

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.
30-015-32352

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
V-3604

7. Lease Name or Unit Agreement Name

Lost Tank 35 State

8. Well No.
6

9. Pool name or Wildcat
Lost Tank Delaware

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
Pogo Producing Company

3. Address of Operator
P. O. Box 10340, Midland, TX 79702-7340

4. Well Location
Unit Letter J 1780 Feet From The South Line and 1750 Feet From The East Line
Section 35 Township 21S Range 31E NMPM Eddy County

10. Date Spudded 10/4/02 11. Date T.D. Reached 10/21/02 12. Date Compl. (Ready to Prod.) 11/12/02 13. Elevations (DF & RKB, RT, GR, etc.) 3535 14. Elev. Casinghead 3536

15. Total Depth 8350 16. Plug Back T.D. 8305 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By 0-8350 19. Producing Interval(s), of this completion - Top, Bottom, Name Delaware 8176-8210 & 6961-78 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run HDIL, ZDL/CN 22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	813	17-1/2	900 sks	
8-5/8	32	4107	11	1200 sks	
5-1/2	15.5 & 17	8350	7-7/8	2035 sks	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-7/8	8078

26. Perforation record (interval, size, and number)
8176-8210 (2 spf)
6961-78 (2 spf)
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
8176-8210 Acdz w/ 1600 gals 7-1/2% acid
6961-78 Frac w/ 50,000# 20/40 SLC
Acdz w/ 1000 gals 7-1/2% acid

28. PRODUCTION
Date First Production 11/12/02 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Well Status (Prod. or Shut-in) Producing

Date of Test 11/16/02 Hours Tested 24 Choke Size Prod'n For Test Period Oil - BbL. 101 Gas - MCF 101 Water - BbL. 223 Gas - Oil Ratio 1000:1
Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - BbL. Gas - MCF Water - BbL. Oil Gravity - API - (Corr.) 40.1

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By Alvin Isbell

30. List Attachments
C104, Logs, Sundry

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Cathy Tomberlin Printed Name Cathy Tomberlin Title Sr. Oper. Tech Date 11/18/02

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permain _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
		4302	Delaware Lime				
		4383	Bell Canyon				
		5256	Cherry Canyon				
		6556	Brushy Canyon				
		8248	Bone Spring				

OPERATOR: POGO PRODUCING CO.
WELL/LEASE: LOST TANK 35 #6
COUNTY: EDDY

054-0029

RECEIVED

OCT 30 2002

MIDLAND

STATE OF NEW MEXICO
DEVIATION REPORT

267	1	5,743	1/2
507	1 1/4	6,089	1/4
631	1 1/4	6,434	1/2
791	1 1/2	6,811	1/4
1,024	1	7,502	3/4
1,275	1 1/4	7,850	1/2
1,527	1 1/4	8,163	1
1,777	1 1/2	8,350	1
2,029	1		
2,281	1 1/4		
2,531	1 3/4		
2,721	2 1/4		
2,783	2		
2,878	2		
2,973	2 1/4		
3,067	2 1/2		
3,162	2 1/2		
3,255	3		
3,350	3		
3,445	3 1/4		
3,541	3		
3,666	3		
3,760	3		
3,855	3 1/4		
3,918	3 1/4		
4,011	3 1/2		
4,073	2 3/4		
4,419	1 1/4		
4,764	1 1/2		
5,081	1 1/2		
5,396	1		

CONFIDENTIAL



By: Steve Moore

STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on this 29th day of October, 2002, by Steve Moore on behalf of Patterson-UTI Drilling Company LP, LLLP.

My Commission Expires: 3/31/2003

Joni D. Hodges
Notary Public for Midland County, Texas

