

NM OIL CONSERVATION ARTESIA DISTRICT

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Hrazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

FEB 05 2019

Submit one copy to appropriate District Office

RECEIVED ☐ AMENDED REPORT

Form C-104
Revised August 1, 2011

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1 Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102		2 OGRID Number 6137	
		3 Reason for Filing Code/ Effective Date NW / 12/16/18	
4 API Number 30-015-44811	5 Pool Name ; WC-015G-08 S233102C	6 Pool Code 98123	
7 Property Code 316874	8 Property Name TOMB RAIDER 1-12 FED	9 Well Number 718H	

II. 10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	1	23S	31E		360	North	1040	East	EDDY

11 Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12	12	23S	31E		35	South	406	East	EDDY

12 Lse Code F	13 Producing Method Code F	14 Gas Connection Date 12/16/18	15 C-129 Permit Number	16 C-129 Effective Date	17 C-129 Expiration Date
------------------	-------------------------------	------------------------------------	------------------------	-------------------------	--------------------------

III. Oil and Gas Transporters

18 Transporter OGRID	19 Transporter Name and Address	20 O/G/W
036785	DCP Midstream P.O. Box 50020 Midland, TX 79710-0020	Gas
371960	Lucid Energy Delaware, LLC 3100 McKinnon St., Ste. 800, Dallas, TX 75201	Gas
320009	EnLink Midstream Operating, LP 2501 Cedar Springs Road, Suite 100, Dallas, TX 75201	Oil

IV. Well Completion Data

21 Spud Date 4/14/18	22 Ready Date 12/16/18	23 TD 22127	24 PBD 11923	25 Perforations 0 22024	26 DHC, MC 12060 - 22021
27 Hole Size	28 Casing & Tubing Size	29 Depth Set	30 Sacks Cement		
17.5	13.375	755	806 - EUC		
12.25	7.625	0 - 8379	2352 - w/remedial		
9.875	7.625	8379 - 10887	Squash on backside -		
8.75	7.625	10887 - 12069	SACKS ???		

V. Well Test Data

31 Date New Oil 1/6/19	32 Gas Delivery Date 1/6/19	33 Test Date 1/6/19	34 Test Length 24 hrs	35 Tbg. Pressure 0 psi	36 Csg. Pressure 0 psi
37 Choke Size	38 Oil 3138 bbl	39 Water 5758 bbl	40 Gas 7193 mcf	41 Test Method	

42 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Jenny Harms*

Printed name: Jenny Harms

Title: Regulatory Analyst

E-mail Address: Jenny.Harms@dvn.com

Date: 2/4/2019 Phone: 405-552-6560

OIL CONSERVATION DIVISION

Approved by: *Rusty Klein*

Title: Business Ops Spec

Approval Date: 2-14-2019

Pending BLM approvals will
subsequently be reviewed
and scanned

2-14-19
ug

IV. Well Completion Data

2pg Ob 2

IV. Well Completion Data					
²¹ Spud Date	²² Ready Date	²³ TD	²⁴ PBTD	²⁵ Perforations	²⁶ DHC, MC
4/14/18	12/16/18	22127	0	12060 - 22021	
²⁷ Hole Size		²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement	
6.75		5.5	0 - 22023	1122; Calc. Calculated TOC	
6.75		4.5	22023-22112	by CBL 6467	
2 7/8"		11523' - 4 1/2" pka @ 11507'			
w/ pup joint below -		Downhole memory gauges.			