

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTCarlsbad Field Office  
OCD ArtesiaFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMLC028992B

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**7. If Unit or CA/Agreement, Name and/or No.  
8910085020

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.  
GB JACKSON TR6 12. Name of Operator  
SAGUARO PETROLEUMContact: ZAYMAN J VILLEGAS  
E-Mail: zayman@saguaropetroleum.com9. API Well No.  
30-015-04269-00-S13a. Address  
1509 W WALL STREET SUITE 100  
MIDLAND, TX 79701-65763b. Phone No. (include area code)  
Ph: 432-528-5289  
ARTESIA DISTRICT10. Field and Pool or Exploratory Area  
GRAYBURG

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 22 T17S R30E SWSE Tract 6 510FSL 1980FEL

FEB 08 2019

11. County or Parish, State

EDDY COUNTY, NM

RECEIVED

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Workover Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

12/19/2018: MIRU well service rig. LD 7/8" pins 1-1/4" x 16' PR, 7/8" x 4' sub. POOH LD 50 x 7/8" rods + 69 x 3/4" rods + 1-1/2" x 12' pump w/ 3/4" x 1' lift sub. Tagged PBTD @ 3149.73'. Solids sample off pump did not dissolve in 15% HCL but did dissolve in gasoline. No scale on rods or tbg.

12/20/2018: Set pkr @ 2891'. Top off annulus w/ 110 bbls 2% KCL w/ 35 psi holding. Pumped 15% 80/20 HCL/Xylene as follows:

Started on Acid in 4 BPM @ 49 PSI. backside 35 PSI.  
6 bbls. in 4 BPM @ 49 PSI. backside 35 PSI.  
12 bbls. in 4 BPM @ 49 PSI. backside 35 PSI.  
18 bbls. in 4 BPM @ 49 PSI. backside 35 PSI.

GC  
Accepted for record 2/19/19 NMOCD

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #449595 verified by the BLM Well Information System  
For SAGUARO PETROLEUM, sent to the Carlsbad  
Committed to AFMSS for processing by PRISCILLA PEREZ on 01/11/2019 (19PP0595SE)

Name (Printed/Typed) ZAYMAN J VILLEGAS

Title ENGINEER

Signature (Electronic Submission)

Date 01/07/2019

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

DYLAN ROSSMANGO  
Title PETROLEUM ENGINEER

Date 01/29/2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

**Additional data for EC transaction #449595 that would not fit on the form**

**32. Additional remarks, continued**

20 bbls. in Acid on formation at 4 BPM @ 49 PSI. Backside 35 PSI.  
24 bbls. in 4 BPM @ 43 PSI. Backside 35 PSI.  
On Flush at 4 BPM @ 43 PSI. Backside 35 PSI.  
28 bbls. in 4 BPM @ 0 PSI. Backside 35 PSI.  
36 Bbls. in 4 BPM @ 0 PSI. Backside 41 PSI.  
42 bbls. in Acid at bottom @ 0 PSI. Backside 41 PSI.  
63 bbls all flush in @ 4 BPM @ 0 PSI. Backside 41 PSI.  
Rigged down Crane Acid Serv. Shut in well for 2 hrs.  
Swabbed back 80 bbls in 10 swab runs. Last 3 runs FL @ 1000'. Saw oil on each run.

12/21/2018: Release pkr. POOH standing back tbq. LD pkr. RIH w/ production string. EOT @ 3072.83'.  
RIH with Quinn 25-150-RWTC-12-3-0 Pump on 8- 7/8? #1 Grade ?D? rods with #1 SH-T #1 cplgs. 113- ??  
#1 Grade ?D? rods with #1 FS-T cplgs. ??x 2? x 2? x4? rod sub 7/8? pins 16? polish rod with 8?  
liner. Double R Trkg. Loaded tbq. Hung well on check pump action OK. RDMO.