

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>			<b>Form C-105</b> Revised April 3, 2017  1. WELL API NO. 30-015-44285 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.													
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																		
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Night Ranger 28 W0AP Fee  6. Well Number: 2H <div style="text-align: right; font-weight: bold;">             NM OIL CONSERVATION              ARTESIA DISTRICT           </div>														
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				<b>JAN 31 2019</b>														
8. Name of Operator Mewbourne Oil Company				9. OGRID 14744  <div style="text-align: right; font-weight: bold;">             RECEIVED           </div>														
10. Address of Operator PO Box 5270 Hobbs, NM 88240				11. Pool name or Wildcat Purple Sage Wolfcamp (Gas) 98220														
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	A	28	23S	28E		220	North	650	East	Eddy								
BH:	P	28	23S	28E		330	South	368	East	Eddy								
13. Date Spudded 07/11/2018		14. Date T.D. Reached 07/29/18		15. Date Rig Released 07/31/18		16. Date Completed (Ready to Produce) 12/12/18		17. Elevations (DF and RKB, RT, GR, etc.) 3036 GL										
18. Total Measured Depth of Well 14285 MD <b>19556</b>				19. Plug Back Measured Depth 14246 MD		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run GR										
22. Producing Interval(s), of this completion - Top, Bottom, Name 9727' - 14238' Wolfcamp																		
<b>23. CASING RECORD (Report all strings set in well)</b>																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
13 3/8"		54.5 <b>155</b>		292'		17 1/2"		<b>C</b> 300		0								
9 5/8"		40 <b>H2180</b>		2536'		12 1/4"		<b>C</b> 650		0								
7"		29 <b>HCP110</b>		9035'		8 3/4"		<b>C</b> 800		0 <b>10</b>								
<b>24. LINER RECORD</b>						<b>25. TUBING RECORD</b>												
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE								
4 1/2"		8796'		14238'		260 <b>C</b>												
<b>6.125" HCP110 13.5</b>																		
26. Perforation record (interval, size, and number)  9727' - 14238' (28 stages, 0.39" EHD, 972 holes)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th style="width: 50%;">DEPTH INTERVAL</th> <th style="width: 50%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>9727' - 14238'</td> <td>11,428,199 gals SW, carrying 7,279,320# Local 100 Mesh sand &amp; 3,818,630# local 40/70 sand.</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	9727' - 14238'	11,428,199 gals SW, carrying 7,279,320# Local 100 Mesh sand & 3,818,630# local 40/70 sand.				
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<b>28. PRODUCTION</b>																		
Date First Production 12/12/18		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing												
Date of Test 12/17/18	Hours Tested 24	Choke Size 20/64	Prod'n For Test Period	Oil - Bbl 410	Gas - MCF 633	Water - Bbl. 2070	Gas - Oil Ratio 1544											
Flow Tubing Press. NA	Casing Pressure 2620	Calculated 24-Hour Rate	Oil - Bbl. 410	Gas - MCF 633	Water - Bbl. 2070	Oil Gravity - API - (Corr.) 54												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By Robin Terrell											
31. List Attachments C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, Final C-102																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date: 07/31/2018											
34. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude Longitude NAD83																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Jackie Lathan Printed																		
Signature <i>Jackie Lathan</i>			Name Regulatory			Title			01/22/19 Date									
E-mail Address jlathan@mewbourne.com																		

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Bell Canyon 2626	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 2381	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzite
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 2593	T. Morrison	
T. Drinkard	T. Bone Springs 6245	T. Todilto	
T. Abo	T. Castile 1121	T. Entrada	
T. Wolfcamp 9470	T. Manzanita 3572	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....  
No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology