212222							.03 ⁵ /	Rita TZ Federal #4						
4. Location of vve	sii (Report loc	auon cieari)	y and in accorda	EL (Unit P, SESE)							3/	9. API Well No. 30-005-63523						
At Surface		660'F	SL & 660'FE	L (Unit P, S	ESE	Ξ)	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	^	RA	20-			10. Field	and Pool, o				
				,		,	213	$\mathcal{C}_{\mathcal{C}}$	D'CEN	<i>103</i>		2	Nort	h Foor F	Ranc	h Pr		m
At top prod. In	tenval renorter	t helow		Sam	ne a	s abov	e		ARTE	Ò		On //		T.,R.,M., or ey or Area	n Block	and		
At top prod. till	iervar reportet	Delow					10		`^{S _/	'n		<u></u> ს/	Juive	4-T8	S-R	26E		
At total depth	Same a	s above					150	<u></u>		7	દુર્જ	/	12. Coun	ty or Parish				
			<u></u>			<u>-</u> -	mpleted	<u>~</u>	90,	<u>~</u> `	¥0/		Ch	aves	N	ew N	lexic	0
14. Date Spudde	ed	1	5. Date T.D.Rea	ached	16. 1	Date Cor	npleted	`-	308 6	<i>151</i> 03	;		17. Elevations (DF,RKB,RT,GL)*					
RH 1/3/0	3 RT 1/5	5/03	1/23	/03			D&A	L	X Ready	to Pro	d.			3782'GL	_ 3	793	KB	
18. Total Depth:	MD	5708'	19	Plug Back T.D	.:	MD	5660'	20.	Depth Bridg	ie Pluc	Set:		MD	NA				
	TVD	NA		•		TVD	NA		,				TVD	NA				
			· · · · · · · · · · · · · · · · · · ·					ſ	▽									
21. Type Electric &	Other Mechanic	cal Logs Run	(Submit copy of ea	ach)	22	Was We			X No		Yes	•	bmit an	• /				
CNL. Azimu	thal Laterol	oa. Boreh	ole Compensa	ated Sonic		Was DS			X No		Yes	•	bmit rep	•				
						Direction	al Survey	/? [X No	لـــا	Yes	(Su	bmit co	py)				
23. Casing and L	iner Record (Report all s	trings set in well,)														
Hala Ciaa	Si-a/Crada	\A# (#IG)	Ton (MD)	Pottm/MD			Cemen	ter	No. of Sk		SI	urry \		Coment	Ton*	Λ	unt Di	المطا
Hole Size	Size/Grade 16"	Wt.(#/ft.)	Surface	Bottm(MD 40'	"	<u> </u>	Depth	pth Type of Cement (Conductor				(BBL	-)	Cement	10p	Amo	unt Pu	illea
12-1/4"	8-5/8"	24# Surface 1000' 650 sx						Surface										
7-7/8"	5-1/2"					390 sx				3788' (CBL)								
									ļ									
				l		<u> </u>			<u> </u>					l		l		
24. Tubing Reco		+ (MD)	Packer Depth (M	MD) Size	_	Depth S	-t (14D)	Г.	alcas Danih	(A4D) [C:-	_	D#	Cot (MED)	- Door	leas D	(B	40)
Size 2-7/8"	Depth Se 557		5575'	(ID) Size		Depth S	et (IVID)	Pa	cker Depth	(IVID)	Siz	.e	Depth	Set (MD)	Pac	ker D	epth (N	/IU)
25 . Producing Ir		<u> </u>				L		26.	Perforation	Record	<u> </u>							
F	ormation	Тор						Perforated Interval Size					No. Holes			Perf. Status		
A) Strawn			5622			5628'			5622'-5628'			PF		24		Producing		
B) Silurian			5630			5640			5630'-5640'			PE.	10000		Producing			
<u>C)</u>								<u> </u>			AC	TCT	P.T.	D FO	77	-0.	ORD	7-
D) 27. Acid, Fractur	e Treatment	Coment Sc	TUODZO Etc					<u> </u>				\vdash					7	
	oth Interval	T T	deeze, Lic.				Am	nount	and Type o	f Mate	rial	+					+	+
5622'-5640'	J. 11 11 11 11 11 11 11 11 11 11 11 11 11		Acidize w/10	00g 20% IC	ac	id	,		and Type o	11111111	1101		MAY	15	2003	}	 	+
										1/1				1				
								ARMANDO A. LOPEZ										
												A. 7.7.0						
28. Production - Date First	Test	Hours	Test	Oil		Gas	Water	1 6	Oil Gravity	Ga		Prod	uction N	Method	OSIN	EER		-
Produced	Date	Tested	B			MCF	BBL		Corr. APi	Gra		100	uction iv	iculou				
2/6/03	3/20/03	24 hrs	.	0		1961	0	1	NA	N.				Flov	wing			
Choke	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil		Gas	Water		Gas: Oil	Well:	Status							
Size	Rate	BBL		MCF BBL			Ratio											
28/64"	450 psi	Packe	1 5			1961	0	Ц.	NA	<u> </u>			<u>P</u>	roducin	<u>g</u>			
28a. Production- Date First	Test	Hours	Test	Oil		Gas	Water	loii.	Gravity	Gas		Prod	uction N	Method				
Produced	Date	Tested	Productio			MCF	BBL	1	rr. API	Gravity Production Method								
	Th							Ļ		ļ								
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL		Gas MCF	Water BBL	1	s: Oil	Well	Status							
Size	· '**y.	F1699.	Rate	BBL		INICE	l _{DOL}	Rat	liO	 								

28b. Production	Interval C	_						***		
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. API	Gravity	, roddon weinod	
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas: Oil	Well Statu	<u> </u>	
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio	Weii Statu	3	
28c. Production	Interval D		L	ــــــــــــــــــــــــــــــــــــــ			·	<u> </u>		
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. API	Gravity		
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas: Oil	Well Statu	is	——————————————————————————————————————
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio			
29. Disposition o	of Gas (Sold, u	sed for fuel, v	ented, etc.)	- 1						
30. Summary of	Porque Zones	(Include Agu	ifare\:			···		31 Forma	tion (Log) Markers	
Show all importests, including and recoveries.	tant zones of	porosity and	contents thereo					JT. T OITHA	don (Log) Markers	
Formation			Тор	Bottom	Description, Contents, etc.				Name	Top Meas Depth
				***	/=			Queen		398'
								San An	drae	834'
				l				Glorieta		1881'
				l				1		
								Yeso		1998'
				ŀ				Tubb		3439'
				Ì				Abo		4150'
								Wolfcar	np	4822'
			1					B Interv	al al	4920'
			1					Spear		5147'
			ŀ					Cisco		5380'
								Strawn		5486'
			1					1	Devonian	5630'
			}					Pre-Car		5662'
32. Additional re	marks (include	e plugging pro	cedure):	<u></u>				Ti ie-Cai	monan	
						,				
33.Circle enclos		- - -				· · · · · · · · · · · · · · · · · · ·				
1. E)ectrical/N	lechanical Log	gs (1 full set re	eq'd.)	2. Geologic	c Report		3. DST Report	t 4. Dire	ectional Survey	
5. Sundry No	tice for pluggin	ig and cement	verification	6. Core An	alysis		7. Other: Q	leved	tion Surve	8
34. I hereby cert	tify that the for	egoing and at	tached informati	on is complete	e and corre	ect as dete	ermined from al	l available r	ecords (see attached	instructions)*
Name(please print) Tina Huerta Title Re								Regulatory Cor	mpliance Supervisor	
Signature	_	Jina	, Hue	nta	,		······································	Date	April 30, 2003	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.