

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Cons.
N.M. Div-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
CHEVRON USA INC

3. Address and Telephone No.
15 SMITH ROAD, MIDLAND, TX 79705

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter M : 660 Feet From The SOUTH Line and 660 Feet From The
WEST Line Section 24 Township 22S Range 31E

5. Lease Designation and Serial No.
254903

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number
GETTY 24 FEDERAL
2

9. API Well No.
30-015-26287

10. Field and Pool, Exploaratory Area
LIVINGSTON RIDGE DELAWARE

11. County or Parish, State
EDDY, NEW MEXICO

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

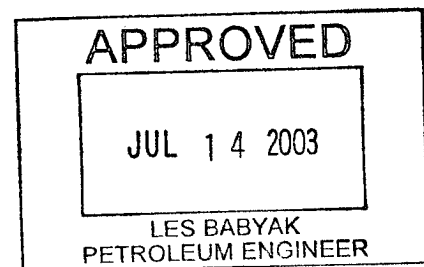
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> OTHER: ADD PAY & FRAC STIM	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

CHEVRON U.S.A. INC. INTENDS TO ADD PAY IN THE DELAWARE & FRAC STIMULATE.

THE INTENDED PROCEDURE AND WELLBORE DIAGRAM IS ATTACHED FOR YOUR APPROVAL.



14. I hereby certify that the foregoing is true and correct

SIGNATURE Denise Leake TITLE Regulatory Specialist DATE 7/8/2003

TYPE OR PRINT NAME Denise Leake

(This space for Federal or State office use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY: _____ TITLE _____ DATE _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Getty 24 Federal #2
Add Delaware Pay & Fracture Stimulate

660' FSL & 660' FWL
Section 24, T22S, R31E
Eddy County, New Mexico

Date: June 9, 2003

WBS No:

Cost Center: UCPH71900

Elevation: 3585' GL 14' KB

TD: 8,000' PBTD: 7,587' (CIBP at 7622' w/ 35' cement).

Surface: 11-3/4", 42# H-40 at 840' w/ 700 sx, circ.

Intermediate: 8-5/8", 32# & 24# J-55 at 4500' w/ 1350 sx, circ.

Production: 5-1/2", 15.5# & 17# K-55 at 8,000' w/ DV at 6025' w/ 1950 sx, circ.

Open Perforations: Delaware 7062'-66', 7069'-74', 7081', 7096'-7101' (2 SPF)

Abandoned Perfs: Delaware 7672'-84' (2 SPF) below CIBP at 7622'.

Tubing: 2-7/8" w/ TAC at 7000', SN at 7275', MHMA & purge valve.

Rods/Pump: 1-1/4" Insert Pump on 86 rod string.

Comments: 1. Use 2% KCL for workover fluid.

PROCEDURE

1. MIRUPU. Unseat pump and TOO H w/ rods and pump.
2. ND Tree. NU 5M BOP's. Release TAC. TOO H w/ 2-7/8" tubing, standing back. Inspect tubulars for scale. If scale is present, have chemical rep. collect samples for analysis and recommendation.
3. RU Baker. Perf Delaware w/ 2 JSPF, 120⁰ phasing from 6947'-6966' (38 holes) using 3-1/8" Slick Guns. RD Baker.
4. TIH treating packer and RBP on 2-7/8" tubing. Set RBP at approximately 7000' and packer at 6910'. Load backside w/ 2% KCL.
5. RU Schlumberger. Acidize perfs 6947'-6966' w/ 1000 gals 7-1/2% HCL w/ ball sealers for divert at 3-4 BPM as per attached design dated 6/9/03. Flush to bottom perf w/ 40 BBLS 2% KCL. Surge balls off perfs. RD Schlumberger.
6. Evaluate treating pressures and shut-in pressures to estimate formation pressure. If formation pressure is not depleted, continue w/ procedure. If formation pressure is depleted, skip to Step 9.