\_Approved\_By\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

# **UNITED STATES**

FORM APPROVED OMB NO. 1004-0137

	JREAU OF LAND MANA		OCD Artesi	ia 📗	Expires:	January 31, 2018			
SUNDRY I Do not use thi		5. Lease Serial No. NMNM045276							
abandoned wel		6. If Indian, Allottee or Tribe Name							
SUBMIT IN 1		7. If Unit or CA/Agreement, Name and/or No. NMNM88495							
1. Type of Well Gas Well Oth		8. Well Name and No. PRESTON 35N 18							
Name of Operator     EOG Y RESOURCES INC	Contact: E-Mail: jeremy_ha		9. API Well No. 30-015-29129-00-S1						
3a. Address 104 S 4TH STREET ARTESIA, NM 88210		3b. Phone No. (incl Ph: 575-748-43			10. Field and Pool or Exploratory Area S DAGGER DRAW				
4. Location of Well (Footage, Sec., T.		11. County or Parish, State							
Sec 35 T20S R24E SWNE 19	80FNL 2080FEL			EDDY COUNTY, NM					
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICATE N	ATURE O	F NOTICE, P	EPORT, OR OT	THER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION								
ST Notice of Intent	☐ Acidize	Deepen		□ Productio	n (Start/Resume)	■ Water Shut-Off			
☑ Notice of Intent	☐ Alter Casing	☐ Hydrauli	☐ Hydraulic Fracturing		ion	■ Well Integrity			
☐ Subsequent Report	□ Casing Repair	☐ New Construction ☐ Re		☐ Recomple	ete	Other			
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon		Temporar	rily Abandon				
	☐ Convert to Injection	☐ Plug Back ☐ Wate			r Disposal				
13. Describe Proposed or Completed Op- If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At- determined that the site is ready for fi	ally or recomplete horizontally, it will be performed or provide operations. If the operation re pandonment Notices must be fil inal inspection.	give subsurface locate the Bond No. on file sults in a multiple con	ons and measu with BLM/BIA poletion or reco	ared and true vert  A. Required subsompletion in a ne	ical depths of all per equent reports must w interval, a Form 3	tinent markers and zones. be filed within 30 days 160-4 must be filed once			
PRESTON 35 N FEDERAL C	OM #018		,	•	FF				
1. JSA	,	GC 2/1	3/19	2	EE ATTACH	IFD FOR			
<ol> <li>MIRU WOR</li> <li>NU Rod BOP</li> <li>TOOH w/ Rod String and pinch</li> <li>ND Tree/NU BOPs.</li> <li>POOH with tubing</li> <li>Run Casing scraper, Gauge</li> </ol>	ump.	ccepted for recer	ď · NMOC	D C	UNDILIUA	SOF APPROVAL			
8. Run CBL to determine TOC 8.1. Perforate and perform inspipe.	_		not have c	ement behind		EB 1 2 2019			
					DISTRIC	CT II-ARTESIA O.C.D.			
14. I hereby certify that the foregoing is	Electronic Submission #	452482 verified by RESOURCES NC,			System				
Comm	on 01/30/2019	(19DLM0275SE)							
Name (Printed/Typed) JEREMY HAASS Title REGULATORY SPECIALIST									
Signature (Electronic	Submission)	Dat	e 01/30/2	019					
	THIS SPACE FO	OR FEDERAL C	R STATE	OFFICE US	E				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Title

Office 6

### Additional data for EC transaction #452482 that would not fit on the form

#### 32. Additional remarks, continued

Plug from Bottom to TOP:

Set CIBP at 7596 ft with 35 ft of CLS H on top. WOC & Tag

Spot a 35 SX (175 ft) CLS H cement plug 7347 ft - 7522 ft. WOC & Tag Plug. This will plug the

Penn.

Spot a 32 SX (163 ft) CLS H cement plug 6172 ft - 6335 ft. WOC & Tag Plug. This will plug the

Wolfcamp. (5596)

Spot a 28 SX (157 ft) CLS C cement plug 5579 ft - 5736 ft. WOC & Tag Plug. This will plug the 3rd

Sando

Spot a 25 SX (142 ft) CLS C cement plug 3893 ft - 4035 ft. WOC & Tag Plug. This will plug the Bone

Springs.

Spot a 25 SX (142 ft) CLS C cement plug 2081 ft - 2223 ft. WOC & Tag Plug. This will plug the

Glorieta.

Perforate at 1275 ft. Attempt to establish Circulation. Spot a 25 SX (142 ft) CLS C cement plug

1133 ft - 1275 ft. WOC & Tag Plug. This will plug the 9.625 inch casing shoe.

Spot-a 25 SX (142 ft) CLS C cement plug 512 ft - 654 ft. WOC & Tag Plug. This will plug the San

Anders.

Spot-a 10 SX (57 ft) CLS C cement plug 0 ft - 57 ft. WOC & Tag Plug. This will plug the Top.

9. RDMO Workover Rig

10. PXA Marker

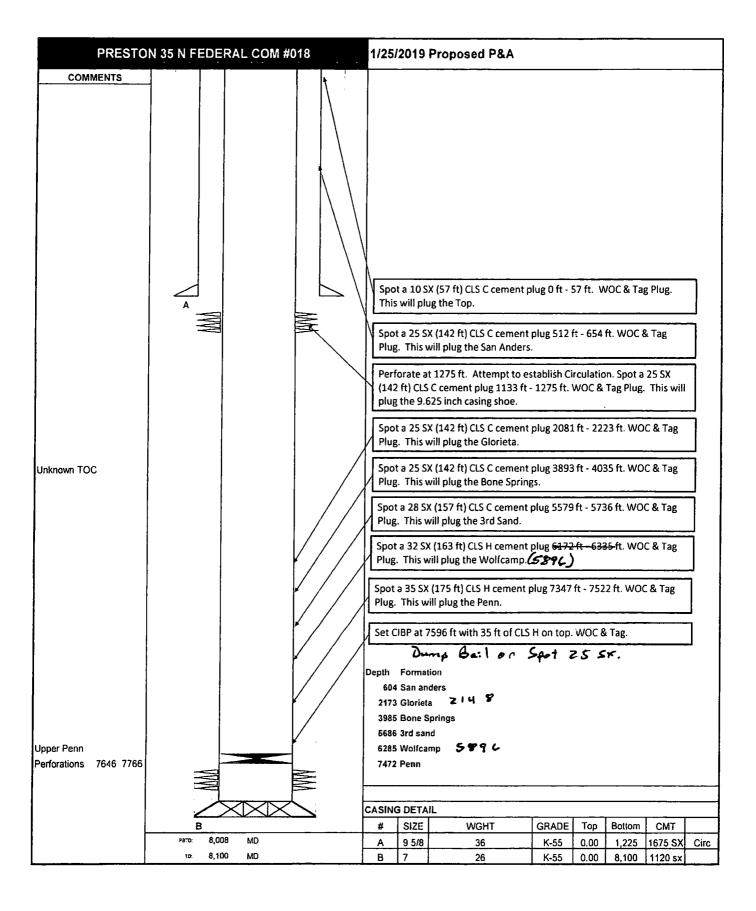
10.1. Cut off wellhead and weld on dry hole marker. Clean location as per regulation.

PRESTON	35 N FEDERAL CO	M #018	1/25/2	2019								
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## BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## Permanent Abandonment of Federal Wells Conditions of Approval

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within <u>ninety (90)</u> days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90<sup>th</sup> day provide this office, prior to the 90<sup>th</sup> day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

The rig used for the plugging procedure cannot be released and moved off without the prior approval of the authorized officer. Failure to do so may result in enforcement action.

- 2. <u>Notification</u>: Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.
- 3. <u>Blowout Preventers</u>: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.
- 4. <u>Mud Requirement:</u> Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of **brine** water. Minimum nine (9) pounds per gallon.
- 5. <u>Cement Requirement</u>: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient. Before pumping or bailing cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. <u>Dry Hole Marker</u>: All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The BLM is to be notified a minimum of 4 hours prior to the wellhead being cut off to verify that cement is to surface in the casing and all annuluses. Wellhead cut off shall commence within ten (10) calendar days of the well being plugged. If the cut off cannot be done by the 10<sup>th</sup> day, the BLM is to be contacted with justification to receive an extension for completing the cut off.

The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement, unless otherwise noted in COA (requirements will be attached). The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).

- 7. <u>Subsequent Plugging Reporting</u>: Within 30 days after plugging work is completed, file one original and three copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**
- 8. <u>Trash</u>: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration will be required. See attached reclamation objectives.