

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.
30-5-63552

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
E-92

7. Lease Name or Unit Agreement Name
Quicksilver BCC State Com.

8. Well No.
1

9. Pool name or Wildcat
Pre-Cambrian

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMITS" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:

OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

105 S. 4th Street, Artesia, NM 88210

4. Well Location

Unit Letter E : 1,980 Feet From The North Line and 660 Feet From The West Line
Section 26 Township 10S Range 26E NMPM Chaves County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3,547'

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☒
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date, including estimated date of starting any proposed work) SEE RULE 1103.

Yates Petroleum Corporation respectfully requests permission to make the following changes to the APD for this well.

Change APD hole/casing size and cement volumes as listed below.

The new program is as follows:

Hole Size	Casing Size	Casing Weight/feet	Setting Depth	Sacks of Cement	Estimated TOC
14 3/4"	11 3/4"	42#	600'	600sx	Surface
*11"	8 5/8"	24#	1,500'	450 sx	Tie back
7 7/8"	5 1/2"	15.5#	6,395'	600 sx	4000'

*A 7 7/8" hole will be drilled out from surface casing. If lost circulation is encountered, hole will be reamed out with 11" bit to 1,500'.
8 5/8" casing will then be set and cemented. Cement will tie back to surface casing. The hole will then be reduced to 7 7/8" and drilled to TD.

Verbal approval for this Sundry Notice was given by Bryan Arrant, OCD on 7/16/2003. Thank-you,

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jeremiah Mullen TITLE Drilling Engineer Asst. DATE 07/17/03
TYPE OR PRINT NAME Jeremiah Mullen TELEPHONE NO. (505)-748-4378

(This space for State Use)

APPROVED BY Jim W. Burns TITLE District Supervisor DATE JUL 18 2003

CONDITIONS OF APPROVAL, IF ANY: