Revised April 3, 2017 1. WELL API NO. 30-015-443-399 1. WELL API NO. 30-015-403 1. WELL API NO. 30-01	Submit To Appropriate District Office State of New Mexico Form C-								rm C-105									
1.	District Energy, Minerals and Natural Resources Revised April 3, 2017																	
Reason for filling: S. Lease Name or Unit Apprentient Name Reason for filling: S. Lease Name or Unit Apprentient Name REMIJOA SOUTH 25 STATE	1625 French Dr., Hobbs, NM 88240																	
Reason for filling: S. Lease Name or Unit Apprentient Name Reason for filling: S. Lease Name or Unit Apprentient Name REMIJOA SOUTH 25 STATE	811 S. First St., Artesia, NM 88210																	
Reason for filling: S. Lease Name or Unit Apprentient Name Reason for filling: S. Lease Name or Unit Apprentient Name REMIJOA SOUTH 25 STATE	District III 1000 Rio Perce Rd. Artes NIM 87410 1220 Sandle St. English D. 2. Type of Lease																	
Reason for filling: S. Lease Name or Unit Apprentient Name Reason for filling: S. Lease Name or Unit Apprentient Name REMIJOA SOUTH 25 STATE	District IV										-				☐ FE	ED/IND	IAN	
Reason for filling: S. Lease Name or Unit Apprentient Name Reason for filling: S. Lease Name or Unit Apprentient Name REMIJOA SOUTH 25 STATE	1220 S. St. Francis Dr., Santa Fe, NM 87505 3. State Oil & Gas Lease No.																	
4. Resuon for filings: Second Complete Front (Fill in boxes #1 through #31 for State and Fee wells only) C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #31 for State and Fee wells only) C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #31 for State and Fee wells only) C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #31 for State and Fee wells only) C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #31 for State and Fee wells only) C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #31 for State and Fee wells only) Responsible to the C-144 closure report in accordance with 19.15.17.13 K NMAC) NOT because the Complete only of the C-144 closure report in accordance with 19.15.17.13 K NMAC) NOT because the Complete only of the C-144 closure report in accordance with 19.15.17.13 K NMAC) NOT because the Complete only of the C-144 closure report in accordance with 19.15.17.13 K NMAC) NOT because the Complete only of the C-144 closure report in accordance with 19.15.17.13 K NMAC) NOT because the Complete only of the Complete onl	WELL	COMP	LETIQ1	T KIDI	RECC	MPL	ETION REI	POF	RT AND	LOG					-			
CAMPAILED NEPORT (Fill in boxes #1 through 91 for State and Fee wells only)				-							5	. Lease Name	or U	nit Agreer	nent Na	me		
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #35); attach this and the plat to the C-144 closure report in accordance with 1913 F13 A NAM.	5																	
#33, stach his and the plat to the C-144 closure report in accordance with 19.15.17.13.K MMAC) Type of Completion:	March Complete C																	
NEW WELL WORKOVER DEEPENING PLUGIACK DIFFERENT RESERVOIR OFHER											or 1	103H						
8. Name of Operators	7. Type of Com	pletion:	¬															
No. Address of Operator 10.4 Holiday Hill Rd, Bidg 5 10.1 Holiday Hill Rd, Bidg 5 10.2 Holiday Hill Rd, Bidg 6 10.2 Holiday Hill Rd, Bidg 7 10.			_ worko	VER	DEEPE	NING	PLUGBACK	<u> </u>	DIFFERE	NI RESERVO								
10. Address of Operator 10. Holders of Operator 10. Hold registry 11. Pool rame or Wildcam 10. Holders of Operator 12. Location 10. Hul 12. Section 10. Township 12. Range 10. Feet from the 10. St. Line 19.													00538	80				
Modifactor Mod				-				•			1							
Surface: F 25 23S 29E 2280 N 1935 W EDDY	Midland, TX 791	707	_															
BH: N 36 23S 29E 230 S 1660 W EDDY				on		hip		Lot								ine	<u> </u>	
13. Date Spudded	Surface:	F	25		238		29E			2280	1	١	1935		W		EDDY	
03/18/2018 04/15/2018 04/15/2018 11/26/18 11/	BH:	N	36		23S		29E			230	15	3	1660	ı	W		EDDY	
18. Total Measured Depth of Well 19. Plug Back Measured Depth 20. Was Directional Survey Made? 21. Type Electric and Other Logs Run RCB/CR/CCL 18. 203 22. Producting Interval(s), of this completion - Top, Bottom, Name 10843-18129 Wolfcamp 23. CASING RECORD (Report all strings set in well)				ached			Released	1			eted (Ready to Prod	uce)				,	
18,263 YES RCB/GR/CCL							k Measured Da-	ub			onal C	Survey Made	 1			•		
23. CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB/FT, DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 13 3/8	18,263	·					·	,uı			Ullai .	ourvey wraue:				c and Or	niei Logs Kun	
CASING SIZE				oletion - I	op, Bot	tom, Na	ime					1						
CASING SIZE						CAS	ING REC	ORI) (Ren	ort all str	ings	s set in we	:11)					
13 3/8		ZE	WEIG	HT LB./F				1			<u>S</u>			CORD	AM	OUNT	PULLED	
9 5/8								T										
17#, CYP-110																	\A	
24. LINER RECORD 25. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 27/8 9728 9740 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH NTERVAL AMOUNT AND KIND MATERIAL USED 10843-18129, 3 SPF, 2400 SHOTS PRODUCTION 28. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) PRODUCTION Date of Test Hours Tested Choke Size Prodn For Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio 1930 1310 Casing Pressure Hour Rate 1339 2584 4784 1317 2584 4784 30. Test Witnessed By SOLD 31. List Attachments Calculated 24- Hour Rate 1339 2584 4784 30. Test Witnessed By SOLD 31. List Attachments Calculated Production of the temporary pit. Ball with the location of the temporary pit. Ball uses of my knowledge and belief Printed Name Title Date NAD83 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Name Title Date								 	8 3/4		\dashv						X	
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Signature Mend Cowell Printed Name Title Date				•			Latitude											
Signature Mery Couell Name Title Date	I hereby certi	fy that to	• /	/				form	is true	and comple	ete to	the best of	my	knowled	lge and	l beliej	r ———	
E-mail Address cheryl rowell@xtoenergy.com Cheryl Rowell Regulatory Coordinator 01/09/2018	Signature	(her	yl Ka	rvel	l					Title	e					Date	,	
	E-mail Addre	ss cher	yl rowell	@xtoer	nergy.c	com	Cheryl	Row	ell_	Regula	tory	Coordinate	or		01/0	9/201	8	

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeaste	rn New Mexico	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt422_	T. Strawn_	T. Kirtland	T. Penn. "B"				
B. Salt3067	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates_	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen_	T. Silurian	T. Menefee	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb_	T. Delaware Sand 3320	T. Morrison	·				
T. Drinkard	T. Bone Springs 6983	T.Todilto					
T. Abo_	_ T.	T. Entrada					
T. Wolfcamp_10542	T.	T. Wingate					
T. Penn	T	T. Chinle					
T. Cisco (Bough C)	T	T. Permian_					

OIL OR GAS SANDS OR ZONES
No. 3, from.....to.....

No. 2, from	to	No. 4, from	to
,	IMPOR	TANT WATER SANDS	
Include data on rate of water	inflow and elevation to wh	ich water rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
No. 3, from	to	feet	
,			

No. 1, from.....to.....to.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
				1			