

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

Carlsbad Field Office
OCD Artesia

5. Lease Serial No. NMNM118713	
6. If Indian, Allottee or Tribe Name	
7. If Unit or CA/Agreement, Name and/or No.	
8. Well Name and No. RUSTLER BLUFF 33 24 29 1H	
9. API Well No. 30-015-42670-00-S1	
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	10. Field and Pool or Exploratory Area PIERCE CROSSING UNKNOWN
2. Name of Operator CHEVRON USA INCORPORATED Contact: CINDY H MURILLO E-Mail: CHERRAMURILLO@CHEVRON.COM	11. County or Parish, State EDDY COUNTY, NM
3a. Address 6301 DEAUVILLE BLVD MIDLAND, TX 79706	3b. Phone No. (include area code) Ph: 575.263.0431 Fx: 575.263.0445
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 4 T25S R29E Lot 2 225FNL 1980FEL 32.165886 N Lat, 103.987311 W Lon	FEB 08 2019 RECEIVED

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Venting and/or Flaring
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

CHEVRON USA INC IS RESPECTFULLY REQUESTING TO FLARE AT THE RUSTLER BLUFF 33/34 CTB. THE RUSTLER BLUFF CTB CURRENTLY SENDS GAS TO DCP COOTER BOOSTER STATION. THE DCP STATION IS DOWN AS OF 12/8/2018, DUE TO FAILED COMPRESSOR. DCP HAS TRIED TO REPAIR BUT HAVE BEEN UNSUCCESSFUL AND HAS AN UNKNOWN RETURN TO SERVICE DATE. A TEMPORARY FLARE WILL BE INSTALLED TO FLARE CTB GAS DOWNSTREAM OF THE CHEVRON CHECK METER AND UPSTREAM OF THE DCP SALES METER. FLARE WILL BE ADEQUATELY SIZED TO HANDLE 3MMSCFD PRODUCTION FROM CTB. 3RD PARTY GAS TAKEAWAY OUT OF SERVICE, TEMPORARY FLARING UNTIL DCP COOTER BOOSTER STATION IS RETURNED TO SERVICE.

WELLS AFFECTED BY THIS FLARE ARE AS FOLLOWS:
RUSTLER BLUFF 33 24 29 FEDERAL #1H 30-015-42670
RUSTLER BLUFF 34 24 29 FEDERAL #2H 30-015-42671

Accepted for record
NMOCB 2/22/19 AB

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #449476 verified by the BLM Well Information System
For CHEVRON USA INCORPORATED, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 01/11/2019 (19PP0714SE)

Name (Printed/Typed) CINDY H MURILLO	Title PERMITTING SPECIALIST
Signature (Electronic Submission)	Date 01/07/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By /s/ Jonathon Shepard Title Petroleum Engineer Date JAN 31 2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad Field Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED **

Additional data for EC transaction #449476 that would not fit on the form

32. Additional remarks, continued

IF YOU HAVE ANY QUESTIONS, PLEASE CONTACT FACILITIES ENGINEER, THOMAS FULLER AT 432-687-7153.

BUREAU OF LAND MANAGEMENT

**Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

Conditions of Approval to Flare Gas

1. Approval not to exceed 180 days from date of submission.
2. All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i – iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 - 3179.104.