

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
ARTESIA DISTRICT
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505
RECEIVED
 JAN 17 2019

Form C-103
 Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		WELL API NO. 30-015-45471
2. Name of Operator RKI EXPLORATION & PRODUCTION, LLC		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
3. Address of Operator 3500 ONE WILLIAMS CENTER, MD: 35, TULSA, OK 74172		6. State Oil & Gas Lease No.
4. Well Location Unit Letter <u>H</u> : <u>1493</u> feet from the <u>N</u> line and <u>460</u> feet from the <u>E</u> line Section <u>15</u> Township <u>23S</u> Range <u>27E</u> NMPM County <u>EDDY</u>		7. Lease Name or Unit Agreement Name BLOODHOUND 15-23-27 FEE
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,141 RKB		8. Well Number <u>401H</u> 9. OGRID Number 246289
10. Pool name or Wildcat PURPLE SAGE; WOLFCAMP (GAS)		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input checked="" type="checkbox"/> OTHER: WELL SPUD & SURFACE CSG/CMT JOB <input checked="" type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please be advised that the above referenced well was Spud on 01/04/2019 and the Surface Casing/Cement Job was completed as follows:

Date Surface Casing/Cement Job completed: 01/04/2019
 Hole size: 17 1/2" Casing size: 13 3/8"
 Weight: 54.5# Grade: J-55
 415 sx of 14.8 ppg Class C
 Centralizers Used: 6
 Depth of Hole: 391'
 Float Shoe Set @ 371'
 Float Collar Set @ 326'
 Top of Cement @ Surface
 Tested Casing for 30 mins to 5,000 psi, test good.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lorri Kline Digitally signed by Lorri Kline
 DN: cn=Lorri Kline, o.ou,
 email=LORRIKLINE@WPXENERGY.COM,
 c=US
 Date: 2019.01.15 10:13:31 -0600 TITLE REGULATORY TECH II DATE 01/07/2019

Type or print name LORRI KLINE E-mail address: lorri.kline@wpxenergy.com PHONE: 539-573-3518

For State Use Only
 APPROVED BY: Rusty Kline TITLE Business Ops Spec DATE 1-18-2019
 Conditions of Approval (if any): j

Well			Field		Job Start		Customer		Job Number	
Bloodhound 15-23-27 FEE- 401H 401H			Phantom		Jan/04/2019		WPX		2891502	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	CPF1_TTL_STAGE BBL	Message			
01/04/2019	18:43:57	159	4.5	8.41	137.2	19.2				
01/04/2019	18:45:57	227	4.5	10.32	146.3	28.3				
01/04/2019	18:47:57	162	3.3	8.87	153.9	35.9				
01/04/2019	18:49:57	180	3.3	8.81	160.4	42.4				
01/04/2019	18:51:57	136	3.3	8.44	167.0	48.9				
01/04/2019	18:53:46	962	0.0	8.44	170.4	52.4	End Displacement			
01/04/2019	18:53:47	962	0.0	8.44	170.4	52.4	Bumped plug to 850psi. Hold pressure for 5 minutes.			
01/04/2019	18:53:48	962	0.0	8.44	170.4	52.4	Got 25bbbls of cement to surface.			
01/04/2019	18:53:57	961	0.0	8.44	170.4	52.4				
01/04/2019	18:55:57	953	0.0	8.44	170.4	52.4				
01/04/2019	18:57:57	595	0.0	8.44	170.4	52.4				
01/04/2019	18:58:19	7	0.0	8.44	170.4	52.4	Bleed Off Pressure			
01/04/2019	18:58:20	7	0.0	8.44	170.4	52.4	Got 1/2bbl back.			
01/04/2019	18:59:57	1	0.0	8.44	170.4	52.4				
01/04/2019	19:01:57	2	0.0	8.44	170.4	52.4				
01/04/2019	19:03:57	2	0.0	8.45	170.4	52.4				
01/04/2019	19:05:57	3	0.0	8.45	170.4	52.4				
01/04/2019	19:07:57	21	3.5	9.80	172.0	54.0				
01/04/2019	19:09:57	34	5.1	8.28	181.1	63.1				
01/04/2019	19:10:28	49	5.0	8.20	183.5	65.5	End Job			
01/04/2019	19:11:57	44	6.0	8.40	191.6	73.6				
01/04/2019	19:13:57	4	0.0	8.39	198.4	80.4				
01/04/2019	19:15:57	9	3.6	8.23	202.6	84.6				
01/04/2019	19:17:57	6	0.0	8.39	205.3	87.3				
01/04/2019	19:19:57	5	0.0	8.38	205.3	87.3				
01/04/2019	19:21:57	5	0.0	8.36	205.3	87.3				
01/04/2019	19:23:57	33	0.0	6.48	213.6	95.6				
01/04/2019	19:25:57	23	2.3	7.26	228.3	110.2				
01/04/2019	19:27:57	5	0.0	-0.00	228.4	110.4				

Post Job Summary

Average Pump Rates, bbl/min				Volume of Fluid Injected, bbl			
Slurry	N2	Mud	Maximum Rate	Total Slurry	Mud	Spacer	N2
4.5			5.0	98.0	40.0	20.0	
Treating Pressure Summary, psi				Breakdown Fluid			
Maximum	Final	Average	Bump Plug to	Breakdown	Type	Volume	Density
1200	850	150	850		FreshWater	20.0 bbl	8.34 lb/gal
Avg. N2 Percent	Designed Slurry Volume		Displacement	Mix Water Temp	Cement Circulated to Surface?		Volume
%	98.0 bbl		51.0 bbl	45 degF	<input checked="" type="checkbox"/>		25.0 bbl
Customer or Authorized Representative			Schlumberger Supervisor		Washed Thru Perfs		To
Chris Jones			Jeff Patterson		<input type="checkbox"/>		ft
					Circulation Lost		Job Completed
					<input type="checkbox"/>		<input checked="" type="checkbox"/>
					-		-