

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

Carlsbad Field Office NMOC D Artesia

File No. Serial No. 19PP0873SE 55947

1. Type of Well [X] Oil Well [] Gas Well [] Other
2. Name of Operator EOG Y RESOURCES INC Contact: EMILY FOLLIS E-Mail: emily_follis@eogresources.com
3a. Address 104 S 4TH STREET ARTESIA, NM 88210
3b. Phone No. (include area code) Ph: 432.636.3600
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 23 T24S R31E SWNW 1980FNL 660FWL
8. Well Name and No. COTTON DRAW AJT 1
9. API Well No. 30-015-26630-00-S1
10. Field and Pool or Exploratory Area POKER LAKE
11. County or Parish, State EDDY COUNTY, NM

FEB 08 2019 RECEIVED

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Table with 2 main columns: TYPE OF SUBMISSION and TYPE OF ACTION. Includes checkboxes for Notice of Intent, Subsequent Report, Final Abandonment Notice, Acidize, Deepen, Production (Start/Resume), Water Shut-Off, etc.

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones.

EOG IS REQUESTING PERMISSION TO FLARE ON THE BELOW LISTED WELLS. GAS WILL BE MEASURED AND REPORTED PRIOR TO FLARING 01/28/2019 - 06/28/2019

- COTTON DRAW AJT BATTERY FL 90187107
COTTON DRAW AJT 1 3001526630
COTTON DRAW AJT 2 3001535600

Accepted for record NMOC D 2/22/19 AB

14. I hereby certify that the foregoing is true and correct. Electronic Submission #452010 verified by the BLM Well Information System For EOG Y RESOURCES INC, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 01/30/2019 (19PP0873SE) Name (Printed/Typed) EMILY FOLLIS Title SR REGULATORY ADMINISTRATOR Signature (Electronic Submission) Date 01/28/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By /s/ Jonathon Shepard Petroleum Engineer Carlsbad Field Office JAN 31 2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BUREAU OF LAND MANAGEMENT

**Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

Conditions of Approval to Flare Gas

1. Approval not to exceed 180 days from date of submission.
2. All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i – iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 - 3179.104.