

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*State Lease Serial No.  
028731B

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**7. If Unit or CA/Agreement, Name and/or No.  
NMNM111789X

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.  
DODD FEDERAL UNIT 918H2. Name of Operator  
COG OPERATING LLCContact: DANA KING  
E-Mail: dking@concho.com9. API Well No.  
30-015-42940-00-S13a. Address  
600 W ILLINOIS AVENUE  
MIDLAND, TX 797013b. Phone No. (include area code)  
Ph: 432-818-226710. Field and Pool or Exploratory Area  
DODD-GLORIETA-UPPER YESO

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 15 T17S R29E SENE 1650FNL 190FEL  
32.837192 N Lat, 104.054161 W Lon11. County or Parish, State  
EDDY COUNTY, NM

FEB 08 2019

RECEIVED

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Venting and/or Flaring
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

COG OPERATING RESPECTFULLY REQUESTS TO FLARE AT THE DODD FEDERAL UNIT 10B BATTERY.

NUMBER OF WELLS TO FLARE: 33

DODD FEDERAL UNIT 107 30-015-34564 ✓  
DODD FEDERAL UNIT 114 30-015-35622 ✓  
DODD FEDERAL UNIT 131 30-015-36731 ✓  
DODD FEDERAL UNIT 557 30-015-40597 ✓  
DODD FEDERAL UNIT 558 30-015-39694 ✓  
DODD FEDERAL UNIT 560 30-015-39597 ✓  
DODD FEDERAL UNIT 561 30-015-39598 ✓  
DODD FEDERAL UNIT 563 30-015-39599 ✓

Accepted for record  
NMOCB 2/22/19 AB

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #451325 verified by the BLM Well Information System

For COG OPERATING LLC, sent to the Carlsbad

Committed to AFMSS for processing by PRISCILLA PEREZ on 01/30/2019 (19PP0855SE)

Name (Printed/Typed) DANA KING

Title SUBMITTING CONTACT

Signature (Electronic Submission)

Date 01/22/2019

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By /s/ Jonathon Shepard

Petroleum Engineer

JAN 31 2019  
Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Carlsbad Field Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

**Additional data for EC transaction #451325 that would not fit on the form**

**32. Additional remarks, continued**

DODD FEDERAL UNIT 565 30-015-39600 ✓  
DODD FEDERAL UNIT 566 30-015-39695 ✓  
DODD FEDERAL UNIT 576 30-015-39337 ✓  
DODD FEDERAL UNIT 577 30-015-40000 ✓  
DODD FEDERAL UNIT 579 30-015-39277 ✓  
DODD FEDERAL UNIT 580 30-015-39278 ✓  
DODD FEDERAL UNIT 583 30-015-39602 ✓  
DODD FEDERAL UNIT 585 30-015-39772 ✓  
DODD FEDERAL UNIT 594 30-015-40001 ✓  
DODD FEDERAL UNIT 595 30-015-39279 ✓  
DODD FEDERAL UNIT 597 30-015-39664 ✓  
DODD FEDERAL UNIT 599 30-015-40453 ✓  
DODD FEDERAL UNIT 600 30-015-40454 ✓  
DODD FEDERAL UNIT 601 30-015-39605 ✓  
DODD FEDERAL UNIT 602 30-015-39606 ✓  
DODD FEDERAL UNIT 605 30-015-39665 ✓  
DODD FEDERAL UNIT 606 30-015-39280 ✓  
DODD FEDERAL UNIT 607 30-015-39281 ✓  
DODD FEDERAL UNIT 609 30-015-40892 ✓  
DODD FEDERAL UNIT 611 30-015-39666 ✓  
DODD FEDERAL UNIT 659 30-015-39320 ✓  
DODD FEDERAL UNIT 675 30-015-40474 ✓  
DODD FEDERAL UNIT 916H 30-015-40634 ✓  
DODD FEDERAL UNIT 917H 30-015-44128 ✓  
DODD FEDERAL UNIT 918H 30-015-42940 ✓

REQUESTING 90 DAY FLARE FROM: 1/20/2019 through 04/20/2019

BOPD 220  
MCFD 770

REASON: PLANNED MIDSTREAM CURTAILMENT  
PLANT SHUT DOWN DUE TO HLP OR PLANT MAINTENANCE

# **BUREAU OF LAND MANAGEMENT**

**Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972**

## **Conditions of Approval to Flare Gas**

1. Approval not to exceed 180 days from date of submission.
2. All flaring under this request is considered to be “avoidably lost” per 43 CFR 3179.4(a)(2)(i – iii). Volumes for avoidably lost gas shall be reported on OGOR “B” reports as disposition code “33”.

### **Exceptions:**

- a. The first 24 hours of a temporary emergency flare is considered “unavoidably lost” and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR “B” as either disposition code “21” or “22”.
- b. If the operator believes that the flared volumes were “unavoidably lost”, the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 - 3179.104.