

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
Office of the Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

Lease Serial No.
NMNM120904

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
SUMIDEROS 12 W1PA FED COM 1H

9. API Well No.
30-015-45070-00-X1

10. Field and Pool or Exploratory Area
WOLFCAMP

11. County or Parish, State
EDDY COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
MEWBOURNE OIL COMPANY
Contact: JACKIE LATHAN
E-Mail: jlathan@mewbourne.com

3a. Address
P O BOX 5270
HOBBS, NM 88241

3b. Phone No. (include area code)
Ph: 575-393-5905

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 12 T26S R31E SESE 185FSL 330FEL
32.050720 N Lat, 103.724129 W Lon

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

09/04/18

Spud 17 1/2" hole @ 1425'. Ran 1410' of 13 3/8" 54.5# J55 ST&C Csg. Cemented with 900 sks Class C w/additives. Mixed @ 13.5#/g w/1.73 yd. Tail w/200 sks Class C w/1% CaCl2. Mixed @ 14.8#/g w/1.34 yd. Displaced w/211 bbls of BW. Plug down @ 10:45 PM 09/05/18. Circ 321 sks of cmt to the pits. Test BOPE to 10000# & Annular to 5000#. At 10:30 A.M. 09/06/18, tested csg to 1500#, held OK. FIT test to 10.5 PPG EMW. Drilled out with 12 1/4" bit.

Charts & Schematic attached.

Bond on file: NM1693 nationwide & NMB000919

ENTERED
1-23-19 dy

RECEIVED

JAN 10 2019

Accepted For Record
NMOCD 1-23-19

DISTRICT II-ARTESIA O.C.D.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #448286 verified by the BLM Well Information System
For MEWBOURNE OIL COMPANY, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 12/20/2018 (19PP0663SE)

Name (Printed/Typed) RUBY O CABALLERO

Title REGULATORY

Signature (Electronic Submission)

Date 12/18/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

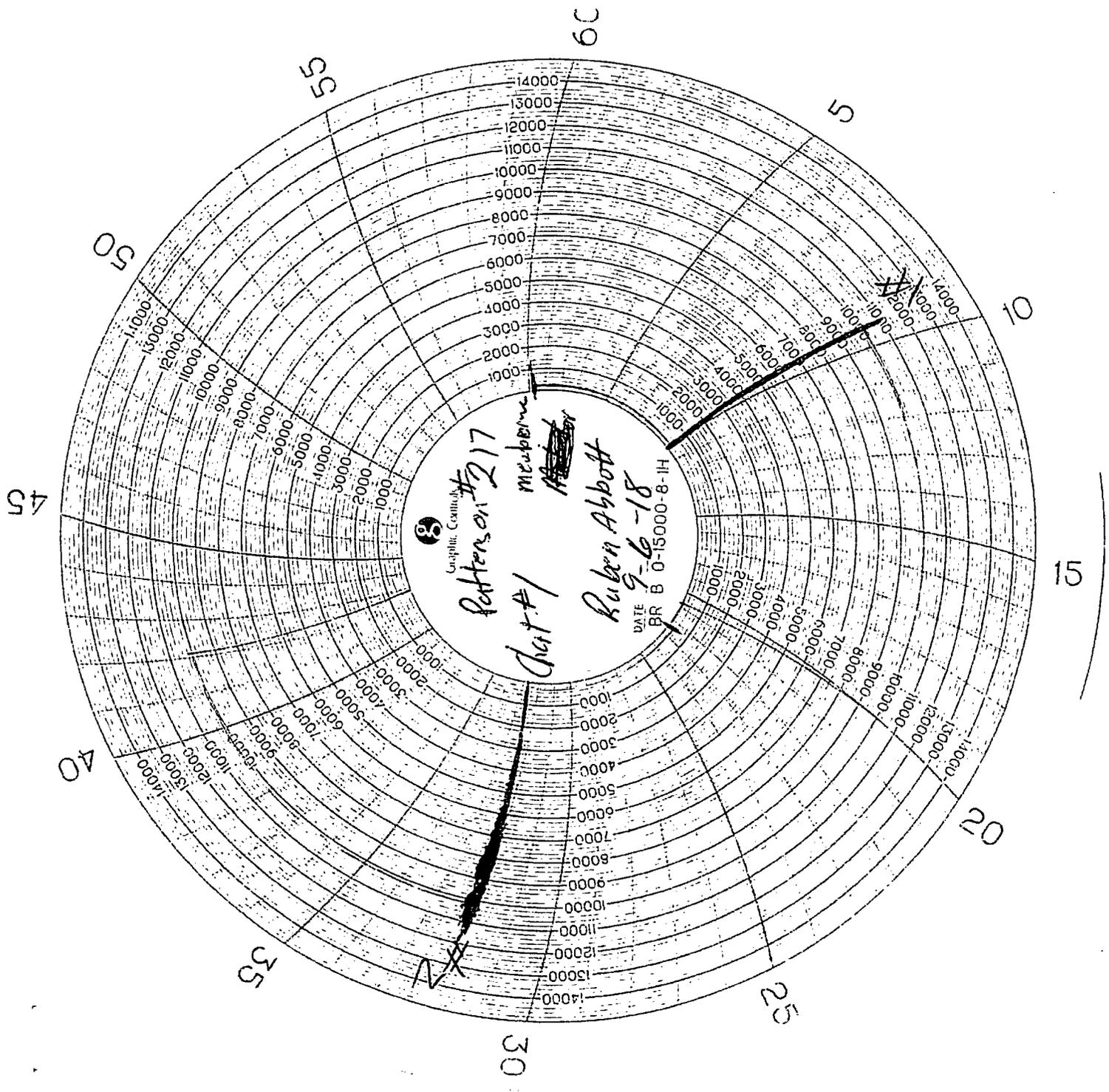
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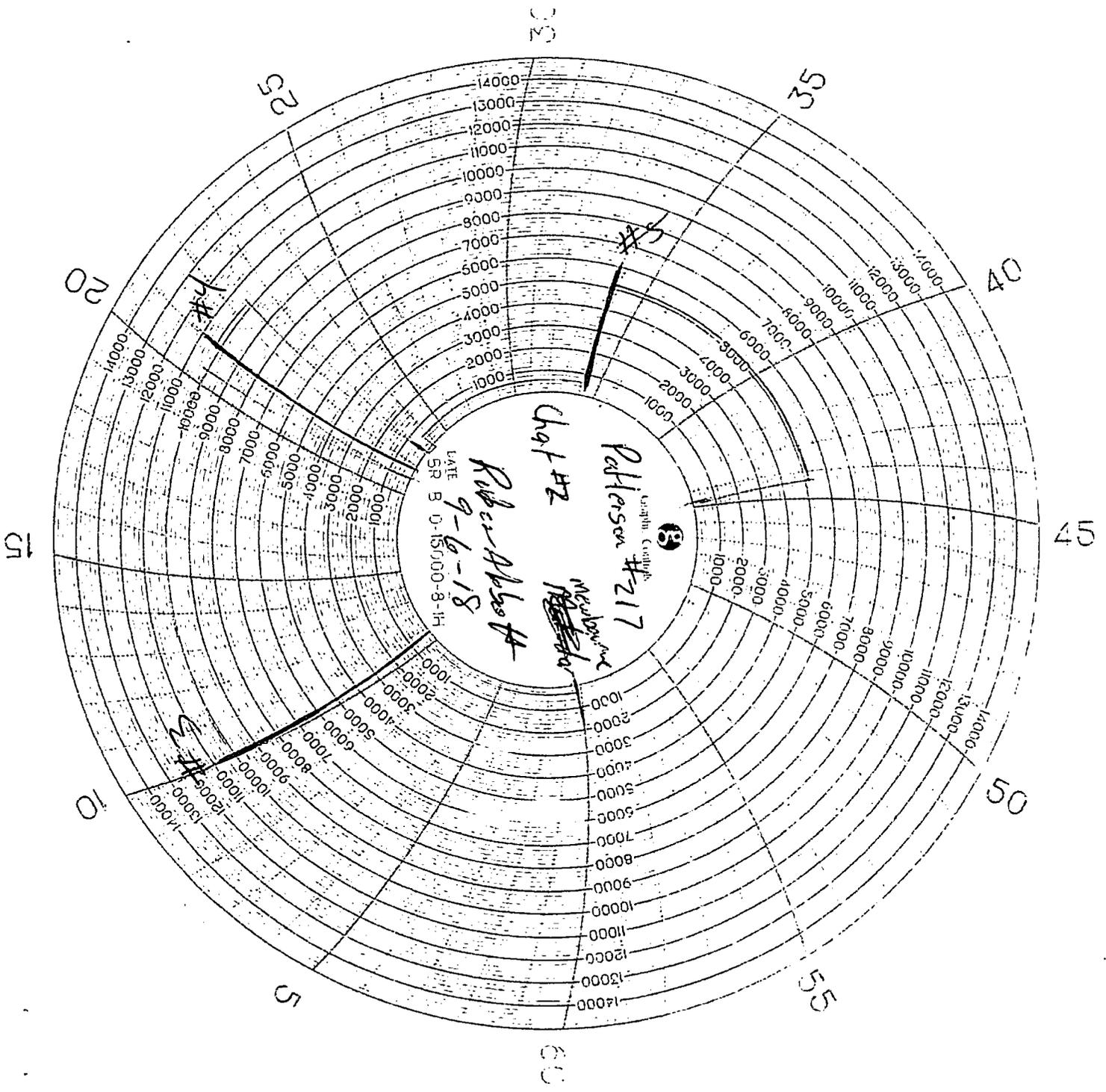
/s/ Jonathon Shepard

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****





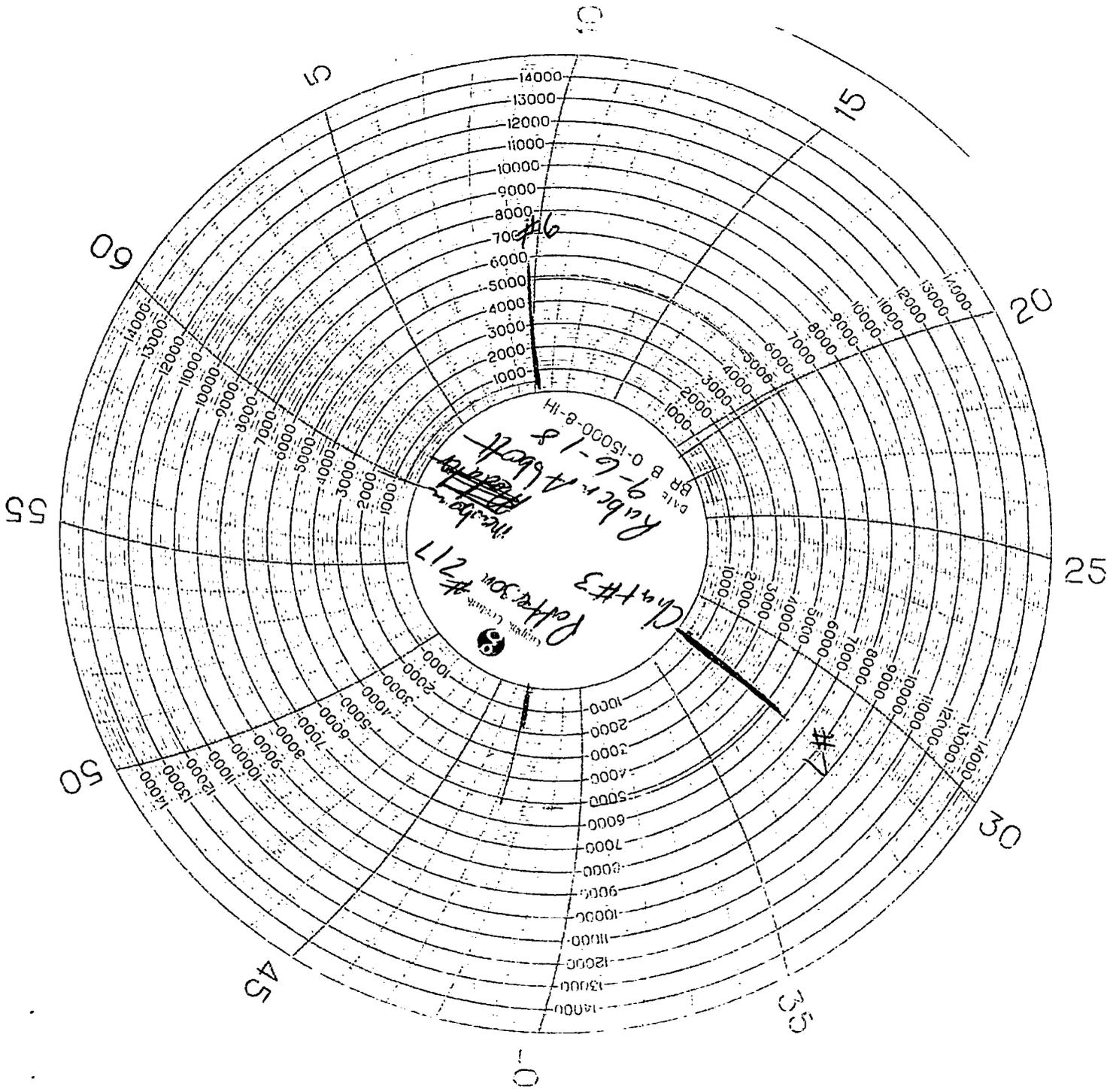
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Chap #2
Robert Albert
SR B D-15000-8-14
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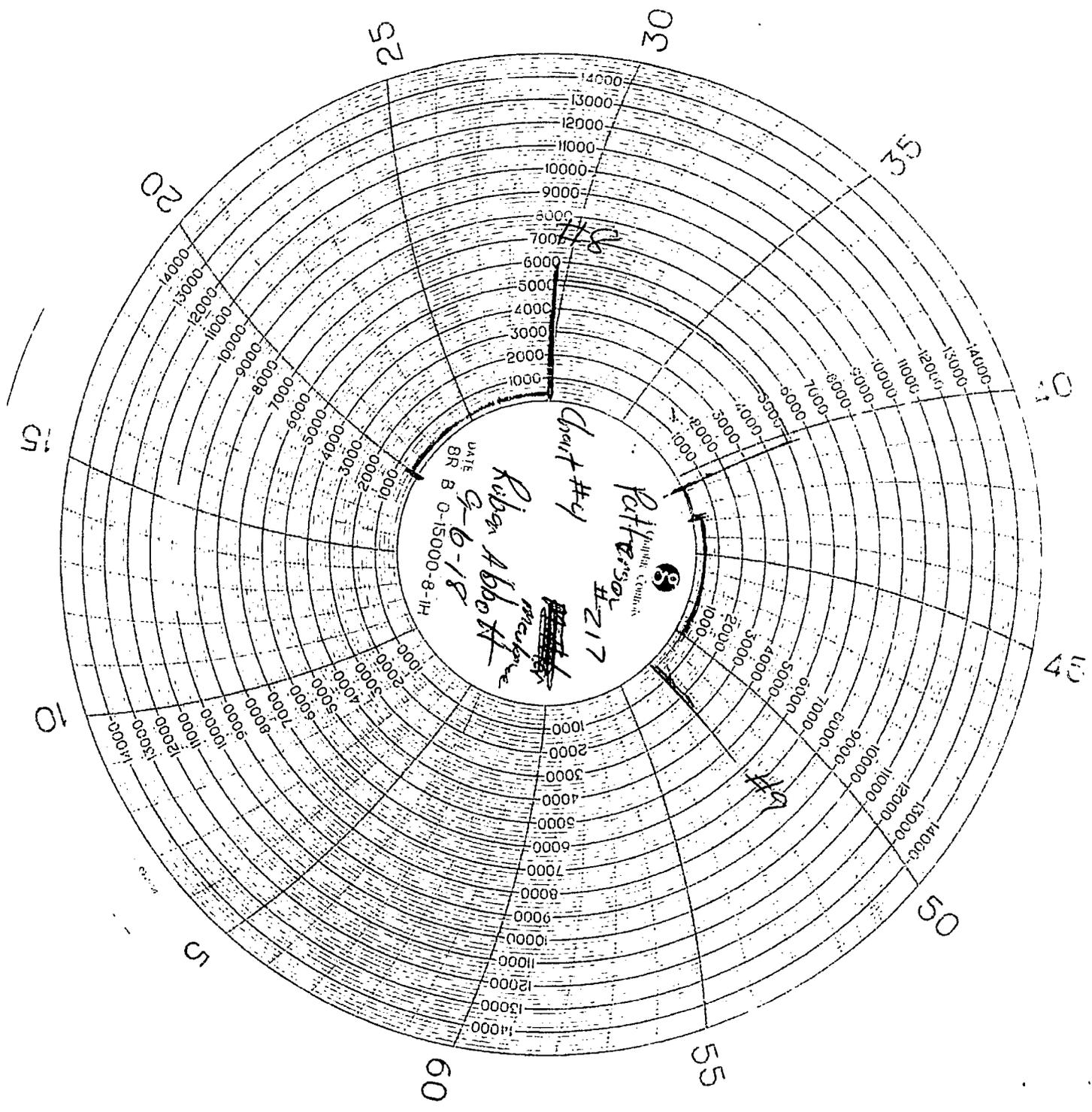
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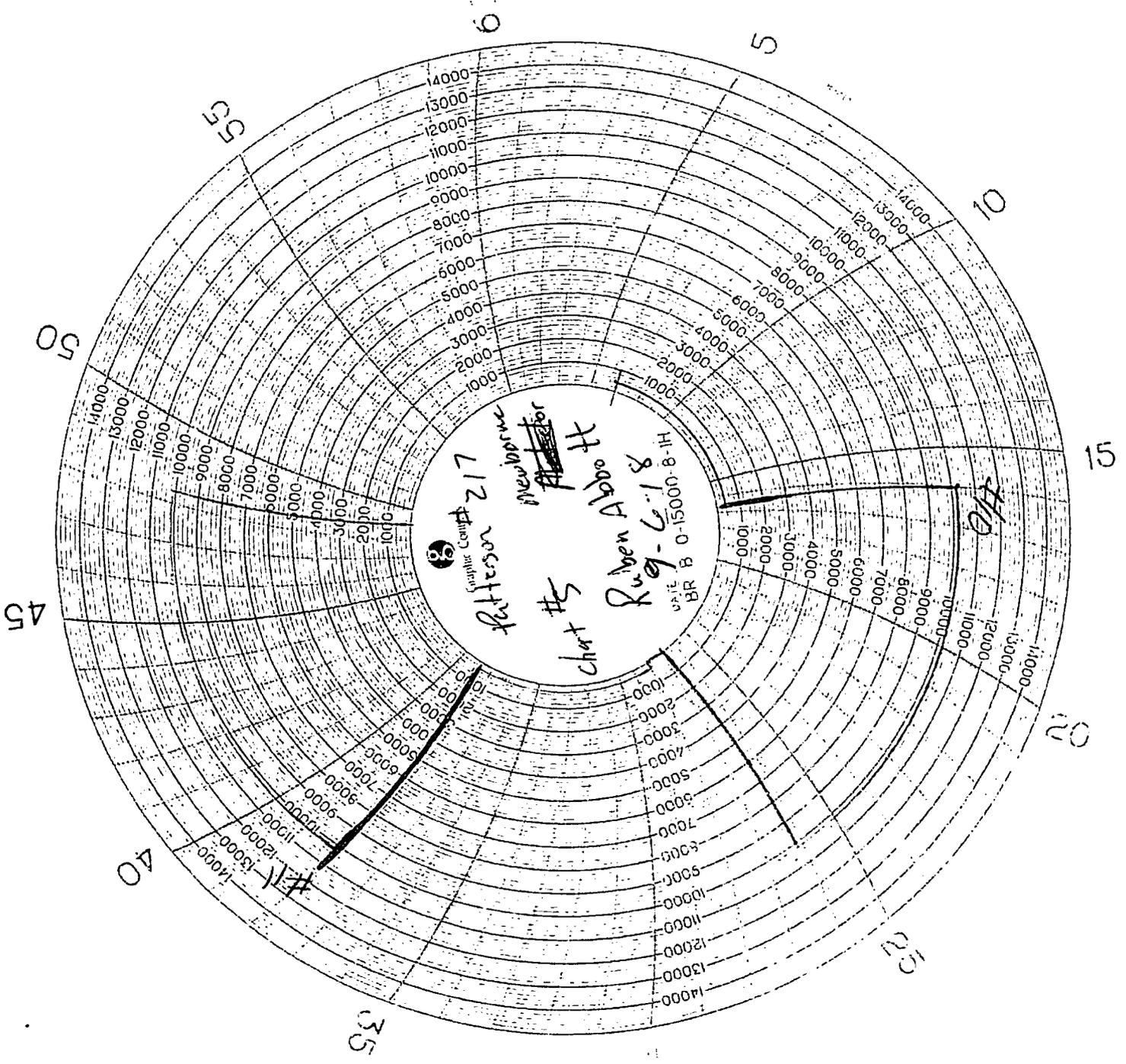
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S









Graphic Center 217

Petterson

Medivac

chart #5

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Rug-6-18

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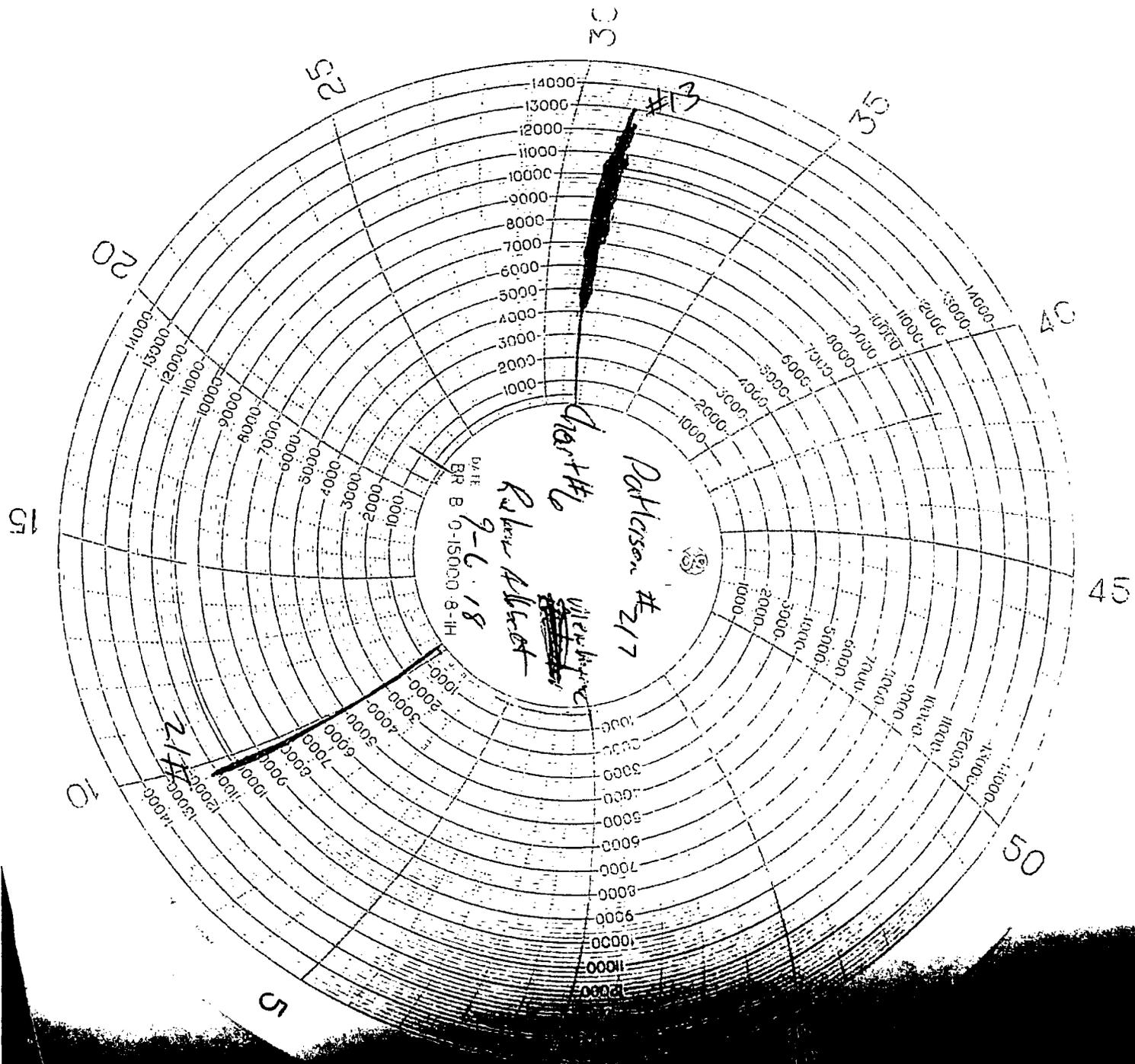
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Datterson #217

Martha

Robert Alford

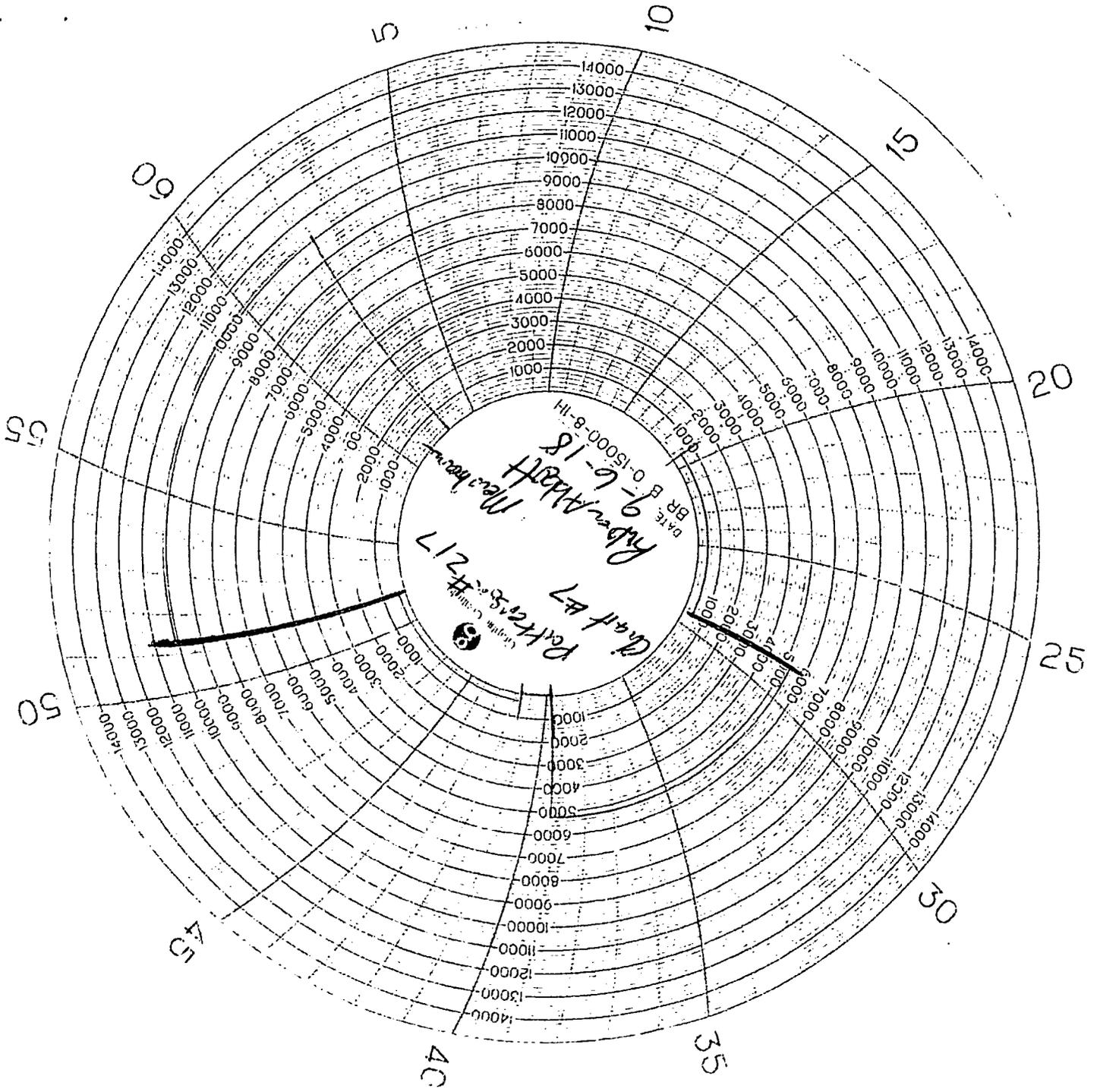
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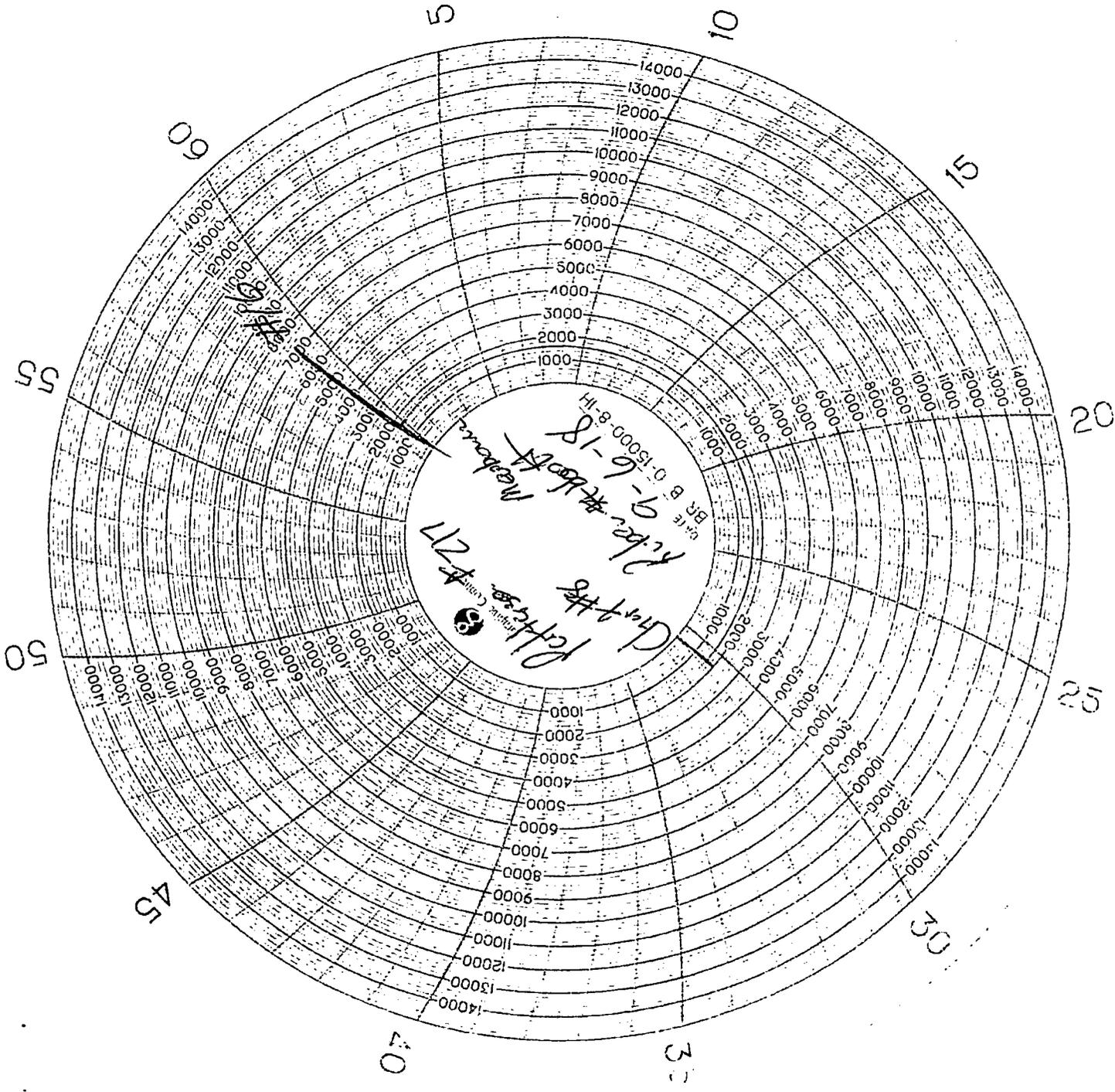
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~~Wetburn~~

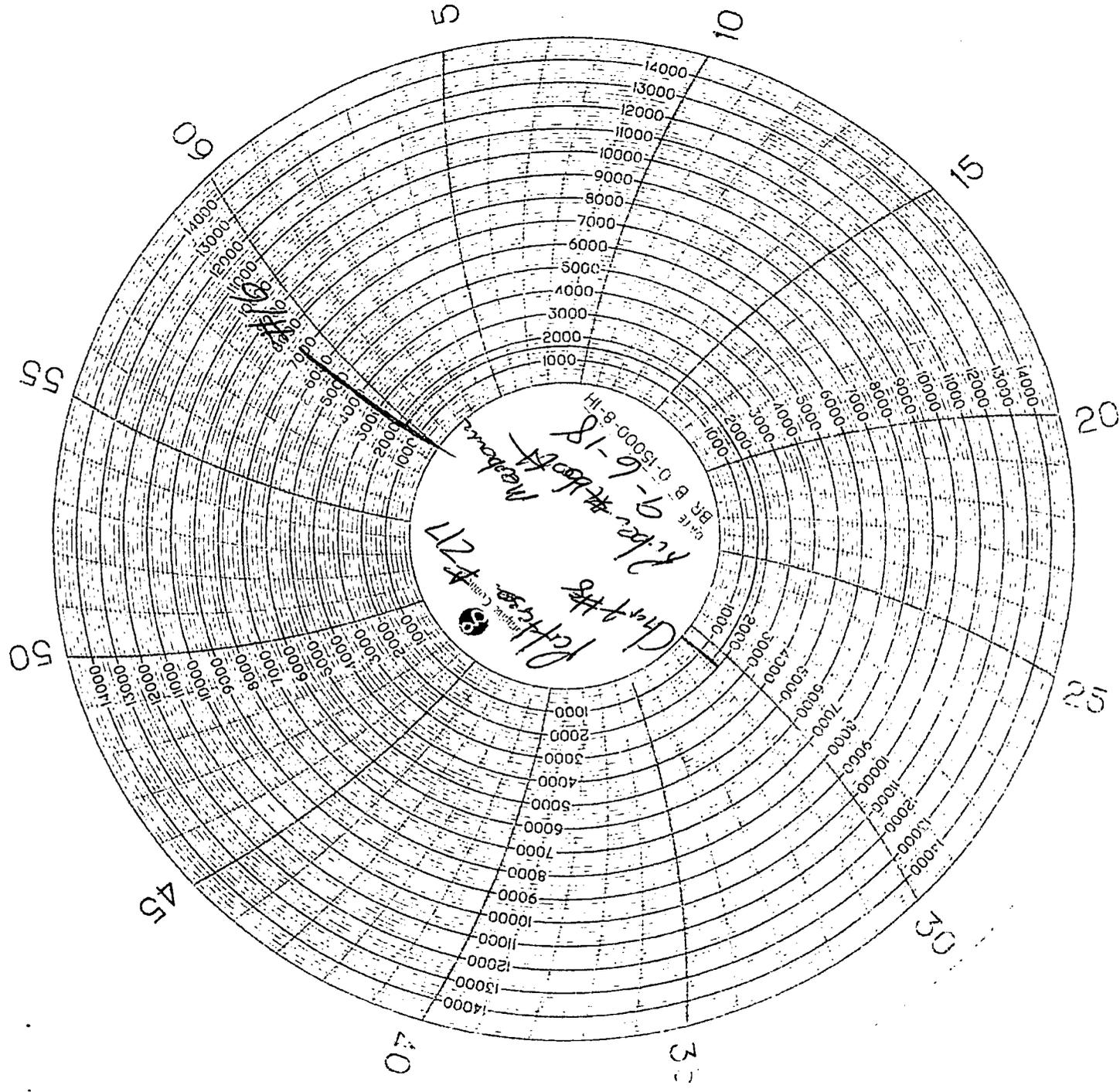
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D. J. H. S.
Patterson
P. J. H. S.
Machon

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MAN WELDING SERVICES

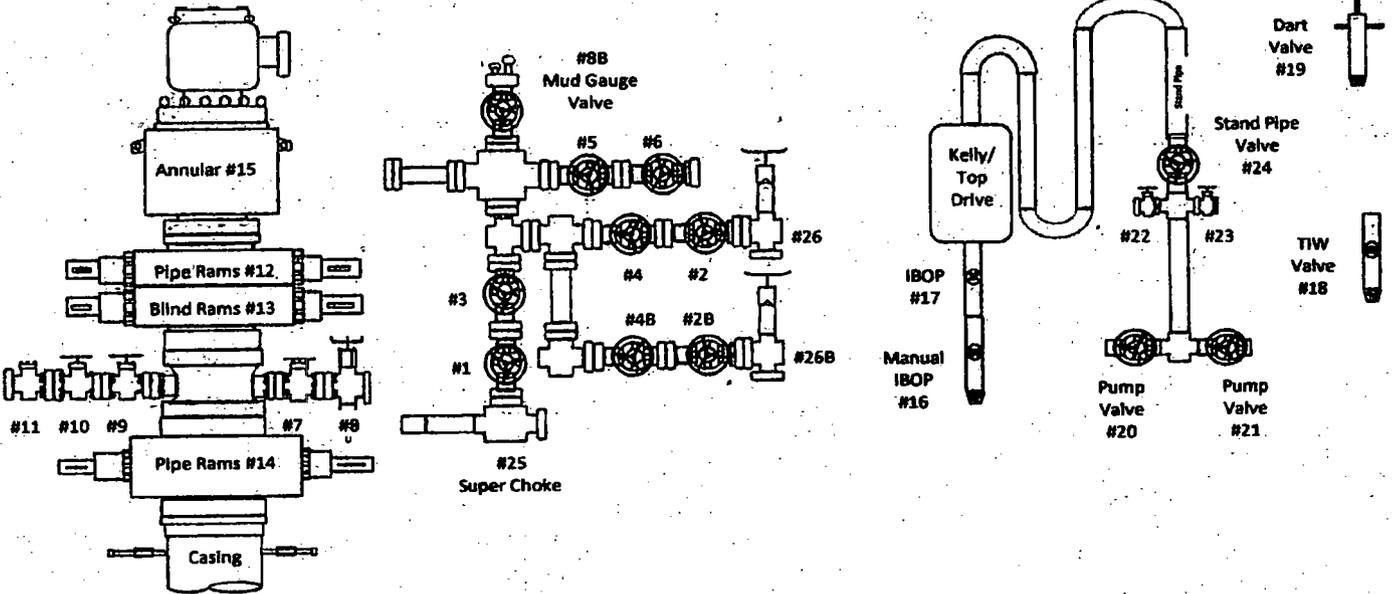
WELDING • BOP TESTING
 NIPPLE UP SERVICE • BOP LIFTS • TANDEM
 MUD AND GAS SEPARATORS
 Lovington, NM • 575-396-4540

Pg. _____ of _____

Company: Mexicana Date: 7-6-18 Invoice # _____
 Lease: Sanderos WIPA Field #14 Drilling Contractor: Patterson Rig # 217
 Plug Size & Type: _____ Drill Pipe Size _____ Tester: R. Hernandez
 Required BOP: _____ Installed BOP: _____

Appropriate Casing Valve Must Be Open During BOP Test

Check Valve Must Be Open/Disabled To Test Kill Line Valves



TEST #	ITEMS TESTED	TEST LENGTH	LOW PSI	HIGH PSI	REMARKS
#1	Track Test	10/10	750	10000	Pass
#2	8, 1, 2, 6	10/10	750	10000	Pass
#3	8, 3, 4, 5	10/10	750	10000	Pass
#4	8, 4, 5, 25 (Bump Test)	10/10	750	10000	Pass
#5	16, 20, 21, 22, 23	10/10	750	5000	Pass
#6	17, 20, 21, 22, 23	10/10	750	5000	Pass
#7	20, 21, 22, 23, 24	10/10	750	5000	Pass
#8	16	10/10	750	5000	Pass
#9	19	10/10	750	5000	Pass
#10	12, 9, 8B, 3, 4, 5	10/10	750	10000	Pass
#11	12, 9, 8	10/10	750	10000	Pass
#12	12, 10, 7	10/10	750	10000	Pass
#13	14	10/10	750	10000	Pass
#14	15, 10, 7	10/10	750	5000	Pass
#15	13, 11, 3, 4, 5	10/10	750	10000	Pass
#16	Casing 1000	30 mins			Pass

MAN WELDING SERVICES, INC

Company Newbould Inc Date 9-6-18
Lease Seminole WPA Fed Conn County Eddy
Drilling Contractor Patterson 711 Plug & Drill Pipe Size _____
Accumulator Pressure: 3100 Manifold Pressure: 1500 Annular Pressure: 850

Accumulator Function Test - OO&GO#2

To Check - USABLE FLUID IN THE NITROGEN BOTTLES (III.A.2.c.i. or ii or iii)

- Make sure all rams and annular are open and if applicable HCR is closed.
 - Ensure accumulator is pumped up to working pressure! (Shut off all pumps)
1. Open HCR Valve. (If applicable)
 2. Close annular.
 3. Close **all** pipe rams.
 4. Open one set of the pipe rams to simulate closing the blind ram.
 5. For 3 ram stacks, open the annular to achieve the 50+ % safety factor. (5M and greater systems).
 6. Record remaining pressure ~~500~~ 1250 psi. Test Fails if pressure is lower than required.
 - a. (950 psi for a 1500 psi system)
 - b. (1200 psi for a 2000 & 3000 psi system)
 7. If annular is closed, open it at this time and close HCR.

To Check - PRECHARGE ON BOTTLES OR SPHERICAL (III.A.2.d.)

- Start with manifold pressure at, or above, maximum acceptable pre-charge pressure:
 - a. (800 psi for a 1500 psi system)
 - b. (1100 psi for 2000 and 3000 psi system)
1. Open bleed line to the tank, slowly. (gauge needle will drop at the lowest bottle pressure)
 2. Close bleed line. Barely bump electric pump and see what pressure the needle jumps up to.
 3. Record pressure drop 915 psi. Test fails if pressure drops below minimum.
- Minimum: a. (700 psi for a 1500 psi system) b. (900 psi for a 2000 & 3000 psi system)

To Check - THE CAPACITY OF THE ACCUMULATOR PUMPS (III.A.2.f.)

- Isolate the accumulator bottles or spherical from the pumps & manifold.
 - Open the bleed off valve to the tank, (manifold psi should go to 0 psi) - close bleed valve.
1. Open the HCR valve, (if applicable)
 2. Close annular.
 3. With pumps only, time how long it takes to regain the required manifold pressure.
 4. Record elapsed time: 1:47. Test fails if it takes over 2 minutes.
 - a. (950 psi for a 1500 psi system)
 - b. (1200 psi for a 2000 & 3000 psi system)