¿ Correct Property Number

Form 3160 - 3 (March 2012)	FEB <b>0 7</b> 2019							
UNITED STATES  DEPARTMENT OF THE II  BUREAU OF LAND MANA	O.C.D.	Expires October 31, 2014  5. Lease Serial No. NMNM102033						
APPLICATION FOR PERMIT TO I	6. If Indian, Allotee or Tribe Name							
la. Type of work: DRILL REENTE		7 If Unit or CA Agreement, Name and No.						
ia. Type of work.	K				<u></u>		20140	
lb. Type of Well: Oil Well Gas Well Other	□s	ingle Zone	<b>✓</b> Multip	le Zone	8. Lease Name and N BRUSHY DRAW 3		(AL 907H	
2. Name of Operator BOPCO LP		$\mathcal{A}$	6073	1	9. API Well No. 30-01	5-45	5160	
3a. Address 810 Houston Street Fort Worth TX 76102	No. (include area code) i-8200			10. Field and Pool, or Exploratory				
610 Flousion Street Fort Worth 12 76102		WILDCAT BONE SPRING						
4. Location of Well (Report location clearly and in accordance with any	State requires	nents.*)			11. Sec., T. R. M. or B	lk.and Sur	vey or Area	
At surface SENE / 2200 FNL / 690 FEL / LAT 32.08758 / At proposed prod. zone SENE / 2440 FNL / 990 FEL / LAT 3	2	SEC 31 / T25S / R30E / NMP						
14. Distance in miles and direction from nearest town or post office*		12. County or Parish EDDY		13. State NM				
15. Distance from proposed* location to nearest 200 feet property or lease line, ft. (Also to nearest drig. unit line, if any)	earest 200 feet 561.18				ng Unit dedicated to this well			
Distance from proposed location*     to nearest well, drilling, completed, 30 feet applied for, on this lease, ft.					/BIA Bond No. on file OB000050			
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 3131 feet		Approximate date work will start* 5/01/2018			23. Estimated duration 90 days			
	24. Atta	chments						
The following, completed in accordance with the requirements of Onshore	e Oil and Gas	Order No.1	must be at	tached to the	is form:			
<ol> <li>Well plat certified by a registered surveyor.</li> <li>A Drilling Plan.</li> <li>A Surface Use Plan (if the location is on National Forest System I SUPO must be filed with the appropriate Forest Service Office).</li> </ol>	Lands, the	5. Opera	20 above). ator certific other site	ation	ns unless covered by an	·	·	
25. Signature (Electronic Submission)		Name (Printed/Typed) Kelly Kardos / Ph: (432)620-4374			Date 12/12/2017		2017	
Title Regulatory Coordinator								
Approved by (Signature)	Name	(Printed/Ty	nad)			Date		
(Electronic Submission)		Layton / F		34-5959	08/04/2018			
Title Assistant Field Manager Lands & Minerals			I					
Application approval does not warrant or certify that the applicant holds conduct operations thereon.  Conditions of approval, if any, are attached.								
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a cr. States any false fictitious or fraudulent statements or representations as to	ime for any	person know	ngly and v	villfully to n	nake to any department o	or agency o	of the United	

(Continued on page 2)

\*(Instructions on page 2)



## **INSTRUCTIONS**

GENERAL: This form is designed for submitting proposals to perform certain well operations, as indicated on Federal and Indian lands and leases for action by appropriate Federal agencies, pursuant to applicable Federal laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from local Federal offices.

ITEM 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable Federal regulations concerning subsequent work proposals or reports on the well.

ITEM 4: Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local Federal offices for specific instructions.

ITEM 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on the reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal agency offices.

ITEMS 15 AND 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective productive zone.

ITEM 22: Consult applicable Federal regulations, or appropriate officials, concerning approval of the proposal before operations are started.

## NOTICES

The Privacy Act of 1974 and regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 25 U.S.C. 396; 43 CFR 3160

PRINCIPAL PURPOSES: The information will be used to: (1) process and evaluate your application for a permit to drill a new oil, gas, or service well or to reenter a plugged and abandoned well; and (2) document, for administrative use, information for the management, disposal and use of National Resource Lands and resources including (a) analyzing your proposal to discover and extract the Federal or Indian resources encountered; (b) reviewing procedures and equipment and the projected impact on the land involved; and (c) evaluating the effects of the proposed operation on the surface and subsurface water and other environmental impacts. ROUTINE USE: Information from the record and/or the record will be transferred to appropriate Federal, State, and local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecution, in connection with congressional inquiries and for regulatory responsibilities.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this application and disclosure of the information is mandatory only if you elect to initiate a drilling or reentry operation on an oil and gas lease.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to allow evaluation of the technical, safety, and environmental factors involved with drilling for oil and/or gas on Federal and Indian oil and gas leases. This information will be used to analyze and approve applications. Response to this request is mandatory only if the operator elects to initiate drilling or reentry operations on an oil and gas lease. The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C Street, N.W., Mail Stop 401 LS, Washington, D.C. 20240.

(Continued on page 3) (Form 3160-3, page 2)

**Approval Date: 08/04/2018** 

Correct Property Number RECEIVED

1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II RLLS First St. Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fc, NM 87505

Phone: (505) 476-3460 Fax: (505) 476-3462

12 Dedicated Acres

320

26 S

Joint or Infill

30 E

Consolidation Code

State of New Mexico

FEB 07 2019

Form C-102

District Office

Energy, Minerals & Natural Resources Department

Revised August 1, 2011

OIL CONSERVATION DIVISISIFICT II-ARTESIA Submittone copy to appropriate

1220 South St. Francis Dr.

Santa Fe, NM 87505

☐ AMENDED REPORT

**EDDY** 

WELL LOCATION AND ACREAGE DEDICATION PLAT

30.015-45160 13354 Corres Canyor Wildest Bone Spring Son							th				
4 Property	Code			<sup>5</sup> Property Name						<sup>6</sup> Well Number	
306404 BRUSHY DRAW 31 FEDERAL 9								907H			
<sup>7</sup> OGRID No. <sup>8</sup> Operator Name								<sup>9</sup> Elevation			
260737 BOPCO, L.P.							3,131'				
<del></del>	-			•	<sup>10</sup> Surface I	Location					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East	/West line	County	
н	31	25 S	30 E		2,200	NORTH	690'	EAST		EDDY	
"Bottom Hole Location If Different From Surface											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East	/West line	County	

NORTH

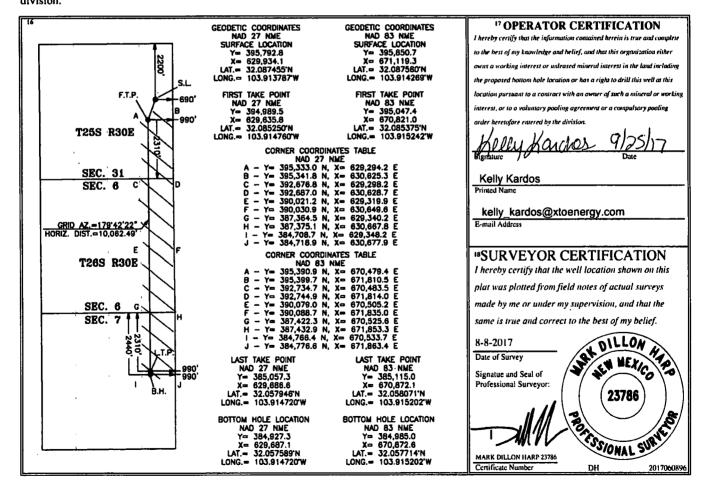
990'

**EAST** 

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

2,440

Order No.



## **GENERAL OFFICES - MIDLAND, TEXAS**

BOPCO, L.P.

6401 Holiday Hill Road Midland, Tx 79707 (432) 683-2277 Stephanie Rabadue
Regulatory Analyst
XTO Energy Inc. / BOPCO, L.P.
500 W. Illinois St Ste 100
Midland, Texas 79701
(432) 620-6714
stephanie\_rabadue@xtoenergy.com

October 1, 2017

Bureau of Land Management Carlsbad Field Office 620 E. Greene Street Carlsbad, NM 88220

RE: Operating Agreement/Rights for Brushy Draw 30 Federal and Brushy Draw 31 Federal Wells:

Brushy Draw 30 Federal: 701H, 901H, 121H, 703H, 102H, 122H, 903H, 123H, 104H, 106H, 126H, 125H Brushy Draw 31 Federal: 124H, 705H, 905H, 707H, 907H, 127H, 128H, 108H

To Whom It May Concern:

This is to hereby certify that BOPCO, L.P. is has operating rights over leases: NMNM102033, NMNM102035, NMNM102033, NMNM003103C, through acreage trades and acquisitions.

Sincerely,

Stephanie Rabadue Regulatory Analyst

XTO Energy, Inc. / BOPCO, L.P.

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