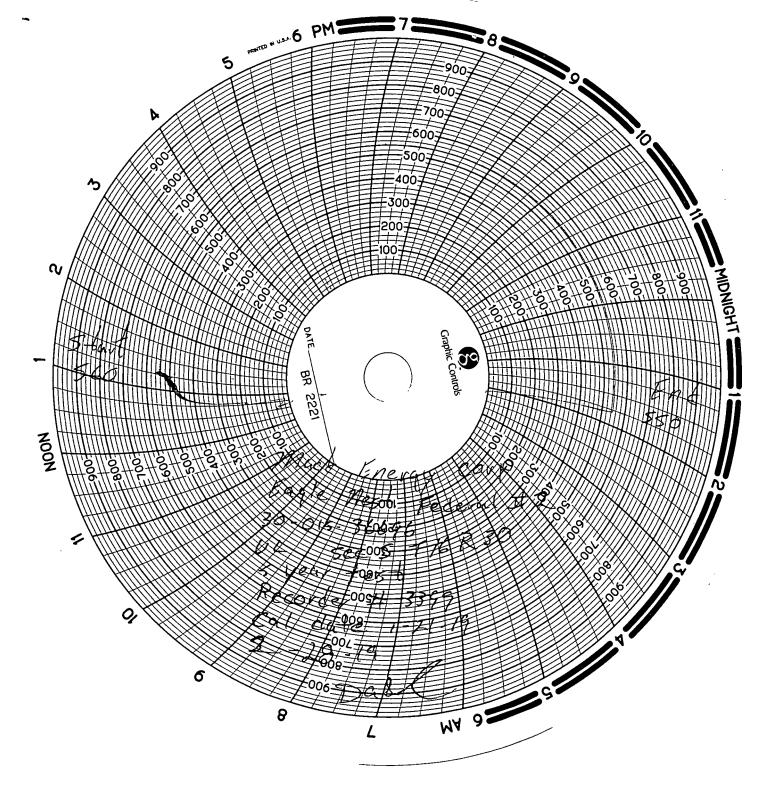
Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resources	June 19, 2008 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II	OH CONGERNATION DIVIGION	30-015-36696
1301 W. Grand Ave., Artesia, NM 8821 0 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease
I 000 Rio Brazos Rd., Aztec, NM 8741 0	Santa Fe, NM 87505	STATE FEE
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Saina Pe, Mivi 67303	6. State Oil & Gas Lease No.
87505	Marian	NM-118716
	CICES AND REPORTS ON WELLS DISALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR, USE "APPLI	CATION FOR PERMIT" (FORM C-101) FOR SUCH	Eagle Nest SWD
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other SWD	8. Well Number 2
2. Name of Operator	Gas Well	9. OGRID Number
Mack	Energy Corporation	013837
3. Address of Operator		10. Pool Name or Wildcat
	60 Artesia, NM 88210	SWD; San Andres
4. Well Location	1675 and North in	220 a a t Foot t
Unit Letter Lot 8	1675 feet from the North line and Township 16S Range 30E	330 feet from the East line
Section 5	Township 16S Range 30E 11. Elevation (Show whether DR, RKB, RT, GR e	NMPM County Eddy
	3822' GR	ic.)
		
12. Check	Appropriate Box to Indicate Nature of Notic	e, Report or Other Data
		•
NOTICE OF IT	NTENTION TO: SU I PLUG AND ABANDON ☐ REMEDIALWO	IBSEQUENT REPORT OF: DRK ☐ ALTERING CASING ☐
TEMPORARILY ABANDON	· — I	PRILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEME	
DOWNHOLE COMMINGLE	-	_
OTHER:		MIT Test
OTHER:	OTHER:	MIT Test
13. Describe proposed or com of starting any proposed v	pleted operations. (Clearly state all pertinent details,	and give pertinent dates, including estimated date
13. Describe proposed or com		and give pertinent dates, including estimated date
13. Describe proposed or com of starting any proposed v or recompletion. On February 28, 2019, Mack Ene	pleted operations. (Clearly state all pertinent details,	and give pertinent dates, including estimated date Attach wellbore diagram of proposed completion
13. Describe proposed or com of starting any proposed v or-recompletion.	pleted operations. (Clearly state all pertinent details, work). SEE RULE 1103. For Multiple Completions:	and give pertinent dates, including estimated date Attach wellbore diagram of proposed completion
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State of New Mexico Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham Governor **Sarah Cottrell Propst** Gabriel Wade, Acting Director Cabinet Secretary Designate Oil Conservation Division Todd E. Leahy, JD, PhD **Deputy Secretary** Date: 2-28-19 API# 30-015 36696 A Mechanical Integrity Test (M.I.T.) was performed on, Well <u>Eagle</u> Mest Federal # 2 XM.I.T. is successful, the original chart has been retained by the Operator on site. Send a legible scan of the chart with an attached Original C-103 Form indicating reason for the test, via post mail to District NMOCD field office. A scanned image will appear online via NMOCD website, www.emnrd.state.nm.us/ocd/OCDOnline.htm 7 to 10 days after postdating. M.I.T. is unsuccessful, the original chart is returned to the Operator. Repairs will be made, Operator is to schedule for a re-test within a 90-day period. If this is a test of a repaired well currently in non-compliance, all dates and requirements of the original are still in effect. No expectation of extension should be construed because of this test. M.I.T. for Temporary Abandonment, shall include a detailed description on Form C-103, including the location of the CIBP and any other tubular goods in the well including the Operator's request for TA status timeline. M.I.T. is successful, after the secondary request of a scheduled M.I.T. is performed. Therefore, Operator has within a 30-day period from the M.I.T. to submit a current C-103 along with a legible scan of the Chart, including a detailed description of the repair(s). Only after receipt of the C-103 will the noncompliance be closed. M.I.T.is successful, Initial of an injection well, you must submit a form C-103 to NMOCD within 30 days. A C-103 form must include a detailed description of the work performed on this well including the position of the packer, tubing Information, the date of first Injection, the tubing pressure and Injection volume. Please contact Rusty Klein at 575-748-1283 x109 for verification to ensure documentation requirements are in place prior to injection process. If I can be of additional assistance, please feel free to contact me at (575) 748-1283 ext.

Thank You,

Dan Smolik, Compliance Officer

EMNRD-O.C.D.

District II – Artesia, NM