

Submit To Appropriate District Office Two Copies 1025 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011									
WELL COMPLETION OR RECOMPLETION REPORT AND LOG														
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name CORRAL FLY 02-01 STATE 6. Well Number: 34H										
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER				NM OIL CONSERVATION ARTESIA DISTRICT										
8. Name of Operator OXY USA Inc.				9. OGRID 16696 JAN 08 2019										
10. Address of Operator P.O. BOX 50250 MIDLAND, TX 79710				11. Pool name or Wildcat PURPLE SAGE WOLFCAMP RECEIVED										
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County				
Surface:	M	2	25S	29E		1275	SOUTH	240	WEST	EDDY				
Bit:	1	1	25S	29E		2213	SOUTH	143	EAST	EDDY				
13. Date Spudded 7/1/18		14. Date T.D. Reached 8/16/18		15. Date Rig Released 8/19/18		16. Date Completed (Ready to Produce) 10/29/18		17. Elevations (DF and RKB, RT, GR, etc.) 3031' GR						
18. Total Measured Depth of Well 20332'M 10396'V				19. Plug Back Measured Depth 20284'M 10395'V		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run CBL						
22. Producing Interval(s), of this completion - Top, Bottom, Name 10312-20113'- WOLFCAMP														
23. CASING RECORD (Report all strings set in well)														
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED				
10-3/4"		45.5# J55		392'		14-3/4"		511sx-surf circ.						
7-5/8"		26.4# L80		9754'		9-7/8"		1785sx-surf circ.						
5-1/2"		20# P110		20329'		6-3/4"		853sx-TOC@5448' CBL						
24. LINER RECORD														
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD									
					SIZE	DEPTH SET	PACKER SET							
26. Perforation record (interval, size, and number) 6 SPF @ 20113-19963, 19916-19768, 19748-19571, 19517-19374, 19324-19177, 19127-18980, 18930-18783, 18735-18584, 18537-18340-18192, 18148-17995, 17945-17798, 17748-17601, 17552-17404, 17355-17211, 17158-17010, 16961-16813, 16763-16616, 16567-16419, 16370-16220, 16173-16023, 15975-15828, 15779-15631, 15582-15434, 15385-15237, 15187-15040, 15188-15041, 14793-14646, 14596-14449, 14399-14252, 14203-14055, 14005-13858, 13808-13661, 13637-13484, 13414-13246, 13218-13070, 13021-12874, 12824-12676, 12655-12479, 12430-12282, 12232-12085, 12035-11888, 11838-11691, 11641-11490, 11442-11297, 11247-11100, 11050-10903, 10853-10706, 10656-10511, 10459-10312" Total 1200 holes.						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>10312-20113'</td> <td>13249236g Slickwater + 28200g 7.5% HCl acid w/ 15172883# sand</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	10312-20113'	13249236g Slickwater + 28200g 7.5% HCl acid w/ 15172883# sand
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28. PRODUCTION														
Date First Production 10/31/18		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PRODUCING								
Date of Test 11/17/18	Hours Tested 24	Choke Size 56/128	Prod'n For Test Period	Oil - Bbl 3018	Gas - MCF 6780	Water - Bbl. 7014	Gas - Oil Ratio 2247							
Flow Tubing Press:	Casing Pressure 1970	Calculated 24-Hour Rate	Oil - Bbl. 3018	Gas - MCF 6780	Water - Bbl. 7014	Oil Gravity - API - (Carr.)								
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD							30. Test Witnessed By							
31. List Attachments C103, C104, C102, WBD, Directional Survey, Log														
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.														
33. If an on-site burial was used at the well, report the exact location of the on-site burial:														
Latitude _____ Longitude _____ NAD 1927 1983														
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief														
Signature		Printed Name Jana Mendiola		Title Regulatory Specialist			Date 1/7/2019							
E-mail Address janalyn_mendiola@oxy.com														

Provide tubing detail or
request Tubing Exception
expureo 1-29-2019

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Rustler 453'	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salado 959'	T. Strawn	T. Kirtland	T. Penn. "B"
T. Castile 1664'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Lamar 3151'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otztc
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 6926'	T. Todilto	
T. Abo	T. Bell Canyon 3178'	T. Entrada	
T. Wolfcamp 10263'	T. Cherry Canyon 4038'	T. Wingate	
T. Penn	T. Brushy Canyon 5607'	T. Chinle	
T. Cisco (Bough C)	T. 1 st Bone Springs 7866'	T. Permian	
	T. 2 nd Bone Springs 8742'		
	T. 3 rd Bone Springs 9748'		

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4. from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology