Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MAIN APPENDENT FIELD OF CALease Serial No. NMNM94651

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill of the enter an analysis abandoned well. Use form 3160-3 (APD) for such proposals.					№ NMNM94651		
					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well Gas Well Other: INJECTION					8. Well Name and No. CEDAR CANYON 28 FEDERAL 4		
Name of Operator Contact: JESSICA LOPEZ OXY USA INCORPORATED E-Mail: JESSICA_LOPEZ@OXY.COM					9. API Well No. 30-015-29118-00-S1		
3a. Address 5 GREENWAY PLAZA SUITE HOUSTON, TX 77046-0521	3b. Phone No. (include area code) Ph: 432-685-5777			10. Field and Pool or Exploratory Area CEDAR CANYON			
4. Location of Well (Footage, Sec., T.	ANTEUM DIOTAGE			11. County or Parish, State			
Sec 28 T24S R29E NESW 19	FEB 08 2019			EDDY COUNTY, NM			
12. CHECK THE AF	PROPRIATE BOX(ES)	TO INDICA	TE NATURE OF	NOTICE,	REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
■ Notice of Intent	☐ Acidize	□ Dee	pen	☐ Production (Start/Resume)		■ Water Shut-Off	
_	☐ Alter Casing	□ Нус	raulic Fracturing	□ Reclama	ation	■ Well Integrity	
☐ Subsequent Report	□ Casing Repair	☐ Nev	Construction	onstruction		Other ■	
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon		□ Tempor	arily Abandon	Venting and/or Flari ng	
	☐ Convert to Injection	to Injection Plug B		■ Water Disposal		6	
following completion of the involved testing has been completed. Final Ab determined that the site is ready for fit OXY USA INC, respectfully re Enterprise compressor is down 2018.	nandomment Notices must be fil inal inspection. ports that the above locat n and we request permiss	ed only after all ion began to sion to flare fo	requirements, includi	ing reclamation	n, have been completed and the to	1-4 must be filed once and the operator has	
14. I hereby certify that the foregoing is true and correct. Electronic Submission #450050 verified by the BLM Well Information System For OXY USA INCORPORATED, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 01/11/2019 (19PP0731SE) Name (Printed/Typed) JESSICA LOPEZ Title ENVIRONMENTAL ADMIN ASSISTANT							
			ENVIRONMENTAL ADMIN ADDIOTANT				
Signature (Electronic Submission)			Date 01/10/2019				
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE US	SE		
Approved By /s/ Jonathon Shepard			Retrole	ım En	gineer	JAN 3 1 2019	
Conditions of approval, if any, are attached. Approval of this notice does not waterify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.			Carlsbad Field		Office		
Fitle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission.
- 2. All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 3179.104.