Form 3160 5 (June 2015)

## UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS AND 6. If Indian, Allottee or Tribe Name abandoned well. Use form 3160-3 (APD) for such for Artesia 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2 1. Type of Well 8. Well Name and No. J L KEEL B 41 Oil Well Gas Well Other Contact: THERESA M KIM API Well No. LINN OPERATING INCORPORATED E-Mail: theresa@pogoresources.com 30-015-25980-00-S1 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area 600 TRAVIS STREET SUITE 5100 Ph: 575-397-0267 GRAYBURG JACKSON-SR-Q-GRBG-S HOUSTON, TX 77002 Fx: 000-000-0000 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State Sec 5 T17S R31E NWNE 660FNL 1980FEL EDDY COUNTY, NM FEB 08 2019 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATED ATMEDIE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION □ Acidize Deepen □ Production (Start/Resume) ■ Water Shut-Off Notice of Intent ☐ Alter Casing ☐ Hydraulic Fracturing ☐ Reclamation ■ Well Integrity □ Subsequent Report Casing Repair ☐ New Construction ☐ Recomplete Other Venting and/or Flari ☐ Final Abandonment Notice ☐ Change Plans □ Plug and Abandon ☐ Temporarily Abandon Convert to Injection ☐ Plug Back ☐ Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. POGO OIL & GAS OPERATING, LLC REQUESTS TO FLARE FROM 12/22/2018 TO 3/21/2019 AT 100 MCF/D FROM THE J L KEEL B BATTERY DUE TO THE REQUEST FROM FRONTIER GAS PLANT SHUT IN BATTERY DUE TO HIGH NITROGEN CONTENT IN GAS. PLEASE SEE ATTACHED LIST FOR WELLS INCLUDED IN THIS BATTERY. POGO IS REPORTING THE OCTOBER-DECEMBER 2018 FLARE VOLUMES BELOW: OCTOBER 2018 ~ 3174 MCF NOVEMBER 2018 ~ 2783 MCF **DECEMBER 2018 ~ 2408 MCF** Accepted for record

NMOCD 2/22/1946 14. I hereby certify that the foregoing is true and correct. Electronic Submission #451019 verified by the BLM Well Information System For LINN OPERATING INCORPORATED, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 01/30/2019 (19PP0851SE) Name (Printed/Typed) THERESA M KIM Title FIELD ADMIN (Electronic Submission) Date 01/17/2019 Signature THIS SPACE FOR FEDERAL OR STATE OFFICE USE JAN 3 1 2019 Petroleum Engineer /s/ Jonathon Shepard Approved By Carisbad Field Office Conditions of approval, if any, are attached. Approval of this notice does not warrant o

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon.

Office

### J L KEEL B BATTERY

| API          | Well Name  | Well Number | Туре | Lease     |
|--------------|------------|-------------|------|-----------|
| 30-015-25980 | J L KEEL B | #041        | Oil  | Federal / |
| 30-015-26061 | J L KEEL B | #044        | Oil  | Federal — |
| 30-015-26100 | J L KEEL B | #046        | Oil  | Federal / |
| 30-015-31192 | J L KEEL B | #048Q       | Oil  | Federal — |
| 30-015-29880 | J L KEEL B | #049        | Oil  | Federal — |
| 30-015-28096 | J L KEEL B | #050        | Oil  | Federal—  |
| 30-015-28097 | J L KEEL B | #051        | Oil  | Federal — |
| 30-015-28098 | J L KEEL B | #052        | Oil  | Federal   |
| 30-015-28092 | J L KEEL B | #054        | Oil  | Federal / |
| 30-015-28291 | J L KEEL B | #055        | Oil  | Federal — |
| 30-015-28100 | J L KEEL B | #056        | Oil  | Federal   |
| 30-015-28079 | J L KEEL B | #057        | Oil  | Federal—  |
| 30-015-28077 | J L KEEL B | #058        | Oil  | Federal — |
| 30-015-28101 | J L KEEL B | #059        | Oil  | Federal   |
| 30-015-28223 | J L KEEL B | #060        | Oil  | Federal — |
| 30-015-28292 | J L KEEL B | #061        | Oil  | Federal   |
| 30-015-28293 | J L KEEL B | #062        | Oil  | Federal — |
| 30-015-28224 | J L KEEL B | #064        | Oil  | Federal — |
| 30-015-28317 | J L KEEL B | #067        | Oil  | Federal — |
| 30-015-28225 | J L KEEL B | #068        | Oil  | Federal   |
| 30-015-29820 | J L KEEL B | #069        | Oil  | Federal — |
| 30-015-28290 | J L KEEL B | #070        | Oil  | Federal   |
| 30-015-28250 | J L KEEL B | #071        | Oil  | Federal — |

| 30-015-28571 | J L KEEL B | #073 | Oil | Federal — |
|--------------|------------|------|-----|-----------|
| 30-015-28593 | J L KEEL B | #074 | Oil | Federal — |
| 30-015-28579 | J L KEEL B | #075 | Oil | Federal   |
| 30-015-28253 | J L KEEL B | #080 | Oil | Federal — |
| 30-015-28252 | J L KEEL B | #081 | Oil | Federal — |
| 30-015-28307 | J L KEEL B | #082 | Oil | Federal — |
| 30-015-28308 | J L KEEL B | #083 | Oil | Federal — |
| 30-015-28551 | J L KEEL B | #084 | Oil | Federal — |
| 30-015-28297 | J L KEEL B | #085 | Oil | Federal — |
| 30-015-28484 | J L KEEL B | #086 | Oil | Federal — |
| 30-015-28249 | J L KEEL B | #087 | Oil | Federal — |
| 30-015-28441 | J L KEEL B | #088 | Oil | Federal — |
| 30-015-28261 | J L KEEL B | #089 | Oil | Federal — |
| 30-015-28248 | J L KEEL B | #090 | Oil | Federal—  |
| 30-015-28442 | J L KEEL B | #091 | Oil | Federal — |
| 30-015-28256 | J L KEEL B | #092 | Oil | Federal   |
| 30-015-28251 | J L KEEL B | #094 | Oil | Federal   |

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### **BUREAU OF LAND MANAGEMENT**

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

# **Conditions of Approval to Flare Gas**

- 1. Approval not to exceed 180 days from date of submission.
- 2. All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

#### **Exceptions:**

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 3179.104.