Submit To Appropriate District Office Two Copies District 1 1625 N. French Dr., Hobbs, NM 88240 District II 1010 District II 1010 PECEIVED State of New Mexico Energy, Minerals and Natural Resources 1010 2010 2010									Form C-105 Revised April 3 2017 1. WELL API NO.							
District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG									30-015-44693 2. Type of Lease STATE FEE FED/INDIAN 3. State Oil & Gas Lease No.							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG									Crawford 27-26 Fee 6. Well Number:						terico	
#33; attach this and 7. Type of Comple	the plat t	to the C-144 c	losure report	t in accord	lance with 19.1	5.17.1	3.K NI	MAC)		<u> </u>				— 0	2 × 3	3
8. Name of Operato	ELL 🔲	WORKOVE ex Energy	R 🔲 DEEP. Co.	ENING [<u> □PLUGBAC</u> F	K 🗆 [DIFFE	RENT RESE	RVOI	R □ OTHER						वृ
10. Address of Ope	erator 600	D N. Marien	feld St. Su	uite 600						11. Pool name or Wildcat Purple Sage; Wolfcamp (gas)						2
12.Location	Jnit Ltr	Section	Town	ship	Range	Lot		Feet from	n the	N/S Line Feet from the E/W Line County						1
Surface:	D	27	_	4S	26E			762	-	NORTH	330	WE			DY	1
вн:		26		48	26E			383		NORTH	330	EA			DY	1
13. Date Spudded 6/27/18	07/19/ ⁻	e T.D. Reache	ed 15. 07/2	Date Rig F 23/18	Released	I	1	16. Date Con 10/23/18	opleted (Ready to Produce) 17. Elevations (DF and RK RT, GR, etc.) 3349'			(В,				
19142/9573	18. Total Measured Depth of Well 19. Plug Back Measured Depth 19142/9573 19111					20. Was Dire	ectiona	al Survey Made? 21. Type Electric and Other Logs Run NONE				s Run				
22. Producing Inter 9249-19093 - W			on - Top, Bo													
23.						<u>ORI</u>) (Re	eport all	strin	gs set in we	ell)	· · · · · · · · · · · · · · · · · · ·			_	
CASING SIZE	<u> </u>	WEIGHT 48	- T- T	<u> </u>	<u>418</u>	-		HOLE SIZE 17 1/2		CEMENTING 52		AM	10UNT 0		D	1
121144	1.1025	36	<u> </u>	1	1780			12 1/4		<u>76 نرا</u>			0		Wh.	1
7		26		<u> </u>	9473			8 3/4		1 80			0	d	$\gamma\gamma$	1
				1		_				<u> </u>					<u> </u>	-
24.				LINE	R RECORD		-		25		UBING RE	CORD				1
SIZE	TOP		BOTTOM		SACKS CEM		SCRI		SI	ZE	DEPTH SE		PACK	ER SET		1
4.5		7814	1914	12	₩ 755		DC.	9273	-		1					┨
U.D" 26. Perforation re	1.71	10 13,5 erval, size, an	d number)		<u> </u>		27 /	ACID. SHO	T. FR	ACTURE, CE	L MENT. SOI	JEEZE. F	ETC.			1
9249-19093, .40			,					TH INTERV		AACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED						1
							!	9249-1909	3	21758551 (GALS TOTA	AL FLUID	D & 23	01473	8# SAI	1
20						DDC)DII	CTION						7	0 17	1
Date First Production 10/27/18 PRODUCTION Production Method (Flowing, gas lift, pumping - Size and type pump) PRODUCTION Well Status (Prod. or Shut-in) PROD PROD																
Date of Test 11/24/18	Hours 7	Tested	Choke Size		Prod'n For Test Period		Oil -	Вы	Ga 90	ıs - MCF	Water - Bb	ol.	Gas - C	Oil Ratio)	
Flow Tubing	Casing	Pressure	Calculated		Oil - Bbl.		G	ias - MCF		Water - Bbl.		ravity - AP	1 - (Cor	r.)		
Press. 0	1706		Hour Rate		432		9	052		7136		47.9				
29. Disposition of (·	, used for fuel	, vented, etc.,	Sold							30. Test Witr Cimarex		Co.			
31. List Attachmen	C-102	2, C-103, C														
32. If a temporary p	•					•		t.			33. Rig Relea	ise Date:]
34. If an on-site bu	ria was u	ised at the wel)	Latitude					Longitude				.D83		
I hereby certiff Signature E-mail Address	IPQI IA	inf <i>rmat</i> THEM@cin	1100	Pi N		-			•	to the best of Regulatory	f my knowle	edge and	l belief		9	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northy	Northwestern New Mexico				
T. Anhy	T. Canyon_	T. Ojo Alamo	T. Penn A"				
T. Salt_	T. Strawn_	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian_	T. Cliff House	T. Leadville				
T. Queen_	T. Silurian	T. Menefee	T. Madison				
T. Grayburg	T. Montoya_	T. Point Lookout	T. Elbert_				
T. San Andres	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta	T. McKee_	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn_	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs 5300	T.Todilto					
T. Abo	T. Cherry Canyon 2780	T. Entrada					
T. Wolfcamp 8644	T. Brushy Canyon 3994	T. Wingate					
T. Penn	T	T. Chinle					
T. Cisco (Bough C)	Т.	T. Permian					
			OIL OR GAS				

					SANDS OR ZONES
No. 1, fro	om		to	No. 3, from	to
					to
·			IMPORTA	ANT WATER SANDS	
Include o	data on	rate of wat	ter inflow and elevation to which	h water rose in hole.	
No. 1, fro	om		to	fee	
No. 2, fro	om		to	fee	
					t
			LITHOLOGY RECO	RD (Attach additional she	eet if necessary)
		Thickness		Thie	ekness

From	To	Inickness In Feet	Lithology	Fre	om	То	In Feet	Lithology
		,						