

Submit To Appropriate District Office
Two Copies
District I
1625 French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised April 3, 2017

RECEIVED
JAN 11 2019
DISTRICT II-ARTESIA

WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13 K NMAC)						5. Lease Name or Unit Agreement Name REMUDA SOUTH 25 STATE				
						6. Well Number: 103H				
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator XTO Energy Inc.						9. OGRID 005380				
10. Address of Operator 1604 Holiday Hill Rd, Bldg 5 Midland, TX 79707						11. Pool name or Wildcat Wolfcamp				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	F	25	23S	29E		2280	N	1935	W	EDDY
BH:	N	36	23S	29E		230	S	1660	W	EDDY
13. Date Spudded 03/18/2018	14. Date T.D. Reached 04/12/2018	15. Date Rig Released 04/15/2018		16. Date Completed (Ready to Produce) 11/26/18		17. Elevations (DF and RKB, RT, GR, etc.) 3074				
18. Total Measured Depth of Well 18,263		19. Plug Back Measured Depth		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run RCB/GR/CCL				
22. Producing Interval(s), of this completion - Top, Bottom, Name 10843-18129 Wolfcamp										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE	WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13 3/8	54.5#, J-55		378		17 1/2		550 SXS CLASS C			
9 5/8	40#, HCL-80		7500		12 1/4		3530 SXS CLASS C			
5 1/2	17#, CYP-110		18263		8 1/2 to 13881 8 1/2 to 18263		3020 SXS CLASS C			
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD				
						SIZE	DEPTH SET	PACKER SET		
						2 7/8	9728	9740		
26. Perforation record (interval, size, and number) 10843-18129, 3 SPF, 2400 SHOTS					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
					DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
					10843-18129		17769285 LBS PROPPANT			
							51000 GALS ACID			
							15925930 SLICKWATER			
28. PRODUCTION										
Date First Production 12/10/2018		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PRODUCING				
Date of Test 12/26/2018	Hours Tested 24	Choke Size 44/64	Prod'n For Test Period	Oil - Bbl 1339	Gas - MCF 2584	Water - Bbl. 4784	Gas - Oil Ratio 1930			
Flow Tubing Press. 1247	Casing Pressure 1317	Calculated 24-Hour Rate	Oil - Bbl 1339	Gas - MCF 2584	Water - Bbl. 4784	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD							30. Test Witnessed By			
31. List Attachments C-104, C-102, Directional Survey, RCB/GR/CCL										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date:			
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude			Longitude			NAD83				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature Cheryl Rowell			Printed Name Cheryl Rowell		Title Regulatory Coordinator		Date 01/09/2018			
E-mail Address cheryl_rowell@xtoenergy.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 422	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 3067	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware Sand 3320	T. Morrison	
T. Drinkard	T. Bone Springs 6983	T.Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp 10542	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology