Form 3160=5 (June 2015)

UNITED STATE CAPISDAD FIELD OFFICE DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0137

BUREAU OF LAND MANAGEMENT OF AMESIA				January 31, 2018	
SUNDRY i Do not use thi	5. Lease Serial No. NMNM06245	-			
abandoned wei	6. If Indian, Allottee	or Tribe Name			
SUBMIT IN 1	7. If Unit or CA/Agr NMNM135877	7. If Unit or CA/Agreement, Name and/or No. NMNM135877			
Type of Well Gas Well ☐ Oth	8. Well Name and N MISTY 35 FEDE	D. FRAL COM 4H			
Name of Operator Contact: JESSICA LOPEZ OXY USA WTP LP E-Mail: JESSICA_LOPEZ@OXY.COM			9. API Well No. 30-015-41413	9. API Well No. 30-015-41413-00-S1	
		Bb. Phone No. (include area code)		10. Field and Pool or Exploratory Area LEO	
HOUSTON, TX 77210		Ph: 432-685-5777	5 - WW		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish	11. County or Parish, State	
Sec 35 T18S R30E SESE 1223FSL 386FEL 32.699902 N Lat, 103.934820 W Lon		FEB 08 28	FEB 08 28(3) EDDY COUNT		
12. CHECK THE AF	PPROPRIATE BOX(ES) TO	O INDICATE NATURE OF	NOTICE, REPORT, OR OT	THER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume)	■ Water Shut-Off	
_	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	■ Well Integrity	
☐ Subsequent Report	□ Casing Repair	■ New Construction	□ Recomplete	⊘ Other	
☐ Final Abandonment Notice	□ Change Plans	□ Plug and Abandon	□ Temporarily Abandon	Venting and/or Flari	
	☐ Convert to Injection	□ Plug Back	■ Water Disposal	S	
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. OXY USA WTP LP, respectfully reports that the above location began to flare on DECEMBER 27, 2018 due to Enterprise having high line pressure and we request permission to flare for 90 days ending on MARCH 27, 2019. Accepted for record NIMOCD ALMAN					
14. I hereby certify that the foregoing is true and correct. Electronic Submission #449249 verified by the BLM Well Information System For OXY USA WTP LP, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 01/11/2019 (19PP0706SE) Name (Printed/Typed) JESSICA LOPEZ Title ENVIRONMENTAL ADMIN ASSISTANT					
, , , , , , , , , , , , , , , , , , ,	 			<u> </u>	
Signature (Electronic S	Submission)	Date 01/07/20	19		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
/s/ Jonathon Shepard		⊤.Retrole	TiRetroleum Engineer JAN 3 1 2019		
Conditions of approval, if any, are attached sertify that the applicant holds legal or equivalinch would entitle the applicant to conduction	t warrant br Carisha	nd Field Office			
					

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission.
- 2. All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 3179.104.