Submit 3 Copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

FEE _

to Appropriate District Office

DISTRICT I P.O. Box 1980, Hobbs NM 88240

DISTRICT II 811 South First, Artesia, NM 88210

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa	Fe,	New	Mexico	87505
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WELL API NO.		
30-015-32742		

STATE 🛛

5. Indicate Type of Lease

DISTRICT III 1000 Rio Brazos Rd, Aztec, NM 87410	6. State Oil & Gas Lease No.		
	B-4109		
SUNDRY NOTICES AND REPORTS ON WELLS			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" 3 4 5 6 (FORM C-101) FOR SUCH PROPOSALS).			
1. Type Of Well:	Aoudad State		
OIL GAS OTHER S IN S	Adudad State		
2. Name of Operator Mack Energy Corporation	8. Well No. 4		
3. Address of Operator	9. Pool name or Wildcat		
P.O. Box 960, Artesia, NM 88211-0960	Maljamar GB SA		
4. Well Location			
Unit Letter A: 990 Feet From The North	Feet From The East Line		
Section 36 Township 17S Range 31E N	MPM Eddy County		

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: ALTERING CASING PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK PLUG AND ABANDONMENT **TEMPORARILY ABANDON** CHANGE PLANS COMMENCE DRILLING OPNS. PULL OR ALTER CASING CASING TEST AND CEMENT JOB Spud and Cement Casings OTHER: OTHER

3843' GR

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

06/12/2003 Spud 17 1/2 hole @ 8:15 PM.

06/13/2003 TD 17 1/2" hole @ 810', RIH w/13 3/8" 54# ST&C J-55 24 joints set @ 804', Cemented w/600 sx 35-65 Lite, tail in w/200 sx Class C, 2% CC, plug down 9:30 AM, circ 170 sx. WOC 18 hours tested casing to 1800# for 30 minutes, held OK.

06/17/2003 12:45 AM TD 12 1/4" hole @ 2208', RIH w/53 joints 9 5/8" 53.5# N-80 & C-95 set @ 2201', Cemented w/550 sx 35-65-6, 1/4# CF, 6# salt, tail in w/200 sx Class C, 2% CC, circ 92 sx, plug down @ 11:00 PM. WOC 12 hours tested casing to 600# for 20 minutes, held OK.

06/23/2003 3:15 PM TD 7 7/8" hole @ 4345', RIH w/98 joints 5 1/2" 17# J-55 LT&C set @ 4337', Cemented 1st stage w/170 sx 50-50-2, 5% KCL, 5# gil, 1% FL25, .4% FL52, .3% SMS, 2nd stage w/550 sx 35-65-6, 1/4# CF, 3# salt, tail in w/250 sx 50-50-2, 5% KCL, 5# gil, 1% FL25, .4% FL52, .3% SMS, circ 25 sx, plug down @ 11:00 PM. WOC 12 hours tested casing to 600# for 20 minutes, held OK.

I hereby certify that the information	n above is true and complete to the best of my knowledge and belief.	Production Analyst	DATE7/3/2003
TYPE OR PRINT NAME	Crissa D. Carter		TELEPHONE NO.
(This space for State Use)	ORIGINAL SIGNED BY TIM W. GUM DISTRICT H SUPERVISOR		JUL 0 8 2983
APPROVED BY	/		DATE

^{12.} Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.