

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-26454
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other PMW <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator EOG Y Resources, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 104 South Fourth Street, Artesia, NM 88210		7. Lease Name or Unit Agreement Name Foster AN
4. Well Location Unit Letter <u>B</u> : <u>660</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>East</u> line Section <u>1</u> Township <u>20S</u> Range <u>24E</u> NMPM <u>Eddy</u> County		8. Well Number 2
		9. OGRID Number 025575
		10. Pool name or Wildcat N. Seven Rivers; Glorieta-Yeso
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: Squeeze perforations and drill out CIBP <input checked="" type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

EOG Y Resources, Inc. plans to squeeze Yeso perforations, drill out CIBP and produce well from original Canyon perforations as follows:

1. MIRU any safety equipment as needed.
2. POOH with TEC and gauge.
3. Fill casing with inhibited water to bottom perf (222 bbls). Set work string at 2250' establish circulation. Squeeze Yeso perforations 2206'-2226' with 4-8 sx Class "C" cement. WOC a minimum of 6 hrs. Pressure test to 500 psi for 30 min. If it does not hold pressure, will repeat until pressure holds.
4. Rotate and mill through squeezed perforations and 46' of cement at 7584' and CIBP. Push to bottom and verify all junk passed Canyon perforations.
5. Run production equipment and turn well over to production.

Wellbore schematics attached

TA Status expires
2-17-2019

ENTERED
up 1-18-19

RECEIVED

JAN 11 2019

Spud Date:

Rig Release Date:

DISTRICT II-ARTESIA O.C.D.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Specialist DATE January 9, 2019

Type or print name Tina Huerta E-mail address: tina_huerta@eogresources.com PHONE: 575-748-4168
For State Use Only

APPROVED BY: [Signature] TITLE Staff Mgr DATE 1/11/19
Conditions of Approval (if any):
emailed Tina a copy of approval. TA has not expired and a change of operator date, having had time getting them in system. up

Foster AN #2	
COMMENTS	
	<p>A</p> <p>1/4" 316L Stainless Steel TEC Cable Gauge</p> <p>Perforations 2206-2226</p> <p>TOC 7584'</p> <p>CMT 25 sx CLS H</p> <p>CIBP @ 7630'</p> <p>Perforations 7680-7790</p> <p>C</p>
	<p>PBTD MD</p> <p>TD 8,162 MD</p>

[illegible][illegible][illegible]

CASING DETAIL							
#	SIZE	WGHT	GRADE	THREAD	Top	Bottom	
A	9 5/8				0	1,086	
B	7				0	8,275	

Formation Tops			
San Anders	570		
Glorieta	2182		
Bone springs	3394		
Abo	5183		
Wolfcamp	5526		
Canyon	7597		

Prepared by: MJM

Foster AN #2

COMMENTS

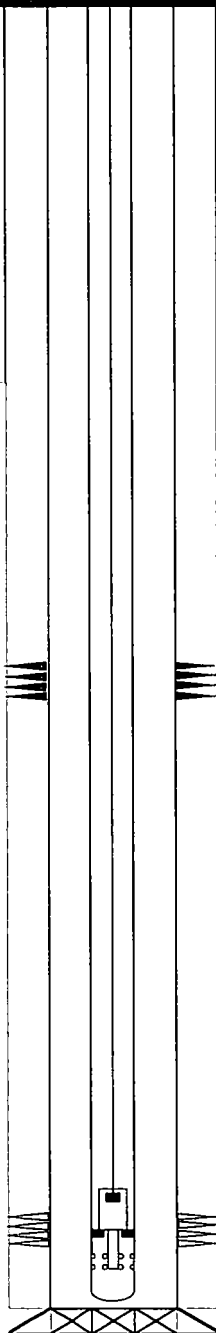
Squeeze Perforations
Perforations 2206-2226

CMT 25 sx CLS H
CIBP @ 7630'

Perforations 7680-7790

Rat hole 372

A



C

8,162 MD
8,275 MD

Proposed

Tubing

#	Joints	Description	Length	OD	ID	Grade	Wt (lb/ft)	Top (ftKB)	Bottom
1	236.1	Tubing	7556	2.875	2.441	L-80	6.5	0	7556
2	1	TAC	10.00					7,556.00	7566
3	7	Tubing	224.00	2.875	2.441	L-80	6.5	7,566.00	7790
4	1	Seating nipple	2.00					7,790.00	7792
5	1	Slotted Sub	4.00	2.875	2.441	L-80	6.5	7,792.00	7796
6	1	Tubing	90.00	2.875	2.441	L-80	6.5	7,796.00	7886
7	1	Bull Plug	2.00	2.875	0	L-80	6.5	7,886.00	7888

Rods

#	JTS	Item Desc	Length	OD	Grade	Top	Btm		
1	1	Polished rod	22.00	1 1/4		0.00	22.00		
2	?	1" D rods pony	8.00	1	D	22.00	30.00		
3	74	1" D rods	1850.00	1	D	30.00	1880.00		
4	95	7/8" D rods	2375.00	7/8	D	1880.00	4255.00		
5	121	3/4" D rods	3015.00	3/4	D	4255.00	7270.00		
6	20	1.5" Sinker bar	500.00	1 1/2	D	7270.00	7770.00		
7	1	25-125-RHBC-20-5-4	20.00	2 1/2		7770.00	7790.00		

SVR, Brass-Nicarb Barrel with Solid Plunger with a .005 total fit
Double Standing Valve with alternate pattern Silicon Nitride balls, Single Traveling valve (Monel cages)
Use a Sand Shield

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