NM OIL CONSERVATION
ARTESIA DISTRICT

MAR 19 2019

RECEIVED

Form 3160-3
(June 2015)

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.
NMNM0001165

6. If Indian, Allotee or Tribe Name

1a. Type of work: ☑ DRILL ☐ REENTER

1b. Type of Well: ☑ Oil Well ☐ Gas Well ☐ Other

1c. Type of Completion: ☐ Hydraulic Fracturing ☑ Single Zone ☐ Multiple Zone

7. If Unit or CA Agreement, Name and No.

8. Lease Name and Well No.
GLOCK 17/16 B3DA FEDERAL COM 2H 325169

2. Name of Operator
MEWBOURNE OIL COMPANY 14744

9. API Well No.
30-015-45794

3a. Address
PO Box 5270 Hobbs NM 88240

3b. Phone No. *(include area code)*
(575)393-5905

10. Field and Pool, or Exploratory
BONE SPRING / GETTY BONE SPRING

4. Location of Well *(Report location clearly and in accordance with any State requirements.*)*
At surface NENE / 800 FNL / 600 FEL / LAT 32.5785697 / LONG -104.1077371
At proposed prod. zone NENE / 600 FNL / 100 FEL / LAT 32.5790965 / LONG -104.0717842

11. Sec., T. R. M. or Blk. and Survey or Area
SEC 18 / T20S / R29E / NMP

14. Distance in miles and direction from nearest town or post office*
7 miles

12. County or Parish
EDDY

13. State
NM

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. unit line, if any)
150 feet

16. No of acres in lease
2494.41

17. Spacing Unit dedicated to this well
160

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.
50 feet

19. Proposed Depth
9120 feet / 19918 feet

20. BLM/BIA Bond No. in file
FED: NM1693

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
3265 feet

22. Approximate date work will start*
08/24/2018

23. Estimated duration
60 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, and the Hydraulic Fracturing rule per 43 CFR 3162.3-3 (as applicable)

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be requested by the BLM.

25. Signature	Name *(Printed/Typed)*	Date
(Electronic Submission)	Bradley Bishop / Ph: (575)393-5905	08/29/2018

Title
Regulatory

Approved by *(Signature)*	Name *(Printed/Typed)*	Date
(Electronic Submission)	Cody Layton / Ph: (575)234-5959	02/28/2019

Title	Office
Assistant Field Manager Lands & Minerals	CARLSBAD

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

APPROVED WITH CONDITIONS

Approval Date: 02/28/2019 RWP 3-19-19

(Continued on page 2)

*(Instructions on page 2)

c. Wait on cement (WOC) time for a remedial job will be a minimum of 4 hours after bringing cement to surface or 500 pounds compressive strength, whichever is greater.
d. If cement falls back, remedial cementing will be done prior to drilling out that string.

Variance for the operator to use a diverter is approved.

2. The minimum required fill of cement behind the **13-3/8** inch **1st** intermediate casing is:

Cement to surface. If cement does not circulate see B.1.a, c-d above.

Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry due to cave/karst.

- In High Cave/Karst Areas if cement does not circulate to surface on the first two casing strings, the cement on the 3rd casing string must come to surface.

- **Special Capitan Reef requirements.** If lost circulation (50% or greater) occurs below the Base of the Salt, the operator shall do the following:
  (Use this for 3 string wells in the Capitan Reef, if 4 string well ensure FW based mud used across the capitan interval)

  - Switch to fresh water mud to protect the Capitan Reef and use fresh water mud until setting the intermediate casing. The appropriate BLM office is to be notified for a PET to witness the switch to fresh water.

  - Daily drilling reports from the Base of the Salt to the setting of the intermediate casing are to be submitted to the BLM CFO engineering staff via e-mail by 0800 hours each morning. Any lost circulation encountered is to be recorded on these drilling reports. The daily drilling report should show mud volume per shift/tour. Failure to submit these reports will result in an Incidence of Non-Compliance being issued for failure to comply with the Conditions of Approval. If not already planned, the operator shall run a caliper survey for the intermediate well bore and submit to the appropriate BLM office.

3. The minimum required fill of cement behind the **9-5/8** inch **2nd** intermediate casing is:

Operator has proposed a DV tool, the depth may be adjusted as long as the cement is changed proportionally. The DV tool may be cancelled if cement circulates to surface on the first stage.

a. First stage to DV tool: Cement to circulate. If cement does not circulate off the DV tool, contact the appropriate BLM office before proceeding with second stage cement job.

b. Second stage above DV tool:Cement should tie-back at least **200 feet** into previous casing string. Operator shall provide method of verification.

CLASS H CEMENT WILL BE USE FOR THE PRODUCTION CASING AND LINER

4. The minimum required fill of cement behind the **7** inch production casing is:
   - Cement should tie-back **at 1767(1283ft) feet (which is 50ft above the Capitan Reef)** into the previous casing. Operator shall provide method of verification.

5. The minimum required fill of cement behind the **4-1/2** inch production casing is:
   - Cement should tie-back **100 feet** into the previous casing. Operator shall provide method of verification.

C. PRESSURE CONTROL

1. Variance approved to use flex line from BOP to choke manifold. Manufacturer's specification to be readily available. No external damage to flex line. Flex line to be installed as straight as possible (no hard bends).

2. Operator has proposed a multi-bowl wellhead assembly. This assembly will only be tested when installed on the surface casing. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the 2nd intermediate casing shoe shall be **5000 (5M)** psi.

a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.

b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.

c. Manufacturer representative shall install the test plug for the initial BOP test.

d. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.

e. Whenever any seal subject to test pressure is broken, all the tests in OOGO2.III.A.2.i must be followed.

D. SPECIAL REQUIREMENT (S)

Communitization Agreement

- The operator will submit a Communitization Agreement to the Carlsbad Field Office, 620 E Greene St. Carlsbad, New Mexico 88220, at least 90 days before the anticipated date of first production from a well subject to a spacing order issued by the New Mexico Oil Conservation Division. The Communitization Agreement will include the signatures of all working interest owners in all Federal and Indian leases subject to the Communitization Agreement (i.e., operating rights owners and lessees of record), or certification that the operator has obtained the written signatures of all such owners and will make those signatures available to the BLM immediately upon request.

- If the operator does not comply with this condition of approval, the BLM may take enforcement actions that include, but are not limited to, those specified in 43 CFR 3163.1.
- In addition, the well sign shall include the surface and bottom hole lease numbers. When the Communitization Agreement number is known, it shall also be on the sign.

GENERAL REQUIREMENTS

The BLM is to be notified in advance for a representative to witness:

a. Spudding well (minimum of 24 hours)
b. Setting and/or Cementing of all casing strings (minimum of 4 hours)
c. BOPE tests (minimum of 4 hours)

☒ Chaves and Roosevelt Counties
Call the Roswell Field Office, 2909 West Second St., Roswell NM 88201.
During office hours call (575) 627-0272.
After office hours call (575)

☒ Eddy County
Call the Carlsbad Field Office, 620 East Greene St., Carlsbad, NM 88220, (575) 361-2822

☒ Lea County
Call the Hobbs Field Station, 414 West Taylor, Hobbs NM 88240, (575) 393-3612

1. Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval.

   a. In the event the operator has proposed to drill multiple wells utilizing a skid/walking rig. Operator shall secure the wellbore on the current well, after installing and testing the wellhead, by installing a blind flange of like pressure rating to the wellhead and a pressure gauge that can be monitored while drilling is performed on the other well(s).
   b. When the operator proposes to set surface casing with Spudder Rig
      - Notify the BLM when moving in and removing the Spudder Rig.
      - Notify the BLM when moving in the 2nd Rig. Rig to be moved in within 90 days of notification that Spudder Rig has left the location.
      - BOP/BOPE test to be conducted per Onshore Oil and Gas Order No. 2 as soon as 2nd Rig is rigged up on well.

2. Floor controls are required for 3M or Greater systems. These controls will be on the rig floor, unobstructed, readily accessible to the driller and will be operational at all times during drilling and/or completion activities. Rig floor is defined as the area immediately around the rotary table; the area immediately above the substructure on which the draw works are located, this does not include the dog house or stairway area.

3. The record of the drilling rate along with the GR/N well log run from TD to surface (horizontal well – vertical portion of hole) shall be submitted to the BLM office as well as all other logs run on the borehole 30 days from completion. If available, a digital copy of the logs is to be submitted in addition to the paper copies. The Rustler top and top and bottom of Salt are to be recorded on the Completion Report.

A. CASING

1. Changes to the approved APD casing program need prior approval if the items substituted are of lesser grade or different casing size or are Non-API. The Operator can exchange the components of the proposal with that of superior strength (i.e. changing from J-55 to N-80, or from 36# to 40#). Changes to the approved cement program need prior approval if the altered cement plan has less volume or strength or if the changes are substantial (i.e. Multistage tool, ECP, etc.). The initial wellhead installed on the well will remain on the well with spools used as needed.

2. Wait on cement (WOC) for Potash Areas: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi for all cement blends, 2) until cement has been in place at least 24 hours. WOC time will be recorded in the driller's log.

3. Wait on cement (WOC) for Water Basin: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi at the shoe, 2) until cement has been in place at least 8 hours. WOC time will be recorded in the driller's log. See individual casing strings for details regarding lead cement slurry requirements.

4. Provide compressive strengths including hours to reach required 500 pounds compressive strength prior to cementing each casing string. Have well specific cement details onsite prior to pumping the cement for each casing string.

5. No pea gravel permitted for remedial or fall back remedial without prior authorization from the BLM engineer.

6. On that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be

tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed before drilling more than 20 feet of new hole.

7. If hardband drill pipe is rotated inside casing, returns will be monitored for metal. If metal is found in samples, drill pipe will be pulled and rubber protectors which have a larger diameter than the tool joints of the drill pipe will be installed prior to continuing drilling operations.
8. Whenever a casing string is cemented in the R-111-P potash area, the NMOCD requirements shall be followed.

B. PRESSURE CONTROL

1. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in Onshore Oil and Gas Order No. 2 and API RP 53 Sec. 17.

2. If a variance is approved for a flexible hose to be installed from the BOP to the choke manifold, the following requirements apply: Check condition of flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's requirements. The flexible hose can be exchanged with a hose of equal size and equal or greater pressure rating. Anchor requirements, specification sheet and hydrostatic pressure test certification matching the hose in service, to be onsite for review. These documents shall be posted in the company man's trailer and on the rig floor.

3. 5M or higher system requires an HCR valve, remote kill line and annular to match. The remote kill line is to be installed prior to testing the system and tested to stack pressure.

4. If the operator has proposed a multi-bowl wellhead assembly in the APD. The following requirements must be met:

    a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
    b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
    c. Manufacturer representative shall install the test plug for the initial BOP test.
    d. Whenever any seal subject to test pressure is broken, all the tests in OOGO2.III.A.2.i must be followed.
    e. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.

5. The appropriate BLM office shall be notified a minimum of 4 hours in advance for a representative to witness the tests.

   a. In a water basin, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. The casing cut-off and BOP installation can be initiated four hours after installing the slips, which will be approximately six hours after bumping the plug. For those casing strings not using slips, the minimum wait time before cut-off is eight hours after bumping the plug. BOP/BOPE testing can begin after cut-off or once cement reaches 500 psi compressive strength (including lead when specified), whichever is greater. However, if the float does not hold, cut-off cannot be initiated until cement reaches 500 psi compressive strength (including lead when specified).

   b. In potash areas, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. For all casing strings, casing cut-off and BOP installation can be initiated at twelve hours after bumping the plug. However, **no tests** shall commence until the cement has had a minimum of 24 hours setup time.

   c. The tests shall be done by an independent service company utilizing a test plug not a cup or J-packer. The operator also has the option of utilizing an independent tester to test without a plug (i.e. against the casing) pursuant to Onshore Order 2 with the pressure not to exceed 70% of the burst rating for the casing. Any test against the casing must meet the WOC time for water basin (8 hours) or potash (24 hours) or 500 pounds compressive strength, whichever is greater, prior to initiating the test (see casing segment as lead cement may be critical item).

   d. The test shall be run on a 5000 psi chart for a 2-3M BOP/BOP, on a 10000 psi chart for a 5M BOP/BOPE and on a 15000 psi chart for a 10M BOP/BOPE. If a linear chart is used, it shall be a one hour chart. A circular chart shall have a maximum 2 hour clock. If a twelve hour or twenty-four hour chart is used, tester shall make a notation that it is run with a two hour clock.

   e. The results of the test shall be reported to the appropriate BLM office.

   f. All tests are required to be recorded on a calibrated test chart. A copy of the BOP/BOPE test chart and a copy of independent service company test will be submitted to the appropriate BLM office.

   g. The BOP/BOPE test shall include a low pressure test from 250 to 300 psi. The test will be held for a minimum of 10 minutes if test is done with a test plug and 30 minutes without a test plug. This test shall be performed prior to the test at full stack pressure.

h. BOP/BOPE must be tested by an independent service company within 500 feet of the top of the Wolfcamp formation if the time between the setting of the intermediate casing and reaching this depth exceeds 20 days. This test does not exclude the test prior to drilling out the casing shoe as per Onshore Order No. 2.

C. DRILLING MUD

Mud system monitoring equipment, with derrick floor indicators and visual and audio alarms, shall be operating before drilling into the Wolfcamp formation, and shall be used until production casing is run and cemented.

D. WASTE MATERIAL AND FLUIDS

All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of drilling operations and completion operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area.

Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.

ZS 021519

PECOS DISTRICT
SURFACE USE
CONDITIONS OF APPROVAL

OPERATOR'S NAME:	MEWBOURNE OIL COMPANY
LEASE NO.:	NMNM0001165
WELL NAME & NO.:	GLOCK 17 16 B3DA FEDERAL COM 2H
SURFACE HOLE FOOTAGE:	800'/N & 600'/E
BOTTOM HOLE FOOTAGE	600'/N & 100'/E
LOCATION:	SECTION 18, T20S, R29E, NMPM
COUNTY:	EDDY

TABLE OF CONTENTS

Standard Conditions of Approval (COA) apply to this APD. If any deviations to these standards exist or special COAs are required, the section with the deviation or requirement will be checked below.

I. GENERAL PROVISIONS

The approval of the Application For Permit To Drill (APD) is in compliance with all applicable laws and regulations: 43 Code of Federal Regulations 3160, the lease terms, Onshore Oil and Gas Orders, Notices To Lessees, New Mexico Oil Conservation Division (NMOCD) Rules, National Historical Preservation Act As Amended, and instructions and orders of the Authorized Officer. Any request for a variance shall be submitted to the Authorized Officer on Form 3160-5, Sundry Notices and Report on Wells.

II. PERMIT EXPIRATION

If the permit terminates prior to drilling and drilling cannot be commenced within 60 days after expiration, an operator is required to submit Form 3160-5, Sundry Notices and Reports on Wells, requesting surface reclamation requirements for any surface disturbance. However, if the operator will be able to initiate drilling within 60 days after the expiration of the permit, the operator must have set the conductor pipe in order to allow for an extension of 60 days beyond the expiration date of the APD. (Filing of a Sundry Notice is required for this 60 day extension.)

III. ARCHAEOLOGICAL, PALEONTOLOGY & HISTORICAL SITES

Any cultural and/or paleontological resource discovered by the operator or by any person working on the operator's behalf shall immediately report such findings to the Authorized Officer. The operator is fully accountable for the actions of their contractors and subcontractors. The operator shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery shall be made by the Authorized Officer to determine the appropriate actions that shall be required to prevent the loss of significant cultural or scientific values of the discovery. The operator shall be held responsible for the cost of the proper mitigation measures that the Authorized Officer assesses after consultation with the operator on the evaluation and decisions of the discovery. Any unauthorized collection or disturbance of cultural or paleontological resources may result in a shutdown order by the Authorized Officer.

IV. NOXIOUS WEEDS

The operator shall be held responsible if noxious weeds become established within the areas of operations. Weed control shall be required on the disturbed land where noxious weeds exist, which includes the roads, pads, associated pipeline corridor, and adjacent land affected by the establishment of weeds due to this action. The operator shall consult with the Authorized Officer for acceptable weed control methods, which include following EPA and BLM requirements and policies.

V. SPECIAL REQUIREMENT(S)

Cave/Karst Surface Mitigation

The following stipulations will be applied to minimize impacts during construction, drilling and production:

Construction:

General Construction:

- No blasting
- The BLM, Carlsbad Field Office, will be informed immediately if any subsurface drainage channels, cave passages, or voids are penetrated during construction, and no additional construction shall occur until clearance has been issued by the Authorized Officer.
- All linear surface disturbance activities will avoid sinkholes and other karst features to lessen the possibility of encountering near surface voids during construction, minimize changes to runoff, and prevent untimely leaks and spills from entering the karst drainage system.
- All spills or leaks will be reported to the BLM immediately for their immediate and proper treatment.

Pad Construction:

- The pad will be constructed and leveled by adding the necessary fill and caliche – no blasting.
- The entire perimeter of the well pad will be bermed to prevent oil, salt, and other chemical contaminants from leaving the well pad.
- The compacted berm shall be constructed at a minimum of 12 inches high with impermeable mineral material (e.g., caliche).
- No water flow from the uphill side(s) of the pad shall be allowed to enter the well pad.
- The topsoil stockpile shall be located outside the bermed well pad.
- Topsoil, either from the well pad or surrounding area, shall not be used to construct the berm.
- No storm drains, tubing or openings shall be placed in the berm.
- If fluid collects within the bermed area, the fluid must be vacuumed into a safe container and disposed of properly at a state approved facility.
- The integrity of the berm shall be maintained around the surfaced pad throughout the life of the well and around the downsized pad after interim reclamation has been completed.
- Any access road entering the well pad shall be constructed so that the integrity of the berm height surrounding the well pad is not compromised (i.e. an access road crossing the berm cannot be lower than the berm height).

- Following a rain event, all fluids will vacuumed off of the pad and hauled off-site and disposed at a proper disposal facility.

Tank Battery Construction:

- The pad will be constructed and leveled by adding the necessary fill and caliche – no blasting.
- All tank battery locations and facilities will be lined and bermed.
- The liner should be at least 20 mil in thickness and installed with a 4 oz. felt backing, or equivalent, to prevent tears or punctures.
- Tank battery berms must be large enough to contain 1 ½ times the content of the largest tank.

Road Construction:

- Turnout ditches and drainage leadoffs will not be constructed in such a manner as to alter the natural flow of water into or out of cave or karst features.
- Special restoration stipulations or realignment may be required if subsurface features are discovered during construction.

Buried Pipeline/Cable Construction:

- Rerouting of the buried line(s) may be required if a subsurface void is encountered during construction to minimize the potential subsidence/collapse of the feature(s) as well as the possibility of leaks/spills entering the karst drainage system.

Powerline Construction:

- Smaller powerlines will be routed around sinkholes and other karst features to avoid or lessen the possibility of encountering near surface voids and to minimize changes to runoff or possible leaks and spills from entering karst systems.
- Larger powerlines will adjust their pole spacing to avoid cave and karst features.
- Special restoration stipulations or realignment may be required if subsurface voids are encountered.

Surface Flowlines Installation:

- Flowlines will be routed around sinkholes and other karst features to minimize the possibility of leaks/spills from entering the karst drainage system.

Leak Detection System:

- A method of detecting leaks is required. The method could incorporate gauges to measure loss, situating values and lines so they can be visually inspected, or installing electronic sensors to alarm when a leak is present.
- A leak detection plan will be submitted to BLM that incorporates an automatic shut off system (see below) to minimize the effects of an undesirable event that could negatively sensitive cave/karst resources.

- Well heads, pipelines (surface and buried), storage tanks, and all supporting equipment should be monitored regularly after installation to promptly identify and fix leaks.

Automatic Shut-off Systems:

- Automatic shut off, check values, or similar systems will be installed for pipelines and tanks to minimize the effects of catastrophic line failures used in production or drilling.

Cave/Karst Subsurface Mitigation

The following stipulations will be applied to protect cave/karst and groundwater concerns:

Closed Loop System:

- A closed loop system using steel tanks will be utilized during drilling – no pits
- All fluids and cuttings will be hauled off-site and disposed of properly at an authorized site

Rotary Drilling with Fresh Water:

- Fresh water will be used as a circulating medium in zones where caves or karst features are expected. SEE ALSO: Drilling COAs for this well.

Directional Drilling:

- The kick off point for directional drilling will occur at least 100 feet below the bottom of the cave occurrence zone. SEE ALSO: Drilling COAs for this well.

Lost Circulation:

- ALL lost circulation zones between surface and the base of the cave occurrence zone will be logged and reported in the drilling report.
- If a void of four feet or more and circulation losses greater than 70 percent occur simultaneously while drilling in any cave-bearing zone, regardless of the type of drilling machinery used, the BLM will be notified immediately by the operator. The BLM will assess the situation and work with the operator on corrective actions to resolve the problem.

Abandonment Cementing:

- Additional plugging conditions of approval may be required upon well abandonment in high and medium karst potential occurrence zones.
- The BLM will assess the situation and work with the operator to ensure proper plugging of the wellbore.

Pressure Testing:

- The operator will perform annual pressure monitoring on all casing annuli and reported in a sundry notice.

If the test results indicated a casing failure has occurred, remedial action will be undertaken to correct the problem to the BLM's approval.

Hydrology:

The entire well pad will be bermed to prevent oil, salt, and other chemical contaminants from leaving the well pad. The compacted berm shall be constructed at a minimum of 12 inches with impermeable mineral material (e.g. caliche). Topsoil shall not be used to construct the berm. No water flow from the uphill side(s) of the pad shall be allowed to enter the well pad. The integrity of the berm shall be maintained around the surfaced pad throughout the life of the well and around the downsized pad after interim reclamation has been completed. Any water erosion that may occur due to the construction of the well pad during the life of the well will be quickly corrected and proper measures will be taken to prevent future erosion. Stockpiling of topsoil is required. The top soil shall be stockpiled in an appropriate location to prevent loss of soil due to water or wind erosion and not used for berming or erosion control. If fluid collects within the bermed area, the fluid must be vacuumed into a safe container and disposed of properly at a state approved facility.

Tank battery locations will be lined and bermed. A 20 mil permanent liner will be installed with a 4 oz. felt backing to prevent tears or punctures. Tank battery berms must be large enough to contain 1 ½ times the content of the largest tank or 24 hour production, whichever is greater. Automatic shut off, check valves, or similar systems will be installed for tanks to minimize the effects of catastrophic line failures used in production or drilling.

A leak detection plan will be submitted to the BLM Carlsbad Field Office for approval prior to pipeline installation. The method could incorporate gauges to detect pressure drops, situating valves and lines so they can be visually inspected periodically or installing electronic sensors to alarm when a leak is present. The leak detection plan will incorporate an automatic shut off system that will be installed for proposed pipelines to minimize the effects of an undesirable event.

VI. CONSTRUCTION

A. NOTIFICATION

The BLM shall administer compliance and monitor construction of the access road and well pad. Notify the Carlsbad Field Office at (575) 234-5909 at least 3 working days prior to commencing construction of the access road and/or well pad.

When construction operations are being conducted on this well, the operator shall have the approved APD and Conditions of Approval (COA) on the well site and they shall be made available upon request by the Authorized Officer.

B. TOPSOIL

The operator shall strip the top portion of the soil (root zone) from the entire well pad area and stockpile the topsoil along the edge of the well pad as depicted in the APD. The root zone is typically six (6) inches in depth. All the stockpiled topsoil will be redistributed over the interim reclamation areas. Topsoil shall not be used for berming the pad or facilities. For final reclamation, the topsoil shall be spread over the entire pad area for seeding preparation.

Other subsoil (below six inches) stockpiles must be completely segregated from the topsoil stockpile. Large rocks or subsoil clods (not evident in the surrounding terrain) must be buried within the approved area for interim and final reclamation.

C. CLOSED LOOP SYSTEM

Tanks are required for drilling operations: No Pits.

The operator shall properly dispose of drilling contents at an authorized disposal site.

D. FEDERAL MINERAL MATERIALS PIT

Payment shall be made to the BLM prior to removal of any federal mineral materials. Call the Carlsbad Field Office at (575) 234-5972.

E. WELL PAD SURFACING

Surfacing of the well pad is not required.

If the operator elects to surface the well pad, the surfacing material may be required to be removed at the time of reclamation. The well pad shall be constructed in a manner which creates the smallest possible surface disturbance, consistent with safety and operational needs.

F. EXCLOSURE FENCING (CELLARS & PITS)

Exclosure Fencing
The operator will install and maintain exclosure fencing for all open well cellars to prevent access to public, livestock, and large forms of wildlife before and after drilling operations until the pit is free of fluids and the operator initiates backfilling. (For examples of exclosure fencing design, refer to BLM's Oil and Gas Gold Book, Exclosure Fence Illustrations, Figure 1, Page 18.)

G. ON LEASE ACCESS ROADS

Road Width
The access road shall have a driving surface that creates the smallest possible surface disturbance and does not exceed fourteen (14) feet in width. The maximum width of surface disturbance, when constructing the access road, shall not exceed twenty-five (25) feet.

Surfacing
Surfacing material is not required on the new access road driving surface. If the operator elects to surface the new access road or pad, the surfacing material may be required to be removed at the time of reclamation.

Where possible, no improvements should be made on the unsurfaced access road other than to remove vegetation as necessary, road irregularities, safety issues, or to fill low areas that may sustain standing water.

The Authorized Officer reserves the right to require surfacing of any portion of the access road at any time deemed necessary. Surfacing may be required in the event the road deteriorates, erodes, road traffic increases, or it is determined to be beneficial for future field development. The surfacing depth and type of material will be determined at the time of notification.

Crowning
Crowning shall be done on the access road driving surface. The road crown shall have a grade of approximately 2% (i.e., a 1" crown on a 14' wide road). The road shall conform to Figure 1; cross section and plans for typical road construction.

Ditching
Ditching shall be required on both sides of the road.

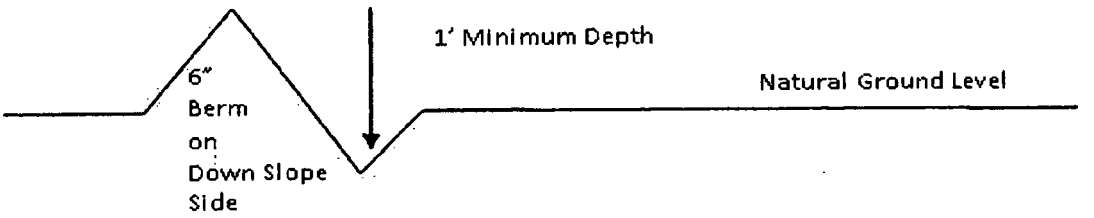
Turnouts
Vehicle turnouts shall be constructed on the road. Turnouts shall be intervisible with interval spacing distance less than 1000 feet. Turnouts shall conform to Figure 1; cross section and plans for typical road construction.

Drainage

Drainage control systems shall be constructed on the entire length of road (e.g. ditches, sidehill outsloping and insloping, lead-off ditches, culvert installation, and low water crossings).

A typical lead-off ditch has a minimum depth of 1 foot below and a berm of 6 inches above natural ground level. The berm shall be on the down-slope side of the lead-off ditch.

Cross Section of a Typical Lead-off Ditch



All lead-off ditches shall be graded to drain water with a 1 percent minimum to 3 percent maximum ditch slope. The spacing interval are variable for lead-off ditches and shall be determined according to the formula for spacing intervals of lead-off ditches, but may be amended depending upon existing soil types and centerline road slope (in %);

Formula for Spacing Interval of Lead-off Ditches

Example - On a 4% road slope that is 400 feet long, the water flow shall drain water into a lead-off ditch. Spacing interval shall be determined by the following formula:

400 foot road with 4% road slope: $\frac{400'}{4\%} + 100' = 200'$ lead-off ditch interval

Cattle guards
An appropriately sized cattle guard sufficient to carry out the project shall be installed and maintained at fence/road crossings. Any existing cattle guards on the access road route shall be repaired or replaced if they are damaged or have deteriorated beyond practical use. The operator shall be responsible for the condition of the existing cattle guards that are in place and are utilized during lease operations.

Fence Requirement
Where entry is granted across a fence line, the fence shall be braced and tied off on both sides of the passageway prior to cutting. The operator shall notify the private surface landowner or the grazing allotment holder prior to crossing any fences.

Public Access
Public access on this road shall not be restricted by the operator without specific written approval granted by the Authorized Officer.

Construction Steps

1. Salvage topsoil
2. Construct road
3. Redistribute topsoil
4. Revegetate slopes

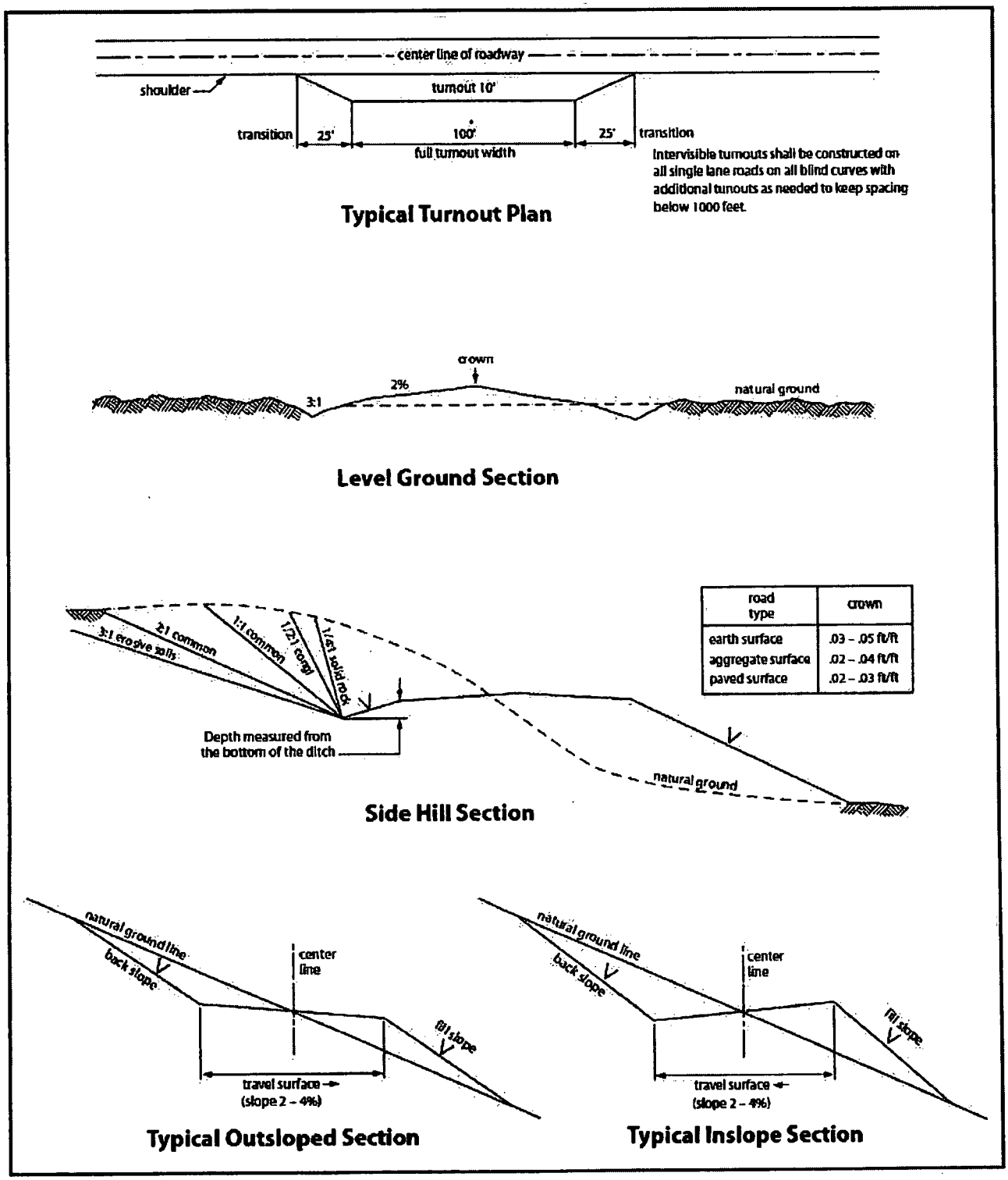


Figure 1. Cross-sections and plans for typical road sections representative of BLM resource or FS local and higher-class roads.

VII. PRODUCTION (POST DRILLING)

A. WELL STRUCTURES & FACILITIES

Placement of Production Facilities
Production facilities should be placed on the well pad to allow for maximum interim recontouring and revegetation of the well location.

Exclosure Netting (Open-top Tanks)
Immediately following active drilling or completion operations, the operator will take actions necessary to prevent wildlife and livestock access, including avian wildlife, to all open-topped tanks that contain or have the potential to contain salinity sufficient to cause harm to wildlife or livestock, hydrocarbons, or Resource Conservation and Recovery Act of 1976-exempt hazardous substances. At a minimum, the operator will net, screen, or cover open-topped tanks to exclude wildlife and livestock and prevent mortality. If the operator uses netting, the operator will cover and secure the open portion of the tank to prevent wildlife entry. The operator will net, screen, or cover the tanks until the operator removes the tanks from the location or the tanks no longer contain substances that could be harmful to wildlife or livestock. Use a maximum netting mesh size of 1 ½ inches. The netting must not be in contact with fluids and must not have holes or gaps.

Chemical and Fuel Secondary Containment and Exclosure Screening
The operator will prevent all hazardous, poisonous, flammable, and toxic substances from coming into contact with soil and water. At a minimum, the operator will install and maintain an impervious secondary containment system for any tank or barrel containing hazardous, poisonous, flammable, or toxic substances sufficient to contain the contents of the tank or barrel and any drips, leaks, and anticipated precipitation. The operator will dispose of fluids within the containment system that do not meet applicable state or U. S. Environmental Protection Agency livestock water standards in accordance with state law; the operator must not drain the fluids to the soil or ground. The operator will design, construct, and maintain all secondary containment systems to prevent wildlife and livestock exposure to harmful substances. At a minimum, the operator will install effective wildlife and livestock exclosure systems such as fencing, netting, expanded metal mesh, lids, and grate covers. Use a maximum netting mesh size of 1 ½ inches.

Open-Vent Exhaust Stack Exclosures
The operator will construct, modify, equip, and maintain all open-vent exhaust stacks on production equipment to prevent birds and bats from entering, and to discourage perching, roosting, and nesting. (*Recommended exclosure structures on open-vent exhaust stacks are in the shape of a cone.*) Production equipment includes, but may not be limited to, tanks, heater-treaters, separators, dehydrators, flare stacks, in-line units, and compressor mufflers.

Containment Structures

Proposed production facilities such as storage tanks and other vessels will have a secondary containment structure that is constructed to hold the capacity of 1.5 times the largest tank, plus freeboard to account for precipitation, unless more stringent protective requirements are deemed necessary.

Painting Requirement
All above-ground structures including meter housing that are not subject to safety requirements shall be painted a flat non-reflective paint color, **Shale Green** from the BLM Standard Environmental Color Chart (CC-001: June 2008).

VIII. INTERIM RECLAMATION

During the life of the development, all disturbed areas not needed for active support of production operations should undergo interim reclamation in order to minimize the environmental impacts of development on other resources and uses.

Within six (6) months of well completion, operators should work with BLM surface management specialists (Jim Amos: 575-234-5909) to devise the best strategies to reduce the size of the location. Interim reclamation should allow for remedial well operations, as well as safe and efficient removal of oil and gas.

During reclamation, the removal of caliche is important to increasing the success of revegetating the site. Removed caliche that is free of contaminants may be used for road repairs, fire walls or for building other roads and locations. In order to operate the well or complete workover operations, it may be necessary to drive, park and operate on restored interim vegetation within the previously disturbed area. Disturbing revegetated areas for production or workover operations will be allowed. If there is significant disturbance and loss of vegetation, the area will need to be revegetated. Communicate with the appropriate BLM office for any exceptions/exemptions if needed.

All disturbed areas after they have been satisfactorily prepared need to be reseeded with the seed mixture provided below.

Upon completion of interim reclamation, the operator shall submit a Sundry Notices and Reports on Wells, Subsequent Report of Reclamation (Form 3160-5).

IX. FINAL ABANDONMENT & RECLAMATION

At final abandonment, well locations, production facilities, and access roads must undergo "final" reclamation so that the character and productivity of the land are restored.

Earthwork for final reclamation must be completed within six (6) months of well plugging. All pads, pits, facility locations and roads must be reclaimed to a satisfactory revegetated, safe, and stable condition, unless an agreement is made with the landowner or BLM to keep the road and/or pad intact.

After all disturbed areas have been satisfactorily prepared, these areas need to be revegetated with the seed mixture provided below. Seeding should be accomplished by drilling on the contour whenever practical or by other approved methods. Seeding may need to be repeated until revegetation is successful, as determined by the BLM.

Operators shall contact a BLM surface protection specialist prior to surface abandonment operations for site specific objectives (Jim Amos: 575-234-5909).

Seed Mixture 1 for Loamy Sites

Holder shall seed all disturbed areas with the seed mixture listed below. The seed mixture shall be planted in the amounts specified in pounds of pure live seed (PLS)* per acre. There shall be no primary or secondary noxious weeds in the seed mixture. Seed shall be tested and the viability testing of seed will be done in accordance with State law(s) and within nine (9) months prior to purchase. Commercial seed shall be either certified or registered seed. The seed container shall be tagged in accordance with State law(s) and available for inspection by the Authorized Officer.

Seed shall be planted using a drill equipped with a depth regulator to ensure proper depth regulator to ensure proper depth of planting where drilling is possible. The seed mixture shall be evenly and uniformly planted over the disturbed area (small/heavier seeds have a tendency to drop the bottom of the drill and are planted first). Holder shall take appropriate measures to ensure this does not occur. Where drilling is not possible, seed shall be broadcast and the area shall be raked or chained to cover the seed. When broadcasting the seed, the pounds per acre shall be doubled. The seeding shall be repeated until a satisfactory stand is established as determined by the Authorized Officer. Evaluation of growth may not be made before completion of at least one full growing season after seeding.

Species to be planted in pounds of pure live seed* per acre:

Species	lb/acre
Plains lovegrass (Eragrostis intermedia)	0.5
Sand dropseed (Sporobolus cryptandrus)	1.0
Sideoats grama (Bouteloua curtipendula)	5.0
Plains bristlegrass (Setaria macrostachya)	2.0

*Pounds of pure live seed:

Pounds of seed **x** percent purity **x** percent germination = pounds pure live seed

AFMSS

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Operator Certification Data Report

03/01/2019

Operator Certification

I hereby certify that I, or someone under my direct supervision, have inspected the drill site and access route proposed herein; that I am familiar with the conditions which currently exist; that I have full knowledge of state and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for the operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of false statements.

NAME: Bradley Bishop

Signed on: 08/29/2018

Title: Regulatory

Street Address: PO Box 5270

City: Hobbs **State:** NM **Zip:** 88240

Phone: (575)393-5905

Email address: bbishop@mewbourne.com

Field Representative

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:

AFMSS

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Application Data Report

03/01/2019

APD ID: 10400030498

Operator Name: MEWBOURNE OIL COMPANY

Well Name: GLOCK 17/16 B3DA FEDERAL COM

Well Type: OIL WELL

Submission Date: 08/29/2018

Well Number: 2H

Well Work Type: Drill

Highlighted data reflects the most recent changes

Show Final Text

Section 1 - General

APD ID: 10400030498

Tie to previous NOS?

Submission Date: 08/29/2018

BLM Office: CARLSBAD

User: Bradley Bishop

Title: Regulatory

Federal/Indian APD: FED

Is the first lease penetrated for production Federal or Indian? FED

Lease number: NMNM0001165

Lease Acres: 2494.41

Surface access agreement in place?

Allotted?

Reservation:

Agreement in place? NO

Federal or Indian agreement:

Agreement number:

Agreement name:

Keep application confidential? YES

Permitting Agent? NO

APD Operator: MEWBOURNE OIL COMPANY

Operator letter of designation: Glock17_16B3DAFedCom2H_operatorletterofdesignation_20180523083600.pdf

Operator Info

Operator Organization Name: MEWBOURNE OIL COMPANY

Operator Address: PO Box 5270

Zip: 88240

Operator PO Box:

Operator City: Hobbs

State: NM

Operator Phone: (575)393-5905

Operator Internet Address:

Section 2 - Well Information

Well in Master Development Plan? NO

Mater Development Plan name:

Well in Master SUPO? NO

Master SUPO name:

Well in Master Drilling Plan? NO

Master Drilling Plan name:

Well Name: GLOCK 17/16 B3DA FEDERAL COM

Well Number: 2H

Well API Number:

Field/Pool or Exploratory? Field and Pool

Field Name: BONE SPRING

Pool Name: GETTY BONE SPRING

Operator Name: MEWBOURNE OIL COMPANY

Well Name: GLOCK 17/16 B3DA FEDERAL COM **Well Number:** 2H

Describe other minerals:

Is the proposed well in a Helium production area? N **Use Existing Well Pad?** NO **New surface disturbance?**

Type of Well Pad: SINGLE WELL **Multiple Well Pad Name:** **Number:**

Well Class: HORIZONTAL **Number of Legs:**

Well Work Type: Drill

Well Type: OIL WELL

Describe Well Type:

Well sub-Type: APPRAISAL

Describe sub-type:

Distance to town: 7 Miles **Distance to nearest well:** 50 FT **Distance to lease line:** 150 FT

Reservoir well spacing assigned acres Measurement: 160 Acres

Well plat: GLOCK1716B3DAFEDERALCOM2H_WELLPLAT_20180829152546.pdf

Well work start Date: 08/24/2018 **Duration:** 60 DAYS

Section 3 - Well Location Table

Survey Type: RECTANGULAR

Describe Survey Type:

Datum: NAD83 **Vertical Datum:** NAVD88

Survey number:

	NS-Foot	NS Indicator	EW-Foot	EW Indicator	Twsp	Range	Section	Aliquot/Lot/Tract	Latitude	Longitude	County	State	Meridian	Lease Type	Lease Number	Elevation	MD	TVD
SHL Leg #1	800	FNL	600	FEL	20S	29E	18	Aliquot NENE	32.5785697	-104.1077371	EDDY	NEW MEXICO	NEW MEXICO	F	NMNM 0001165	3265	0	0
KOP Leg #1	600	FNL	600	FEL	20S	29E	18	Aliquot NENE	32.5791112	-104.107739	EDDY	NEW MEXICO	NEW MEXICO	F	NMNM 0001165	-5302	8570	8567
PPP Leg #1	600	FNL	100	FWL	20S	29E	17	Aliquot NWNW	32.5791106	-104.1054632	EDDY	NEW MEXICO	NEW MEXICO	F	NMNM 0001165	-5781	9544	9046

Operator Name: MEWBOURNE OIL COMPANY

Well Name: GLOCK 17/16 B3DA FEDERAL COM **Well Number:** 2H

	NS-Foot	NS Indicator	EW-Foot	EW Indicator	Twsp	Range	Section	Aliquot/Lot/Tract	Latitude	Longitude	County	State	Meridian	Lease Type	Lease Number	Elevation	MD	TVD
PPP Leg #1	600	FNL	0	FWL	20S	29E	16	Aliquot NWNW	32.5791046	-104.0886107	EDDY	NEW MEXICO	NEW MEXICO	F	NMNM 055477 1	-5818	14735	9083
EXIT Leg #1	600	FNL	100	FEL	20S	29E	16	Aliquot NENE	32.5790965	-104.0717842	EDDY	NEW MEXICO	NEW MEXICO	F	NMNM 055477 1	-5855	19918	9120
BHL Leg #1	600	FNL	100	FEL	20S	29E	16	Aliquot NENE	32.5790965	-104.0717842	EDDY	NEW MEXICO	NEW MEXICO	F	NMNM 055477 1	-5855	19918	9120

United States Department of the Interior
Bureau of Land Management
Carlsbad Field Office
620 E Greene Street
Carlsbad, New Mexico 88201-1287

Statement Accepting Responsibility for Operations

Operator Name:	Mewbourne Oil Company
Street or Box:	P.O. Box 5270
City, State:	Hobbs, New Mexico
Zip Code:	88241

The undersigned accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted of the leased land or portion thereof, as described below.

Lease Number:	NMNM 0001165, NMNM 0554771
Legal Description of Land:	Section 18, T20S, R29E, Eddy County, New Mexico. Location @ 800 FNL & 600 FEL
Formation (if applicable):	Bone Spring
Bond Coverage:	$150,000
BLM Bond File:	NM1693 nationwide, NMB000919

Authorized Signature: Bradley C Bishop

Name: Bradley Bishop
Title: Regulatory Manager

Date: 5-23-18

AFMSS

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Drilling Plan Data Report

03/01/2019

APD ID: 10400030498

Submission Date: 08/29/2018

Highlighted data reflects the most recent changes

Show Final Text

Operator Name: MEWBOURNE OIL COMPANY

Well Name: GLOCK 17/16 B3DA FEDERAL COM

Well Number: 2H

Well Type: OIL WELL

Well Work Type: Drill

Section 1 - Geologic Formations

Formation ID	Formation Name	Elevation	True Vertical Depth	Measured Depth	Lithologies	Mineral Resources	Producing Formation
1	UNKNOWN	3265	27	27		NONE	No
2	TOP SALT	2896	420	420	SALT	NONE	No
3	BASE OF SALT	2522	794	794	SALT	NONE	No
4	YATES	2305	1011	1011	SANDSTONE	NATURAL GAS,OIL	No
5	CAPITAN REEF	2089	1227	1227	LIMESTONE,DOLOMITE	USEABLE WATER	No
6	DELAWARE	58	3258	3258	LIMESTONE	NATURAL GAS,OIL	No
7	BONE SPRING	-2416	5732	5732	LIMESTONE,SHALE	NATURAL GAS,OIL	No
8	BONE SPRING 1ST	-3495	6811	6811	SANDSTONE	NATURAL GAS,OIL	No
9	BONE SPRING 2ND	-4152	7468	7468	SANDSTONE	NATURAL GAS,OIL	No
10	BONE SPRING 3RD	-5421	8737	8737		NATURAL GAS,OIL	Yes

Section 2 - Blowout Prevention

ressure Rating (PSI): 5M **Rating Depth:** 19918

quipment: Annular, Pipe Ram, Blind Ram

equesting Variance? YES

ariance request: A variance is requested for the use of a flexible choke line from the BOP to the choke manifold. Anchors re not required by manufacturer. A variance is also requested for the use of a multi-bowl wellhead. See attached chematics.

esting Procedure: BOP/BOPE will be tested by an independent service company to 250 psi low and the high pressure ndicated above per Onshore Order 2 requirements. The System may be upgraded to a higher pressure but still tested to the orking pressure listed in the table above. If the system is upgraded all the components installed will be functional and sted. Pipe rams will be operationally checked each 24 hour period. Blind rams will be operationally checked on each trip out f the hole. These checks will be noted on the daily tour sheets. Other accessories to the BOP equipment will include a Kelly ock and floor safety valve (inside BOP) and choke lines and choke manifold.

Operator Name: MEWBOURNE OIL COMPANY

Well Name: GLOCK 17/16 B3DA FEDERAL COM **Well Number:** 2H

Choke Diagram Attachment:

Glock_17_16_B3DA_Fed_Com_2H_5M_BOPE_Choke_Diagram_20180829140604.pdf

BOP Diagram Attachment:

Glock_17_16_B3DA_Fed_Com_2H_5M_BOPE_Schematic_20180829140628.pdf

Section 3 - Casing

Casing ID	String Type	Hole Size	Csg Size	Condition	Standard	Tapered String	Top Set MD	Bottom Set MD	Top Set TVD	Bottom Set TVD	Top Set MSL	Bottom Set MSL	Calculated casing length MD	Grade	Weight	Joint Type	Collapse SF	Burst SF	Joint SF Type	Joint SF	Body SF Type	Body SF
1	SURFACE	26	20.0	NEW	API	N	0	375	0	375			375	J-55	94	BUTT	3.03	12.3	DRY	39.77	DRY	41.89
2	INTERMEDIATE	17.5	13.375	NEW	API	N	0	950	0	950			950	H-40	48	STC	1.56	3.5	DRY	7.06	DRY	11.86
3	INTERMEDIATE	12.25	9.625	NEW	API	N	0	3050	0	3050			3050	J-55	36	LTC	1.45	2.52	DRY	4.13	DRY	5.14
4	PRODUCTION	8.75	7.0	NEW	API	N	0	9315	0	9044			9315	P-110	26	LTC	1.39	2.23	DRY	2.64	DRY	3.43
5	LINER	6.125	4.5	NEW	API	N	8570	19918	8567	9120			11348	P-110	13.5	LTC	2.25	2.62	DRY	2.75	DRY	2.21

Casing Attachments

Casing ID: 1 **String Type:** SURFACE

Inspection Document:

Spec Document:

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

Glock_17_16_B3DA_Fed_Com_2H_Csg_Assumptions_20180829140945.doc

Operator Name: MEWBOURNE OIL COMPANY

Well Name: GLOCK 17/16 B3DA FEDERAL COM **Well Number:** 2H

Casing Attachments

Casing ID: 2 **String Type:** INTERMEDIATE

Inspection Document:

Spec Document:

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

Glock_17_16_B3DA_Fed_Com_2H_Csg_Assumptions_20180829141049.doc

Casing ID: 3 **String Type:** INTERMEDIATE

Inspection Document:

Spec Document:

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

Glock_17_16_B3DA_Fed_Com_2H_Csg_Assumptions_20180829141155.doc

Casing ID: 4 **String Type:** PRODUCTION

Inspection Document:

Spec Document:

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

Glock_17_16_B3DA_Fed_Com_2H_Csg_Assumptions_20180829141303.doc

Operator Name: MEWBOURNE OIL COMPANY

Well Name: GLOCK 17/16 B3DA FEDERAL COM **Well Number:** 2H

Casing Attachments

Casing ID: 5 **String Type:**LINER

Inspection Document:

Spec Document:

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

Glock_17_16_B3DA_Fed_Com_2H_Csg_Assumptions_20180829141437.doc

Section 4 - Cement

String Type	Lead/Tail	Stage Tool Depth	Top MD	Bottom MD	Quantity(sx)	Yield	Density	Cu Ft	Excess%	Cement type	Additives
SURFACE	Lead		0	286	410	2.12	12.5	869	100	Class C	Gel, Salt, LCM, Extender
SURFACE	Tail		286	375	200	1.34	14.8	268	100	Class C	Retarder
NTERMEDIATE	Lead	1200	0	610	135	2.12	12.5	286	25	Class C	Salt, Gel, Extender, LCM
NTERMEDIATE	Tail		610	1200	200	1.34	14.8	268	25	Class C	Retarder
NTERMEDIATE	Lead		0	689	340	2.12	12.5	721	25	Class C	Salt, Gel, Extender, LCM
NTERMEDIATE	Tail		689	950	200	1.34	14.8	268	25	Class C	Retarder
NTERMEDIATE	Lead	1200	1200	2365	220	2.12	12.5	466	25	Class C	Salt, Gel, Extender, LCM
NTERMEDIATE	Tail		2365	3050	200	1.34	14.8	268	25	Class C	Retarder
PRODUCTION	Lead	3250	1175	2365	135	2.12	12.5	286	25	Class C	Gel, Retarder, Defoamer, Extender
PRODUCTION	Tail		2365	3250	100	1.34	14.8	134	25	Class C	Retarder
PRODUCTION	Lead	3250	3250	6803	320	2.12	12.5	678	25	Class C	Gel, Retarder, Defoamer, and Extender

Operator Name: MEWBOURNE OIL COMPANY

Well Name: GLOCK 17/16 B3DA FEDERAL COM **Well Number:** 2H

String Type	Lead/Tail	Stage Tool Depth	Top MD	Bottom MD	Quantity(sx)	Yield	Density	Cu Ft	Excess%	Cement type	Additives
PRODUCTION	Tail		6803	9315	400	1.18	15.6	472	25	Class H	Retarder, Fluid Loss, Defoamer
LINER	Lead		8570	19918	450	2.97	11.2	1337	25	Class H	Salt, Gel, Fluid Loss, Retarder, Dispersant, Defoamer, Anti-Settling Agent

Section 5 - Circulating Medium

Mud System Type: Closed

Will an air or gas system be Used? NO

Description of the equipment for the circulating system in accordance with Onshore Order #2:

Diagram of the equipment for the circulating system in accordance with Onshore Order #2:

Describe what will be on location to control well or mitigate other conditions: Lost circulation material Sweeps Mud cavengers in surface hole

Describe the mud monitoring system utilized: Visual monitoring

Circulating Medium Table

Top Depth	Bottom Depth	Mud Type	Min Weight (lbs/gal)	Max Weight (lbs/gal)	Density (lbs/cu ft)	Gel Strength (lbs/100 sqft)	PH	Viscosity (CP)	Salinity (ppm)	Filtration (cc)	Additional Characteristics
0	375	SPUD MUD	8.6	8.8							
375	950	SALT SATURATED	10	10							
950	9120	WATER-BASED MUD	8.6	10							

Operator Name: MEWBOURNE OIL COMPANY

Well Name: GLOCK 17/16 B3DA FEDERAL COM **Well Number:** 2H

Section 6 - Test, Logging, Coring

ist of production tests including testing procedures, equipment and safety measures:

/ill run GR/CNL from KOP (8570') to surface

ist of open and cased hole logs run in the well:

:NL,DS,GR,MWD,MUDLOG

:oring operation description for the well:

lone

Section 7 - Pressure

ıntıcipated Bottom Hole Pressure: 4742 **Anticipated Surface Pressure:** 2959.78

ıntıcipated Bottom Hole Temperature(F): 150

ıntıcipated abnormal pressures, temperatures, or potential geologic hazards? NO

ıescribe:

:ontingency Plans geoharzards description:

:ontingency Plans geohazards attachment:

lydrogen Sulfide drilling operations plan required? YES

lydrogen sulfide drilling operations plan:

Glock_17_16_B3DA_Fed_Com_2H_H2S_Plan_20180829143619.pdf

Section 8 - Other Information

'roposed horizontal/directional/multi-lateral plan submission:

Glock_17_16_B3DA_Fed_Com_2H_Dir_Plan_20180829143646.pdf
Glock_17_16_B3DA_Fed_Com_2H_Dir_Plot_20180829143647.pdf

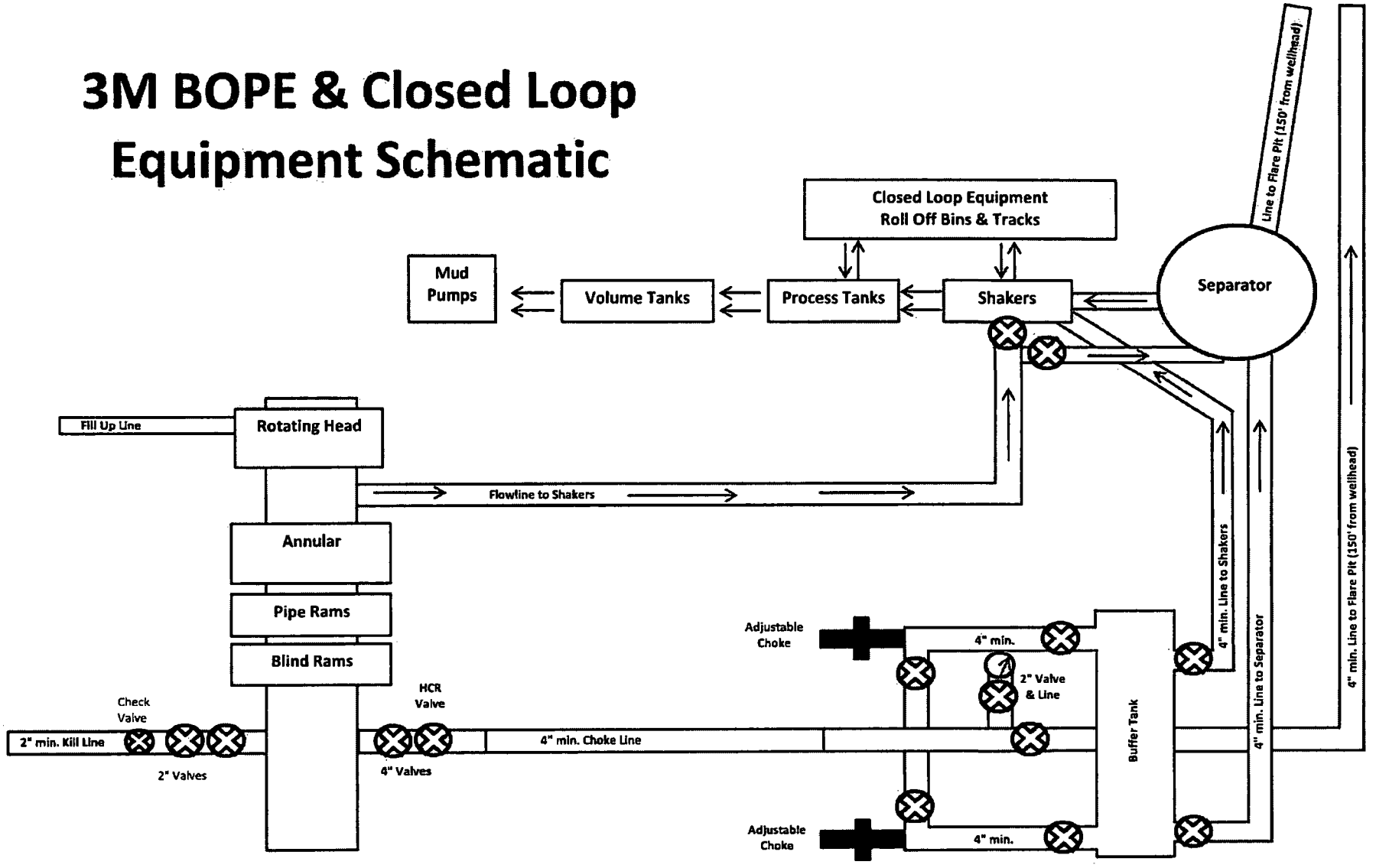
ıther proposed operations facets description:

ıther proposed operations facets attachment:

Glock_17_16_B3DA_Fed_Com_2H_Drlg_Program_20180829143701.doc
Glock_17_16_B3DA_Fed_Com_2H_Flex_Line_Specs_20180829143716.pdf
Glock_17_16_B3DA_Fed_Com_2H_Multi_Bowl_WH_20180829143720.pdf
Glock_17_16_B3DA_Fed_Com_2H_C101_20180829145408.pdf

ıther Variance attachment:

3M BOPE & Closed Loop Equipment Schematic



Drawing not to scale

ENGINEERING & SERVICES

GATES E & S NORTH AMERICA, INC.
134 44TH STREET
CORPUS CHRISTI, TEXAS 78405

PHONE: 361-887-9807
FAX: 361-887-0812
EMAIL: *Tim.Cantu@gates.com*
WEB: www.gates.com

10K CEMENTING ASSEMBLY PRESSURE TEST CERTIFICATE

Customer :	AUSTIN DISTRIBUTING	Test Date:	4/30/2015
Customer Ref. :	4060578	Hose Serial No.:	D-043015-7
Invoice No. :	500506	Created By:	JUSTIN CROPPER

Product Description:	10K3.548.0CK4.1/1610KFLGE/E LE

End Fitting 1 :	4 1/16 10K FLG	End Fitting 2 :	4 1/16 10K FLG
Gates Part No. :	4773-6290	Assembly Code :	L36554102914D-043015-7
Working Pressure :	10,000 PSI	Test Pressure :	15,000 PSI

Gates E & S North America, Inc. certifies that the following hose assembly has been tested to the Gates Oilfield Roughneck Agreement/Specification requirements and passed the 15 minute hydrostatic test per API Spec 7K/Q1, Fifth Edition, June 2010, Test pressure 9.6.7 and per Table 9 to 15,000 psi in accordance with this product number. Hose burst pressure 9.6.7.2 exceeds the minimum of 2.5 times the working pressure per Table 9.

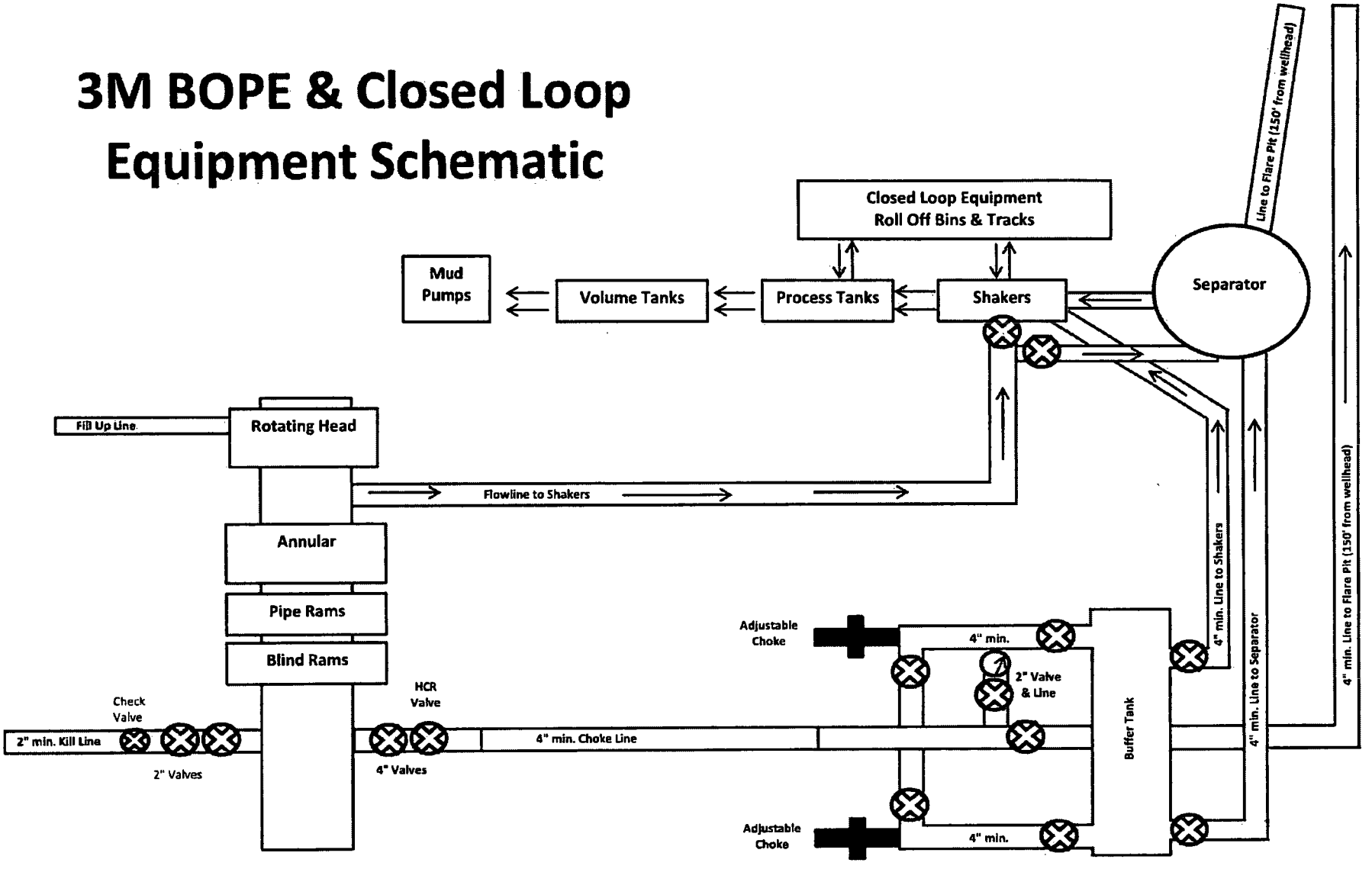
Quality Manager :	QUALITY	Produciton:	PRODUCTION
Date :	4/30/2015	Date :	4/30/2015
Signature :		Signature :	

Form-PTC - 01 Rev.0 2

Gates

5
10
15
20
25
30
35
60 MIN.
18000
16000
14000
12000
10000
8000
6000
4000
2000
HOSE I.D. 3 1/2"
GRADE 10K
WORKING PRESSURE
TEST PRESSURE 15000 PSI
TEST DATE 4-20-10
SERIAL
ASSEMBLY DATE 4-20-10
CHART POOL USA Inc.
PORTAGE, INDIANA
GATES ENGINEERING & SERVICES NA
QA/QC
APPROVED

3M BOPE & Closed Loop Equipment Schematic



Drawing not to scale

ENGINEERING & SERVICES

GATES E & S NORTH AMERICA, INC.
134 44TH STREET
CORPUS CHRISTI, TEXAS 78405

PHONE: 361-887-9807
FAX: 361-887-0812
EMAIL: *Tim.Cantu@gates.com*
WEB: www.gates.com

10K CEMENTING ASSEMBLY PRESSURE TEST CERTIFICATE

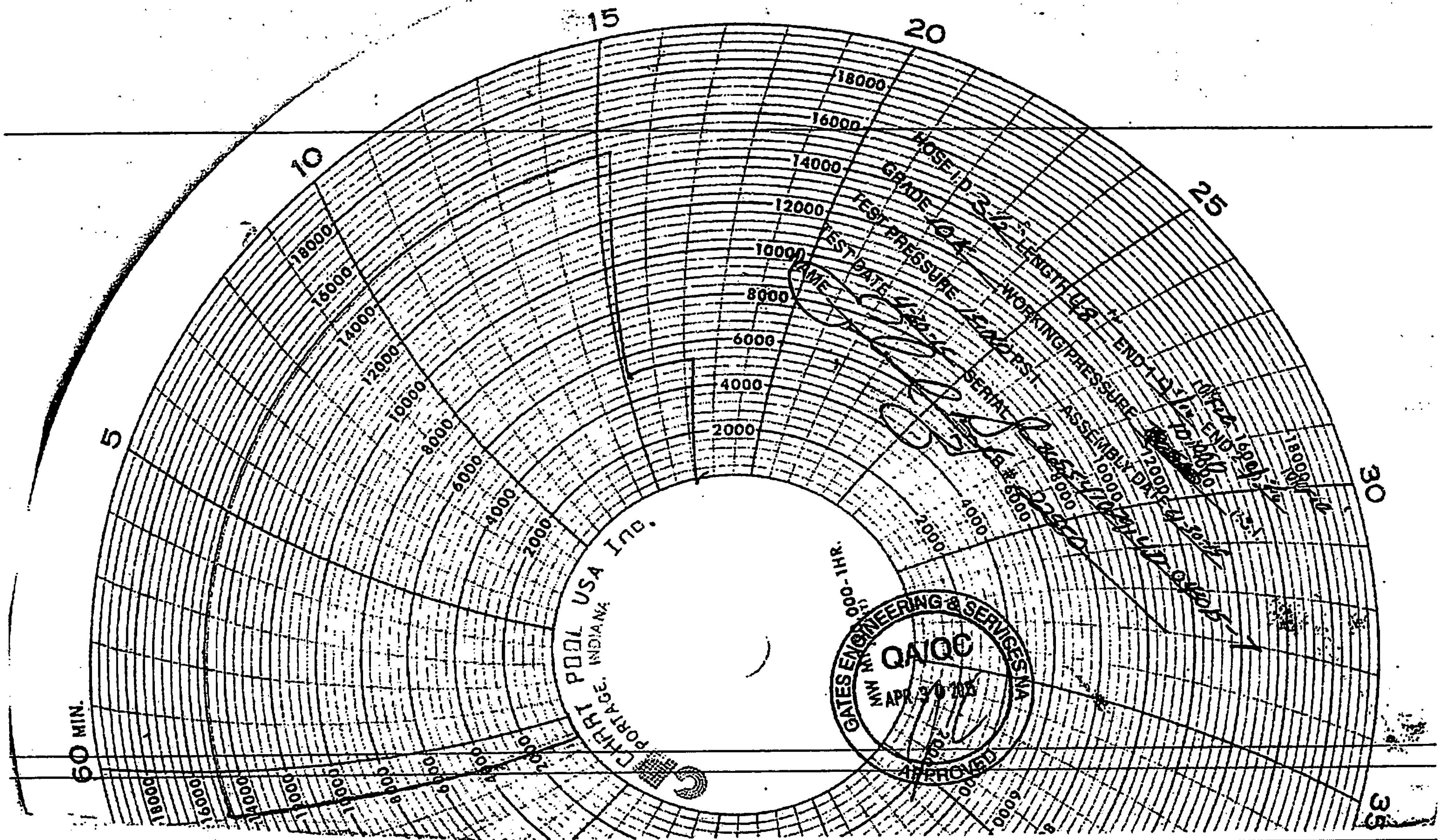
Customer :	AUSTIN DISTRIBUTING	Test Date:	4/30/2015
Customer Ref. :	4060578	Hose Serial No.:	D-043015-7
Invoice No. :	500506	Created By:	JUSTIN CROPPER

Product Description:	10K3.548.0CK4.1/1610KFLGE/E LE

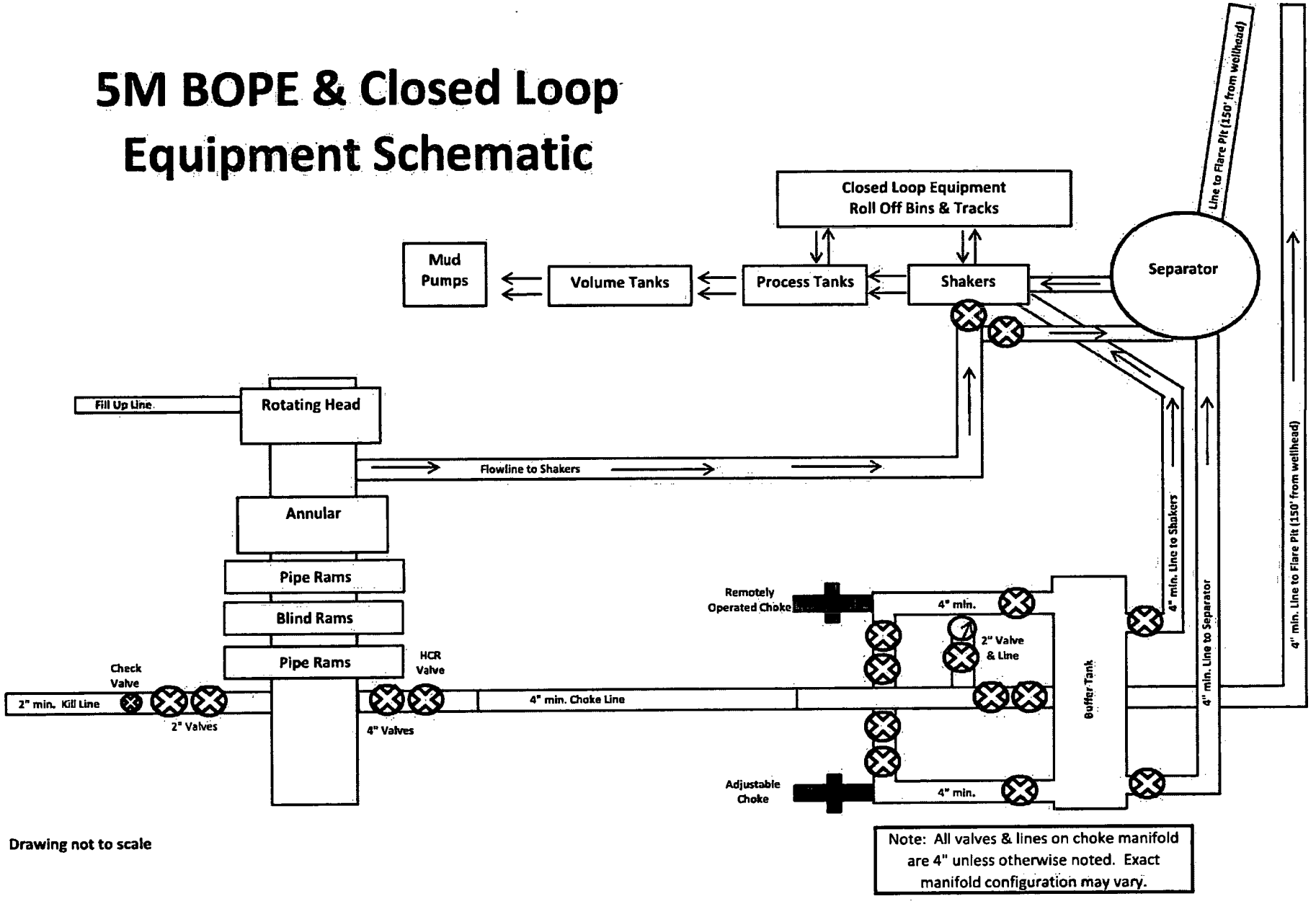
End Fitting 1 :	4 1/16 10K FLG	End Fitting 2 :	4 1/16 10K FLG
Gates Part No. :	4773-6290	Assembly Code :	L36554102914D-043015-7
Working Pressure :	10,000 PSI	Test Pressure :	15,000 PSI

Gates E & S North America, Inc. certifies that the following hose assembly has been tested to the Gates Oilfield Roughneck Agreement/Specification requirements and passed the 15 minute hydrostatic test per API Spec 7K/Q1, Fifth Edition, June 2010, Test pressure 9.6.7 and per Table 9 to 15,000 psi in accordance with this product number. Hose burst pressure 9.6.7.2 exceeds the minimum of 2.5 times the working pressure per Table 9.

Quality Manager :	QUALITY	Produciton:	PRODUCTION
Date :	4/30/2015	Date :	4/30/2015
Signature :		Signature :	


HOSE I.D.
LENGTH
END 1
END 2
GRADE
WORKING PRESSURE
TEST PRESSURE
P.S.I.
SERIAL
ASSEMBLY DATE
TEST DATE
NAME
CHART POOL USA Inc.
PORTAGE, INDIANA
60 MIN.
GATES ENGINEERING & SERVICES NA
QA/QC
APPROVED

5M BOPE & Closed Loop Equipment Schematic



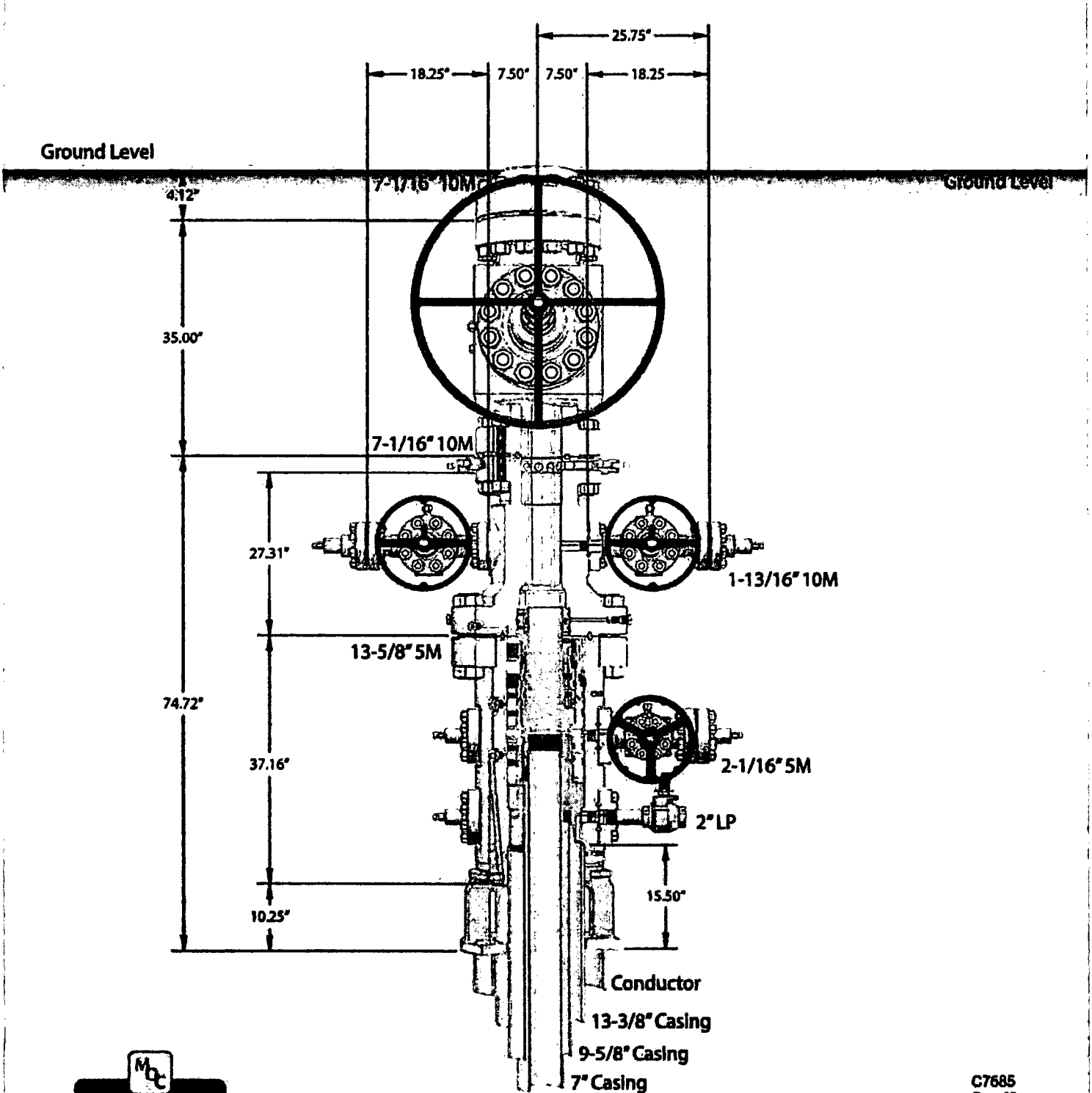
Drawing not to scale

Note: All valves & lines on choke manifold are 4" unless otherwise noted. Exact manifold configuration may vary.

CAMERON

A Schlumberger Company

13-5/8" MN-DS Wellhead System



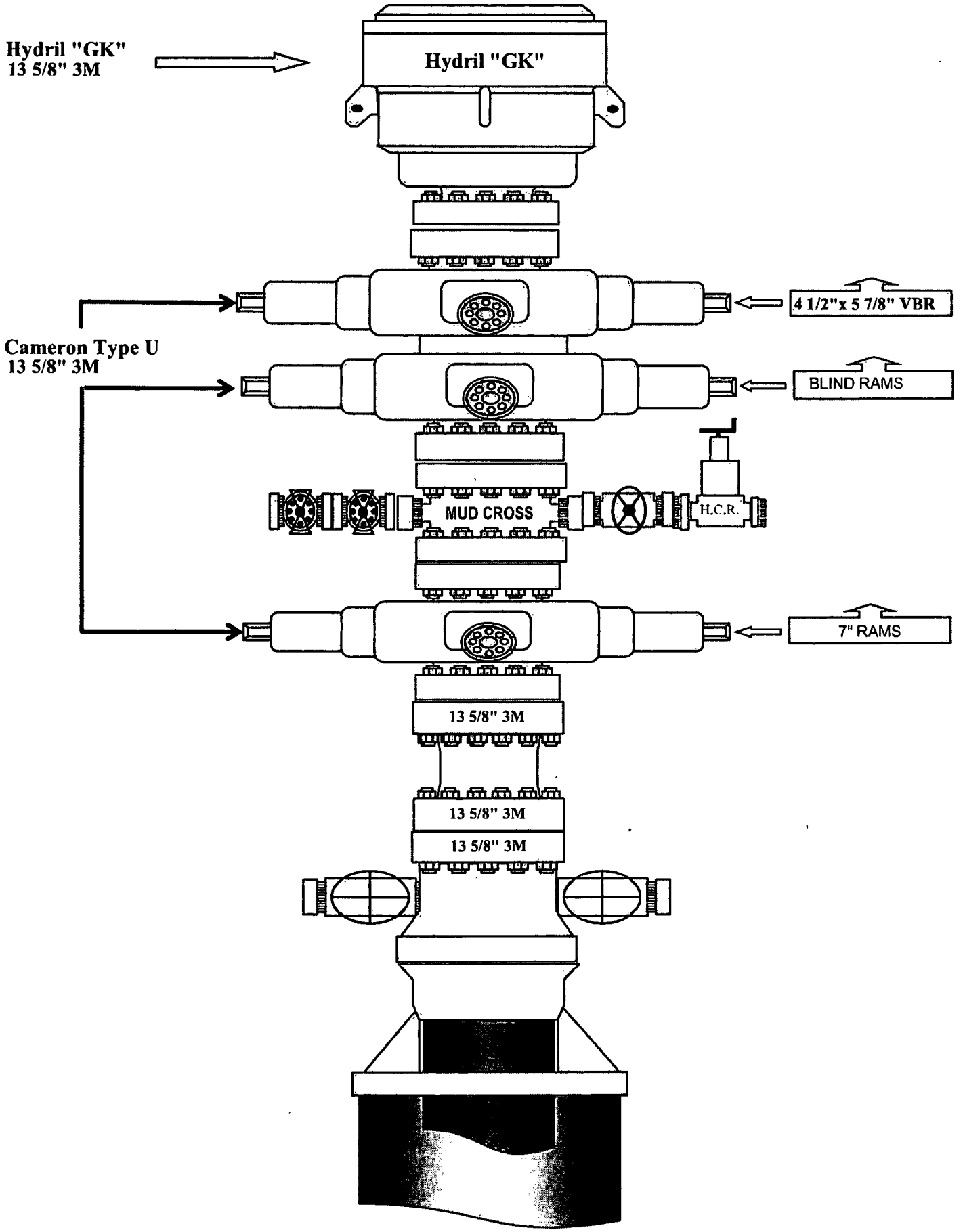
MEWBOURNE OIL COMPANY

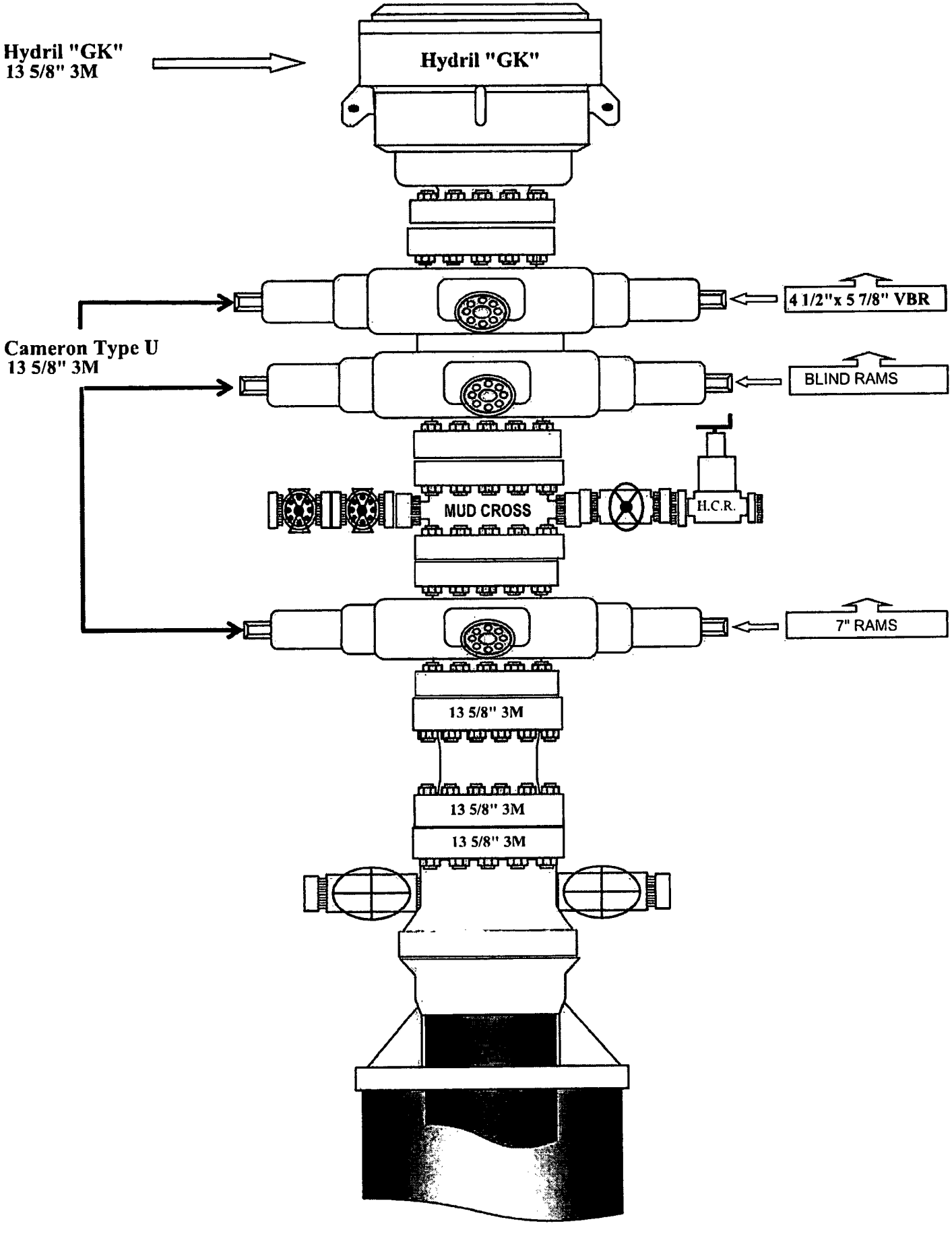
C7685
Rev. 02

NOTE: All dimensions on this drawing are estimated measurements and should be evaluated by engineering.

Capping flange 57" conductor cut-off

79

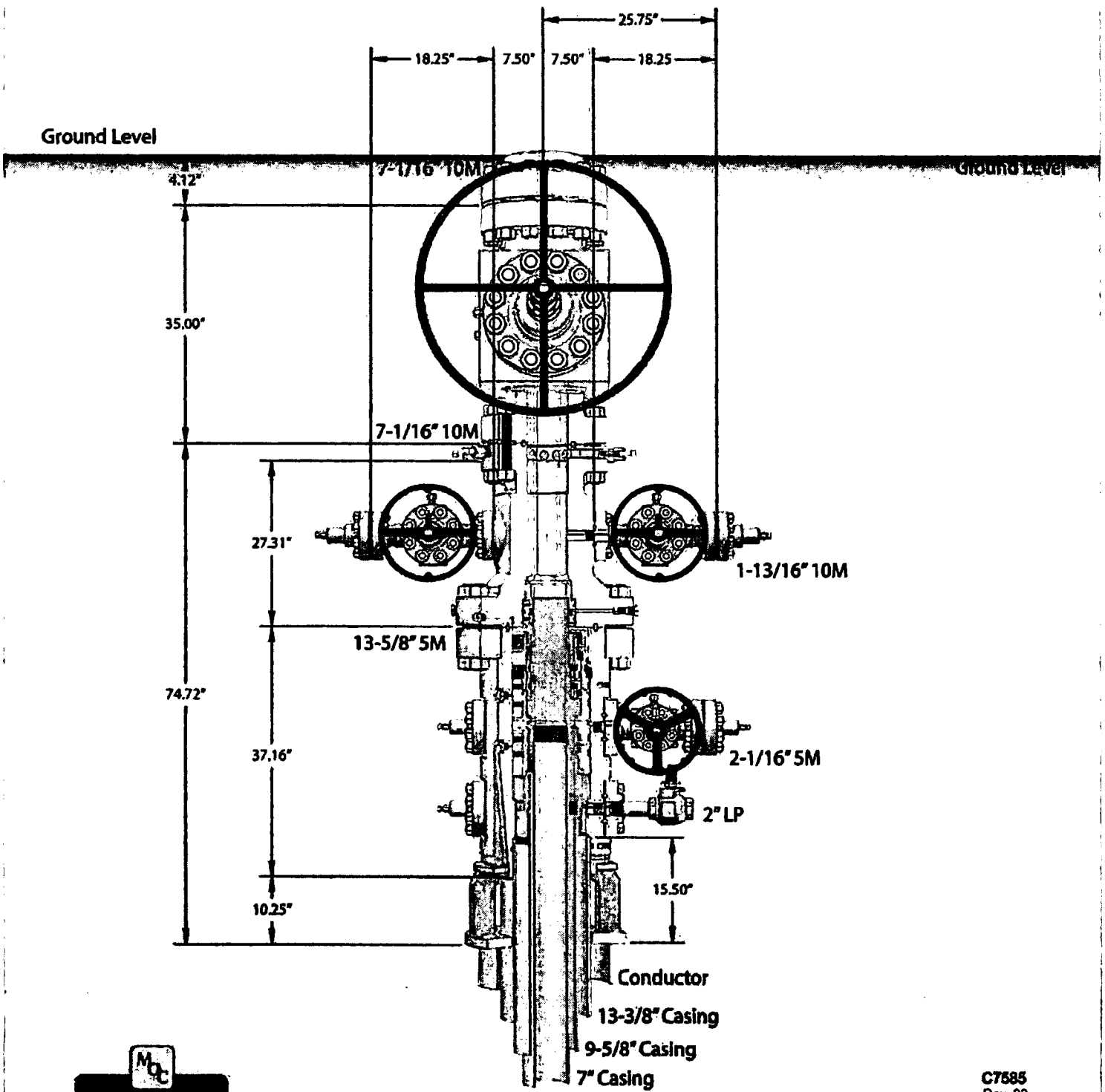

Hydril "GK"
13 5/8" 3M
Hydril "GK"
4 1/2"x 5 7/8" VBR
Cameron Type U
13 5/8" 3M
BLIND RAMS
MUD CROSS
H.C.R.
7" RAMS
13 5/8" 3M
13 5/8" 3M
13 5/8" 3M


Hydril "GK"
13 5/8" 3M
Hydril "GK"
4 1/2"x 5 7/8" VBR
Cameron Type U
13 5/8" 3M
BLIND RAMS
MUD CROSS
H.C.R.
7" RAMS
13 5/8" 3M
13 5/8" 3M
13 5/8" 3M

CAMERON

A Schlumberger Company

13-5/8" MN-DS Wellhead System



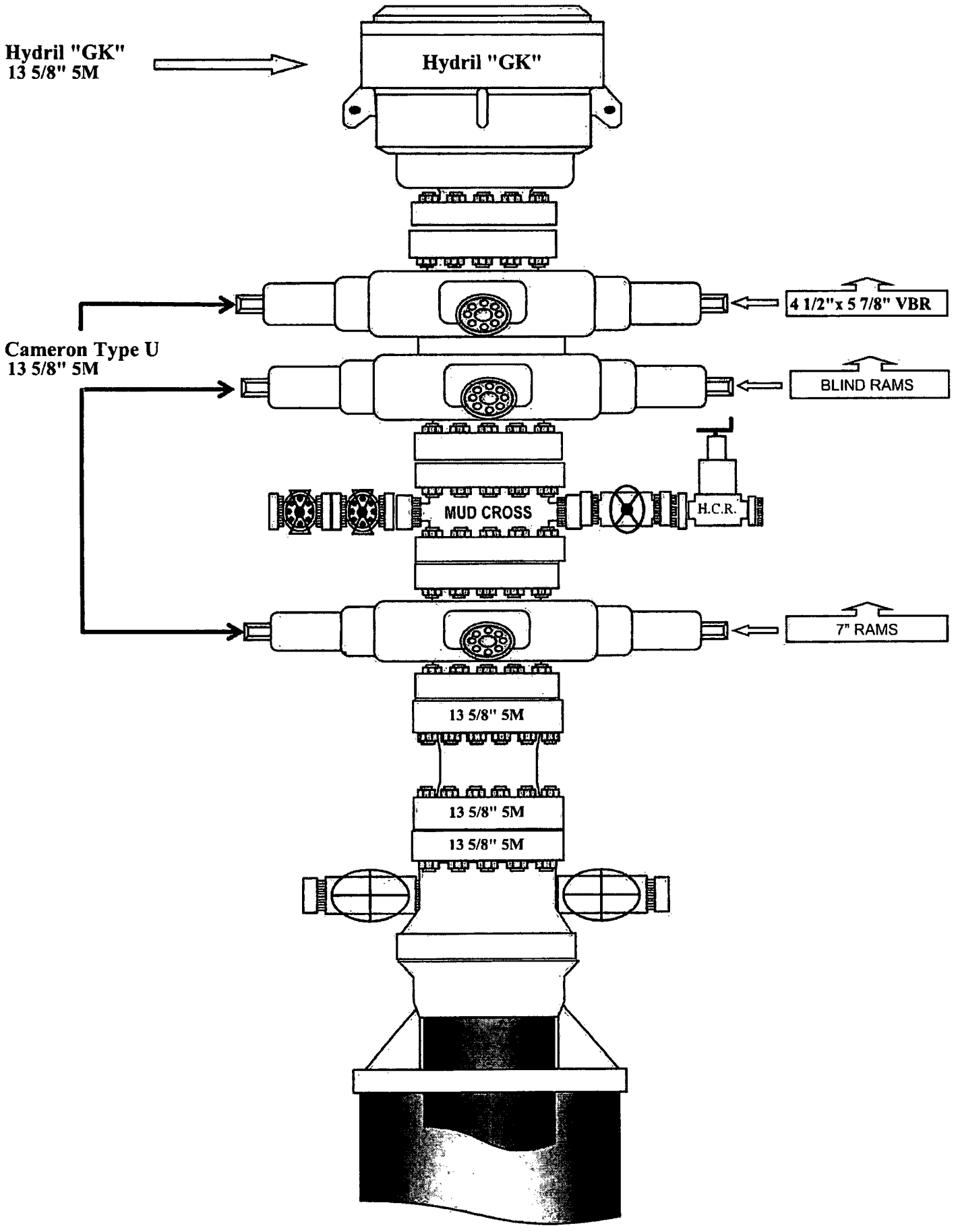
MEWBOURNE OIL COMPANY

C7585
Rev. 02

NOTE: All dimensions on this drawing are estimated measurements and should be evaluated by engineering.

Cutting flange 57" conductor cut-off

79


Hydril "GK"
13 5/8" 5M
Hydril "GK"
4 1/2"x 5 7/8" VBR
Cameron Type U
13 5/8" 5M
BLIND RAMS
MUD CROSS
H.C.R.
7" RAMS
13 5/8" 5M
13 5/8" 5M
13 5/8" 5M

Mewbourne Oil Company
Glock 17/16 B3DA Fed Com #2H
Secs. 17 & 16, T20S, R29E
SL: 800' FNL & 600' FEL, Sec. 18
BHL: 600' FNL & 100' FEL, Sec. 16

2. Casing Program

Hole Size	Casing Interval From	To	Csg. Size	Weight (lbs)	Grade	Conn.	SF Collapse	SF Burst	SF Jt Tension	SF Body Tension
26"	0	375	20"	94#	J55	BTC	3.03	12.30	39.77	41.99
17.5"	0'	950'	13.375"	48	H40	STC	1.56	3.50	7.06	11.86
12.25"	0'	3050'	9.625"	36	J55	LTC	1.45	2.52	4.13	5.14
8.75"	0'	9315'	7"	26	P110	LTC	1.39	2.23	2.64	3.43
6.125"	8570'	19918'	4.5"	13.5	P110	LTC	2.25	2.62	2.75	2.21
BLM Minimum Safety Factor			1.125	1	1.6 Dry 1.8 Wet		1.6 Dry 1.8 Wet			

All casing strings will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.h
Must have table for contingency casing

	Y or N
Is casing new? If used, attach certification as required in Onshore Order #1	Y
Is casing API approved? If no, attach casing specification sheet.	Y
Is premium or uncommon casing planned? If yes attach casing specification sheet.	N
Does the above casing design meet or exceed BLM's minimum standards? If not provide justification (loading assumptions, casing design criteria).	Y
Will the pipe be kept at a minimum 1/3 fluid filled to avoid approaching the collapse pressure rating of the casing?	Y
Is well located within Capitan Reef?	Y
If yes, does production casing cement tie back a minimum of 50' above the Reef?	Y
Is well within the designated 4 string boundary.	Y
Is well located in SOPA but not in R-111-P?	N
If yes, are the first 2 strings cemented to surface and 3rd string cement tied back 500' into previous casing?	
Is well located in R-111-P and SOPA?	N
If yes, are the first three strings cemented to surface?	
Is 2nd string set 100' to 600' below the base of salt?	
Is well located in high Cave/Karst?	Y
If yes, are there two strings cemented to surface?	Y
(For 2 string wells) If yes, is there a contingency casing if lost circulation occurs?	
Is well located in critical Cave/Karst?	N
If yes, are there three strings cemented to surface?	

Mewbourne Oil Company
Glock 17/16 B3DA Fed Com #2H
Secs. 17 & 16, T20S, R29E
SL: 800' FNL & 600' FEL, Sec. 18
BHL: 600' FNL & 100' FEL, Sec. 16

Mewbourne Oil Company
Glock 17/16 B3DA Fed Com #2H
Secs. 17 & 16, T20S, R29E
SL: 800' FNL & 600' FEL, Sec. 18
BHL: 600' FNL & 100' FEL, Sec. 16

2. Casing Program

Hole Size	Casing Interval From	To	Csg. Size	Weight (lbs)	Grade	Conn.	SF Collapse	SF Burst	SF Jt Tension	SF Body Tension
26"	0	375	20"	94#	J55	BTC	3.03	12.30	39.77	41.99
17.5"	0'	950'	13.375"	48	H40	STC	1.56	3.50	7.06	11.86
12.25"	0'	3050'	9.625"	36	J55	LTC	1.45	2.52	4.13	5.14
8.75"	0'	9315'	7"	26	P110	LTC	1.39	2.23	2.64	3.43
6.125"	8570'	19918'	4.5"	13.5	P110	LTC	2.25	2.62	2.75	2.21
BLM Minimum Safety Factor			1.125	1	1.6 Dry 1.8 Wet		1.6 Dry 1.8 Wet			

All casing strings will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.h
Must have table for contingency casing

	Y or N
Is casing new? If used, attach certification as required in Onshore Order #1	Y
Is casing API approved? If no, attach casing specification sheet.	Y
Is premium or uncommon casing planned? If yes attach casing specification sheet.	N
Does the above casing design meet or exceed BLM's minimum standards? If not provide justification (loading assumptions, casing design criteria).	Y
Will the pipe be kept at a minimum 1/3 fluid filled to avoid approaching the collapse pressure rating of the casing?	Y
Is well located within Capitan Reef?	Y
If yes, does production casing cement tie back a minimum of 50' above the Reef?	Y
Is well within the designated 4 string boundary.	Y
Is well located in SOPA but not in R-111-P?	N
If yes, are the first 2 strings cemented to surface and 3rd string cement tied back 500' into previous casing?	
Is well located in R-111-P and SOPA?	N
If yes, are the first three strings cemented to surface?	
Is 2nd string set 100' to 600' below the base of salt?	
Is well located in high Cave/Karst?	Y
If yes, are there two strings cemented to surface?	Y
(For 2 string wells) If yes, is there a contingency casing if lost circulation occurs?	
Is well located in critical Cave/Karst?	N
If yes, are there three strings cemented to surface?	

Mewbourne Oil Company
Glock 17/16 B3DA Fed Com #2H
Secs. 17 & 16, T20S, R29E
SL: 800' FNL & 600' FEL, Sec. 18
BHL: 600' FNL & 100' FEL, Sec. 16

Mewbourne Oil Company
Glock 17/16 B3DA Fed Com #2H
Secs. 17 & 16, T20S, R29E
SL: 800' FNL & 600' FEL, Sec. 18
BHL: 600' FNL & 100' FEL, Sec. 16

2. Casing Program

Hole Size	Casing Interval From	To	Csg. Size	Weight (lbs)	Grade	Conn.	SF Collapse	SF Burst	SF Jt Tension	SF Body Tension
26"	0	375	20"	94#	J55	BTC	3.03	12.30	39.77	41.99
17.5"	0'	950'	13.375"	48	H40	STC	1.56	3.50	7.06	11.86
12.25"	0'	3050'	9.625"	36	J55	LTC	1.45	2.52	4.13	5.14
8.75"	0'	9315'	7"	26	P110	LTC	1.39	2.23	2.64	3.43
6.125"	8570'	19918'	4.5"	13.5	P110	LTC	2.25	2.62	2.75	2.21
BLM Minimum Safety Factor			1.125	1	1.6 Dry 1.8 Wet		1.6 Dry 1.8 Wet			

All casing strings will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.h
Must have table for contingency casing

	Y or N
Is casing new? If used, attach certification as required in Onshore Order #1	Y
Is casing API approved? If no, attach casing specification sheet.	Y
Is premium or uncommon casing planned? If yes attach casing specification sheet.	N
Does the above casing design meet or exceed BLM's minimum standards? If not provide justification (loading assumptions, casing design criteria).	Y
Will the pipe be kept at a minimum 1/3 fluid filled to avoid approaching the collapse pressure rating of the casing?	Y
Is well located within Capitan Reef?	Y
If yes, does production casing cement tie back a minimum of 50' above the Reef?	Y
Is well within the designated 4 string boundary.	Y
Is well located in SOPA but not in R-111-P?	N
If yes, are the first 2 strings cemented to surface and 3rd string cement tied back 500' into previous casing?	
Is well located in R-111-P and SOPA?	N
If yes, are the first three strings cemented to surface?	
Is 2nd string set 100' to 600' below the base of salt?	
Is well located in high Cave/Karst?	Y
If yes, are there two strings cemented to surface?	Y
(For 2 string wells) If yes, is there a contingency casing if lost circulation occurs?	
Is well located in critical Cave/Karst?	N
If yes, are there three strings cemented to surface?	

Mewbourne Oil Company
Glock 17/16 B3DA Fed Com #2H
Secs. 17 & 16, T20S, R29E
SL: 800' FNL & 600' FEL, Sec. 18
BHL: 600' FNL & 100' FEL, Sec. 16

Mewbourne Oil Company
Glock 17/16 B3DA Fed Com #2H
Secs. 17 & 16, T20S, R29E
SL: 800' FNL & 600' FEL, Sec. 18
BHL: 600' FNL & 100' FEL, Sec. 16

2. Casing Program

Hole Size	Casing Interval From	To	Csg. Size	Weight (lbs)	Grade	Conn.	SF Collapse	SF Burst	SF Jt Tension	SF Body Tension
26"	0	375	20"	94#	J55	BTC	3.03	12.30	39.77	41.99
17.5"	0'	950'	13.375"	48	H40	STC	1.56	3.50	7.06	11.86
12.25"	0'	3050'	9.625"	36	J55	LTC	1.45	2.52	4.13	5.14
8.75"	0'	9315'	7"	26	P110	LTC	1.39	2.23	2.64	3.43
6.125"	8570'	19918'	4.5"	13.5	P110	LTC	2.25	2.62	2.75	2.21
BLM Minimum Safety Factor			1.125	1	1.6 Dry 1.8 Wet		1.6 Dry 1.8 Wet			

All casing strings will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.h
Must have table for contingency casing

	Y or N
Is casing new? If used, attach certification as required in Onshore Order #1	Y
Is casing API approved? If no, attach casing specification sheet.	Y
Is premium or uncommon casing planned? If yes attach casing specification sheet.	N
Does the above casing design meet or exceed BLM's minimum standards? If not provide justification (loading assumptions, casing design criteria).	Y
Will the pipe be kept at a minimum 1/3 fluid filled to avoid approaching the collapse pressure rating of the casing?	Y
Is well located within Capitan Reef?	Y
If yes, does production casing cement tie back a minimum of 50' above the Reef?	Y
Is well within the designated 4 string boundary.	Y
Is well located in SOPA but not in R-111-P?	N
If yes, are the first 2 strings cemented to surface and 3rd string cement tied back 500' into previous casing?	
Is well located in R-111-P and SOPA?	N
If yes, are the first three strings cemented to surface?	
Is 2nd string set 100' to 600' below the base of salt?	
Is well located in high Cave/Karst?	Y
If yes, are there two strings cemented to surface?	Y
(For 2 string wells) If yes, is there a contingency casing if lost circulation occurs?	
Is well located in critical Cave/Karst?	N
If yes, are there three strings cemented to surface?	

Mewbourne Oil Company
Glock 17/16 B3DA Fed Com #2H
Secs. 17 & 16, T20S, R29E
SL: 800' FNL & 600' FEL, Sec. 18
BHL: 600' FNL & 100' FEL, Sec. 16

Mewbourne Oil Company
Glock 17/16 B3DA Fed Com #2H
Secs. 17 & 16, T20S, R29E
SL: 800' FNL & 600' FEL, Sec. 18
BHL: 600' FNL & 100' FEL, Sec. 16

2. Casing Program

Hole Size	Casing Interval From	To	Csg. Size	Weight (lbs)	Grade	Conn.	SF Collapse	SF Burst	SF Jt Tension	SF Body Tension
26"	0	375	20"	94#	J55	BTC	3.03	12.30	39.77	41.99
17.5"	0'	950'	13.375"	48	H40	STC	1.56	3.50	7.06	11.86
12.25"	0'	3050'	9.625"	36	J55	LTC	1.45	2.52	4.13	5.14
8.75"	0'	9315'	7"	26	P110	LTC	1.39	2.23	2.64	3.43
6.125"	8570'	19918'	4.5"	13.5	P110	LTC	2.25	2.62	2.75	2.21
BLM Minimum Safety Factor			1.125	1	1.6 Dry 1.8 Wet		1.6 Dry 1.8 Wet			

All casing strings will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.h
Must have table for contingency casing

	Y or N
Is casing new? If used, attach certification as required in Onshore Order #1	Y
Is casing API approved? If no, attach casing specification sheet.	Y
Is premium or uncommon casing planned? If yes attach casing specification sheet.	N
Does the above casing design meet or exceed BLM's minimum standards? If not provide justification (loading assumptions, casing design criteria).	Y
Will the pipe be kept at a minimum 1/3 fluid filled to avoid approaching the collapse pressure rating of the casing?	Y
Is well located within Capitan Reef?	Y
If yes, does production casing cement tie back a minimum of 50' above the Reef?	Y
Is well within the designated 4 string boundary.	Y
Is well located in SOPA but not in R-111-P?	N
If yes, are the first 2 strings cemented to surface and 3rd string cement tied back 500' into previous casing?	
Is well located in R-111-P and SOPA?	N
If yes, are the first three strings cemented to surface?	
Is 2nd string set 100' to 600' below the base of salt?	
Is well located in high Cave/Karst?	Y
If yes, are there two strings cemented to surface?	Y
(For 2 string wells) If yes, is there a contingency casing if lost circulation occurs?	
Is well located in critical Cave/Karst?	N
If yes, are there three strings cemented to surface?	

Mewbourne Oil Company
Glock 17/16 B3DA Fed Com #2H
Secs. 17 & 16, T20S, R29E
SL: 800' FNL & 600' FEL, Sec. 18
BHL: 600' FNL & 100' FEL, Sec. 16

Hydrogen Sulfide Drilling Operations Plan
Mewbourne Oil Company

1. General Requirements

Rule 118 does not apply to this well because MOC has researched this area and no high concentrations of H2S were found. MOC will have on location and working all H2S safety equipment before the Delaware formation for purposes of safety and insurance requirements.

2. Hydrogen Sulfide Training

All personnel, whether regularly assigned, contracted, or employed on an unscheduled basis, will have received training from a qualified instructor in the following areas prior to entering the drilling pad area of the well:

1. The hazards and characteristics of hydrogen sulfide gas.
2. The proper use of personal protective equipment and life support systems.
3. The proper use of hydrogen sulfide detectors, alarms, warning systems, briefing areas, evacuation procedures.
4. The proper techniques for first aid and rescue operations.

Additionally, supervisory personnel will be trained in the following areas:

1 The effects of hydrogen sulfide on metal components. If high tensile tubular systems are utilized, supervisory personnel will be trained in their special maintenance requirements.
2 Corrective action and shut in procedures, blowout prevention, and well control procedures while drilling a well.
3 The contents of the Hydrogen Sulfide Drilling Operations Plan.

There will be an initial training session prior to encountering a know hydrogen sulfide source. The initial training session shall include a review of the site specific Hydrogen Sulfide Drilling Operations Plan.

3. Hydrogen Sulfide Safety Equipment and Systems

All hydrogen sulfide safety equipment and systems will be installed, tested, and operational prior to drilling below the 9 5/8" intermediate casing.

1. Well Control Equipment
   - A. Choke manifold with minimum of one adjustable choke/remote choke.
   - B. Blowout preventers equipped with blind rams and pipe rams to accommodate all pipe sizes with properly sized closing unit
   - C. Auxiliary equipment including annular type blowout preventer.
2. Protective Equipment for Essential Personnel
   Thirty minute self contained work unit located in the dog house and at briefing areas.

Additionally: If H2S is encountered in concentrations less than 10 ppm, fans will be placed in work areas to prevent the accumulation of hazardous amounts of poisonous gas. If higher concentrations of H2S are detected the well will be shut in and a rotating head, mud/gas separator, remote choke and flare line with igniter will be installed.

3. Hydrogen Sulfide Protection and Monitoring Equipment
Two portable hydrogen sulfide monitors positioned on location for optimum coverage and detection. The units shall have audible sirens to notify personnel when hydrogen sulfide levels exceed 20 PPM.

4. Visual Warning Systems
A. Wind direction indicators as indicated on the wellsite diagram.
B. Caution signs shall be posted on roads providing access to location. Signs shall be painted a high visibility color with lettering of sufficient size to be readable at reasonable distances from potentially contaminated areas.

4. Mud Program

The mud program has been designed to minimize the amount of hydrogen sulfide entrained in the mud system. Proper mud weight, safe drilling practices, and the use of hydrogen sulfide scavengers will minimize hazards while drilling the well.

5. Metallurgy

All tubular systems, wellheads, blowout preventers, drilling spools, kill lines, choke manifolds, and valves shall be suitable for service in a hydrogen sulfide environment when chemically treated.

6. Communications

State & County Officials phone numbers are posted on rig floor and supervisors trailer. Communications in company vehicles and toolpushers are either two way radios or cellular phones.

7. Well Testing

Drill stem testing is not an anticipated requirement for evaluation of this well. If a drill stem test is required, it will be conducted with a minimum number of personnel in the immediate vicinity. The test will be conducted during daylight hours only.

8. Emergency Phone Numbers

Eddy County Sheriff's Office	**911 or 575-887-7551**
Ambulance Service	**911 or 575-885-2111**
Carlsbad Fire Dept	**911 or 575-885-2111**
Loco Hills Volunteer Fire Dept.	**911 or 575-677-3266**
Closest Medical Facility - Columbia Medical Center of Carlsbad	**575-492-5000**

Mewbourne Oil Company	**Hobbs District Office**	**575-393-5905**
	Fax	**575-397-6252**
	2nd Fax	**575-393-7259**
District Manager	**Robin Terrell**	**575-390-4816**
Drilling Superintendent	**Frosty Lathan**	**575-390-4103**
	Bradley Bishop	**575-390-6838**
Drilling Foreman	**Wesley Noseff**	**575-441-0729**

Mewbourne Oil Company

Eddy County, New Mexico NAD 83
Glock 17/16 B3DA Fed Com #2H
SL: 800' FNL & 600' FEL (18)
Secs. 17 & 16, T20S, R29E
BHL: 600' FNL & 100' FEL (16)

Plan: Design #1

Standard Planning Report

28 August, 2018

Database:	Hobbs	**Local Co-ordinate Reference:**	Site Glock 17/16 B3DA Fed Com #2H
Company:	Mewbourne Oil Company	**TVD Reference:**	WELL @ 3292.0usft (Original Well Elev)
Project:	Eddy County, New Mexico NAD 83	**MD Reference:**	WELL @ 3292.0usft (Original Well Elev)
Site:	Glock 17/16 B3DA Fed Com #2H	**North Reference:**	Grid
Well:	SL: 800' FNL & 600' FEL (18)	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	BHL: 600' FNL & 100' FEL (16)		
Design:	Design #1		

Project	Eddy County, New Mexico NAD 83		
Map System:	US State Plane 1983	**System Datum:**	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site	Glock 17/16 B3DA Fed Com #2H				
Site Position:		**Northing:**	574,288.00 usft	**Latitude:**	32.5785697
From:	Map	**Easting:**	610,827.00 usft	**Longitude:**	-104.1077371
Position Uncertainty:	0.0 usft	**Slot Radius:**	13-3/16 "	**Grid Convergence:**	0.12 °

Well	SL: 800' FNL & 600' FEL (18)					
Well Position	**+N/-S**	0.0 usft	**Northing:**	574,288.00 usft	**Latitude:**	32.5785697
	+E/-W	0.0 usft	**Easting:**	610,827.00 usft	**Longitude:**	-104.1077371
Position Uncertainty		0.0 usft	**Wellhead Elevation:**	3,292.0 usft	**Ground Level:**	3,265.0 usft

Wellbore	BHL: 600' FNL & 100' FEL (16)				
Magnetics	**Model Name**	**Sample Date**	**Declination (°)**	**Dip Angle (°)**	**Field Strength (nT)**
	IGRF2010	8/28/2018	6.97	60.24	48,054

Design	Design #1				
Audit Notes:					
Version:		**Phase:**	PROTOTYPE	**Tie On Depth:**	0.0
Vertical Section:	**Depth From (TVD) (usft)**	**+N/-S (usft)**	**+E/-W (usft)**	**Direction (°)**	
	0.0	0.0	0.0	88.88	

Plan Sections

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
3,125.0	0.00	0.00	3,125.0	0.0	0.0	0.00	0.00	0.00	0.00	
3,266.9	2.13	359.71	3,266.9	2.6	0.0	1.50	1.50	0.00	359.71	
8,428.7	2.13	359.71	8,425.1	194.4	-1.0	0.00	0.00	0.00	0.00	
8,570.6	0.00	0.00	8,567.0	197.0	-1.0	1.50	-1.50	0.00	180.00	KOP @ 8567
9,316.5	89.59	89.90	9,044.0	197.9	472.6	12.01	12.01	0.00	89.90	
19,918.2	89.59	89.90	9,120.0	217.0	11,074.0	0.00	0.00	0.00	0.00	BHL: 600' FNL & 100'

Database:	Hobbs	**Local Co-ordinate Reference:**	Site Glock 17/16 B3DA Fed Com #2H
Company:	Mewbourne Oil Company	**TVD Reference:**	WELL @ 3292.0usft (Original Well Elev)
Project:	Eddy County, New Mexico NAD 83	**MD Reference:**	WELL @ 3292.0usft (Original Well Elev)
Site:	Glock 17/16 B3DA Fed Com #2H	**North Reference:**	Grid
Well:	SL: 800' FNL & 600' FEL (18)	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	BHL: 600' FNL & 100' FEL (16)		
Design:	Design #1		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
SL: 800' FNL & 600' FEL (18)									
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00
700.0	0.00	0.00	700.0	0.0	0.0	0.0	0.00	0.00	0.00
800.0	0.00	0.00	800.0	0.0	0.0	0.0	0.00	0.00	0.00
900.0	0.00	0.00	900.0	0.0	0.0	0.0	0.00	0.00	0.00
1,000.0	0.00	0.00	1,000.0	0.0	0.0	0.0	0.00	0.00	0.00
1,100.0	0.00	0.00	1,100.0	0.0	0.0	0.0	0.00	0.00	0.00
1,200.0	0.00	0.00	1,200.0	0.0	0.0	0.0	0.00	0.00	0.00
1,300.0	0.00	0.00	1,300.0	0.0	0.0	0.0	0.00	0.00	0.00
1,400.0	0.00	0.00	1,400.0	0.0	0.0	0.0	0.00	0.00	0.00
1,500.0	0.00	0.00	1,500.0	0.0	0.0	0.0	0.00	0.00	0.00
1,600.0	0.00	0.00	1,600.0	0.0	0.0	0.0	0.00	0.00	0.00
1,700.0	0.00	0.00	1,700.0	0.0	0.0	0.0	0.00	0.00	0.00
1,800.0	0.00	0.00	1,800.0	0.0	0.0	0.0	0.00	0.00	0.00
1,900.0	0.00	0.00	1,900.0	0.0	0.0	0.0	0.00	0.00	0.00
2,000.0	0.00	0.00	2,000.0	0.0	0.0	0.0	0.00	0.00	0.00
2,100.0	0.00	0.00	2,100.0	0.0	0.0	0.0	0.00	0.00	0.00
2,200.0	0.00	0.00	2,200.0	0.0	0.0	0.0	0.00	0.00	0.00
2,300.0	0.00	0.00	2,300.0	0.0	0.0	0.0	0.00	0.00	0.00
2,400.0	0.00	0.00	2,400.0	0.0	0.0	0.0	0.00	0.00	0.00
2,500.0	0.00	0.00	2,500.0	0.0	0.0	0.0	0.00	0.00	0.00
2,600.0	0.00	0.00	2,600.0	0.0	0.0	0.0	0.00	0.00	0.00
2,700.0	0.00	0.00	2,700.0	0.0	0.0	0.0	0.00	0.00	0.00
2,800.0	0.00	0.00	2,800.0	0.0	0.0	0.0	0.00	0.00	0.00
2,900.0	0.00	0.00	2,900.0	0.0	0.0	0.0	0.00	0.00	0.00
3,000.0	0.00	0.00	3,000.0	0.0	0.0	0.0	0.00	0.00	0.00
3,100.0	0.00	0.00	3,100.0	0.0	0.0	0.0	0.00	0.00	0.00
3,125.0	0.00	0.00	3,125.0	0.0	0.0	0.0	0.00	0.00	0.00
3,200.0	1.13	359.71	3,200.0	0.7	0.0	0.0	1.50	1.50	0.00
3,266.9	2.13	359.71	3,266.9	2.6	0.0	0.0	1.50	1.50	0.00
3,300.0	2.13	359.71	3,299.9	3.9	0.0	0.1	0.00	0.00	0.00
3,400.0	2.13	359.71	3,399.9	7.6	0.0	0.1	0.00	0.00	0.00
3,500.0	2.13	359.71	3,499.8	11.3	-0.1	0.2	0.00	0.00	0.00
3,600.0	2.13	359.71	3,599.7	15.0	-0.1	0.2	0.00	0.00	0.00
3,700.0	2.13	359.71	3,699.7	18.7	-0.1	0.3	0.00	0.00	0.00
3,800.0	2.13	359.71	3,799.6	22.4	-0.1	0.3	0.00	0.00	0.00
3,900.0	2.13	359.71	3,899.5	26.2	-0.1	0.4	0.00	0.00	0.00
4,000.0	2.13	359.71	3,999.5	29.9	-0.2	0.4	0.00	0.00	0.00
4,100.0	2.13	359.71	4,099.4	33.6	-0.2	0.5	0.00	0.00	0.00
4,200.0	2.13	359.71	4,199.3	37.3	-0.2	0.5	0.00	0.00	0.00
4,300.0	2.13	359.71	4,299.3	41.0	-0.2	0.6	0.00	0.00	0.00
4,400.0	2.13	359.71	4,399.2	44.7	-0.2	0.6	0.00	0.00	0.00
4,500.0	2.13	359.71	4,499.1	48.4	-0.2	0.7	0.00	0.00	0.00
4,600.0	2.13	359.71	4,599.0	52.2	-0.3	0.8	0.00	0.00	0.00
4,700.0	2.13	359.71	4,699.0	55.9	-0.3	0.8	0.00	0.00	0.00
4,800.0	2.13	359.71	4,798.9	59.6	-0.3	0.9	0.00	0.00	0.00
4,900.0	2.13	359.71	4,898.8	63.3	-0.3	0.9	0.00	0.00	0.00
5,000.0	2.13	359.71	4,998.8	67.0	-0.3	1.0	0.00	0.00	0.00

Database:	Hobbs	**Local Co-ordinate Reference:**	Site Glock 17/16 B3DA Fed Com #2H
Company:	Mewbourne Oil Company	**TVD Reference:**	WELL @ 3292.0usft (Original Well Elev)
Project:	Eddy County, New Mexico NAD 83	**MD Reference:**	WELL @ 3292.0usft (Original Well Elev)
Site:	Glock 17/16 B3DA Fed Com #2H	**North Reference:**	Grid
Well:	SL: 800' FNL & 600' FEL (18)	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	BHL: 600' FNL & 100' FEL (16)		
Design:	Design #1		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
5,100.0	2.13	359.71	5,098.7	70.7	-0.4	1.0	0.00	0.00	0.00
5,200.0	2.13	359.71	5,198.6	74.4	-0.4	1.1	0.00	0.00	0.00
5,300.0	2.13	359.71	5,298.6	78.2	-0.4	1.1	0.00	0.00	0.00
5,400.0	2.13	359.71	5,398.5	81.9	-0.4	1.2	0.00	0.00	0.00
5,500.0	2.13	359.71	5,498.4	85.6	-0.4	1.2	0.00	0.00	0.00
5,600.0	2.13	359.71	5,598.4	89.3	-0.5	1.3	0.00	0.00	0.00
5,700.0	2.13	359.71	5,698.3	93.0	-0.5	1.4	0.00	0.00	0.00
5,800.0	2.13	359.71	5,798.2	96.7	-0.5	1.4	0.00	0.00	0.00
5,900.0	2.13	359.71	5,898.2	100.4	-0.5	1.5	0.00	0.00	0.00
6,000.0	2.13	359.71	5,998.1	104.2	-0.5	1.5	0.00	0.00	0.00
6,100.0	2.13	359.71	6,098.0	107.9	-0.5	1.6	0.00	0.00	0.00
6,200.0	2.13	359.71	6,197.9	111.6	-0.6	1.6	0.00	0.00	0.00
6,300.0	2.13	359.71	6,297.9	115.3	-0.6	1.7	0.00	0.00	0.00
6,400.0	2.13	359.71	6,397.8	119.0	-0.6	1.7	0.00	0.00	0.00
6,500.0	2.13	359.71	6,497.7	122.7	-0.6	1.8	0.00	0.00	0.00
6,600.0	2.13	359.71	6,597.7	126.4	-0.6	1.8	0.00	0.00	0.00
6,700.0	2.13	359.71	6,697.6	130.2	-0.7	1.9	0.00	0.00	0.00
6,800.0	2.13	359.71	6,797.5	133.9	-0.7	1.9	0.00	0.00	0.00
6,900.0	2.13	359.71	6,897.5	137.6	-0.7	2.0	0.00	0.00	0.00
7,000.0	2.13	359.71	6,997.4	141.3	-0.7	2.1	0.00	0.00	0.00
7,100.0	2.13	359.71	7,097.3	145.0	-0.7	2.1	0.00	0.00	0.00
7,200.0	2.13	359.71	7,197.3	148.7	-0.8	2.2	0.00	0.00	0.00
7,300.0	2.13	359.71	7,297.2	152.4	-0.8	2.2	0.00	0.00	0.00
7,400.0	2.13	359.71	7,397.1	156.2	-0.8	2.3	0.00	0.00	0.00
7,500.0	2.13	359.71	7,497.0	159.9	-0.8	2.3	0.00	0.00	0.00
7,600.0	2.13	359.71	7,597.0	163.6	-0.8	2.4	0.00	0.00	0.00
7,700.0	2.13	359.71	7,696.9	167.3	-0.8	2.4	0.00	0.00	0.00
7,800.0	2.13	359.71	7,796.8	171.0	-0.9	2.5	0.00	0.00	0.00
7,900.0	2.13	359.71	7,896.8	174.7	-0.9	2.5	0.00	0.00	0.00
8,000.0	2.13	359.71	7,996.7	178.4	-0.9	2.6	0.00	0.00	0.00
8,100.0	2.13	359.71	8,096.6	182.2	-0.9	2.6	0.00	0.00	0.00
8,200.0	2.13	359.71	8,196.6	185.9	-0.9	2.7	0.00	0.00	0.00
8,300.0	2.13	359.71	8,296.5	189.6	-1.0	2.8	0.00	0.00	0.00
8,400.0	2.13	359.71	8,396.4	193.3	-1.0	2.8	0.00	0.00	0.00
8,428.7	2.13	359.71	8,425.1	194.4	-1.0	2.8	0.00	0.00	0.00
8,500.0	1.06	359.71	8,496.4	196.3	-1.0	2.9	1.50	-1.50	0.00
8,570.6	0.00	0.00	8,567.0	197.0	-1.0	2.9	1.50	-1.50	0.00
KOP @ 8567									
8,600.0	3.53	89.90	8,596.4	197.0	-0.1	3.8	12.01	12.01	0.00
8,700.0	15.54	89.90	8,694.8	197.0	16.4	20.3	12.01	12.01	0.00
8,800.0	27.55	89.90	8,787.6	197.1	53.1	56.9	12.01	12.01	0.00
8,900.0	39.56	89.90	8,870.8	197.2	108.3	112.1	12.01	12.01	0.00
9,000.0	51.57	89.90	8,940.7	197.3	179.5	183.4	12.01	12.01	0.00
9,100.0	63.58	89.90	8,994.2	197.5	263.8	267.6	12.01	12.01	0.00
9,200.0	75.60	89.90	9,029.0	197.6	357.4	361.2	12.01	12.01	0.00
9,300.0	87.61	89.90	9,043.6	197.8	456.1	459.9	12.01	12.01	0.00
9,316.5	89.59	89.90	9,044.0	197.9	472.6	476.4	12.01	12.01	0.00
9,400.0	89.59	89.90	9,044.6	198.0	556.1	559.9	0.00	0.00	0.00
9,500.0	89.59	89.90	9,045.3	198.2	656.1	659.8	0.00	0.00	0.00
9,543.9	89.59	89.90	9,045.6	198.3	700.0	703.7	0.00	0.00	0.00
FTP: 600' FNL & 100' FWL (17)									
9,600.0	89.59	89.90	9,046.0	198.4	756.1	759.8	0.00	0.00	0.00
9,700.0	89.59	89.90	9,046.7	198.5	856.1	859.8	0.00	0.00	0.00
9,800.0	89.59	89.90	9,047.5	198.7	956.1	959.8	0.00	0.00	0.00

Database:	Hobbs	**Local Co-ordinate Reference:**	Site Glock 17/16 B3DA Fed Com #2H
Company:	Mewbourne Oil Company	**TVD Reference:**	WELL @ 3292.0usft (Original Well Elev)
Project:	Eddy County, New Mexico NAD 83	**MD Reference:**	WELL @ 3292.0usft (Original Well Elev)
Site:	Glock 17/16 B3DA Fed Com #2H	**North Reference:**	Grid
Well:	SL: 800' FNL & 600' FEL (18)	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	BHL: 600' FNL & 100' FEL (16)		
Design:	Design #1		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
9,900.0	89.59	89.90	9,048.2	198.9	1,056.1	1,059.8	0.00	0.00	0.00
10,000.0	89.59	89.90	9,048.9	199.1	1,156.1	1,159.8	0.00	0.00	0.00
10,100.0	89.59	89.90	9,049.6	199.3	1,256.1	1,259.7	0.00	0.00	0.00
10,200.0	89.59	89.90	9,050.3	199.5	1,356.1	1,359.7	0.00	0.00	0.00
10,300.0	89.59	89.90	9,051.1	199.6	1,456.1	1,459.7	0.00	0.00	0.00
10,400.0	89.59	89.90	9,051.8	199.8	1,556.1	1,559.7	0.00	0.00	0.00
10,500.0	89.59	89.90	9,052.5	200.0	1,656.1	1,659.7	0.00	0.00	0.00
10,600.0	89.59	89.90	9,053.2	200.2	1,756.1	1,759.6	0.00	0.00	0.00
10,700.0	89.59	89.90	9,053.9	200.4	1,856.1	1,859.6	0.00	0.00	0.00
10,800.0	89.59	89.90	9,054.6	200.5	1,956.1	1,959.6	0.00	0.00	0.00
10,900.0	89.59	89.90	9,055.4	200.7	2,056.1	2,059.6	0.00	0.00	0.00
11,000.0	89.59	89.90	9,056.1	200.9	2,156.0	2,159.6	0.00	0.00	0.00
11,100.0	89.59	89.90	9,056.8	201.1	2,256.0	2,259.6	0.00	0.00	0.00
11,200.0	89.59	89.90	9,057.5	201.3	2,356.0	2,359.5	0.00	0.00	0.00
11,300.0	89.59	89.90	9,058.2	201.4	2,456.0	2,459.5	0.00	0.00	0.00
11,400.0	89.59	89.90	9,058.9	201.6	2,556.0	2,559.5	0.00	0.00	0.00
11,500.0	89.59	89.90	9,059.7	201.8	2,656.0	2,659.5	0.00	0.00	0.00
11,600.0	89.59	89.90	9,060.4	202.0	2,756.0	2,759.5	0.00	0.00	0.00
11,700.0	89.59	89.90	9,061.1	202.2	2,856.0	2,859.4	0.00	0.00	0.00
11,800.0	89.59	89.90	9,061.8	202.3	2,956.0	2,959.4	0.00	0.00	0.00
11,900.0	89.59	89.90	9,062.5	202.5	3,056.0	3,059.4	0.00	0.00	0.00
12,000.0	89.59	89.90	9,063.2	202.7	3,156.0	3,159.4	0.00	0.00	0.00
12,100.0	89.59	89.90	9,064.0	202.9	3,256.0	3,259.4	0.00	0.00	0.00
12,200.0	89.59	89.90	9,064.7	203.1	3,356.0	3,359.4	0.00	0.00	0.00
12,300.0	89.59	89.90	9,065.4	203.2	3,456.0	3,459.3	0.00	0.00	0.00
12,400.0	89.59	89.90	9,066.1	203.4	3,556.0	3,559.3	0.00	0.00	0.00
12,500.0	89.59	89.90	9,066.8	203.6	3,656.0	3,659.3	0.00	0.00	0.00
12,600.0	89.59	89.90	9,067.5	203.8	3,756.0	3,759.3	0.00	0.00	0.00
12,700.0	89.59	89.90	9,068.3	204.0	3,856.0	3,859.3	0.00	0.00	0.00
12,800.0	89.59	89.90	9,069.0	204.1	3,956.0	3,959.2	0.00	0.00	0.00
12,900.0	89.59	89.90	9,069.7	204.3	4,056.0	4,059.2	0.00	0.00	0.00
13,000.0	89.59	89.90	9,070.4	204.5	4,156.0	4,159.2	0.00	0.00	0.00
13,100.0	89.59	89.90	9,071.1	204.7	4,256.0	4,259.2	0.00	0.00	0.00
13,200.0	89.59	89.90	9,071.8	204.9	4,356.0	4,359.2	0.00	0.00	0.00
13,300.0	89.59	89.90	9,072.6	205.0	4,456.0	4,459.1	0.00	0.00	0.00
13,400.0	89.59	89.90	9,073.3	205.2	4,556.0	4,559.1	0.00	0.00	0.00
13,500.0	89.59	89.90	9,074.0	205.4	4,656.0	4,659.1	0.00	0.00	0.00
13,600.0	89.59	89.90	9,074.7	205.6	4,756.0	4,759.1	0.00	0.00	0.00
13,700.0	89.59	89.90	9,075.4	205.8	4,856.0	4,859.1	0.00	0.00	0.00
13,800.0	89.59	89.90	9,076.1	206.0	4,956.0	4,959.1	0.00	0.00	0.00
13,900.0	89.59	89.90	9,076.9	206.1	5,056.0	5,059.0	0.00	0.00	0.00
14,000.0	89.59	89.90	9,077.6	206.3	5,156.0	5,159.0	0.00	0.00	0.00
14,100.0	89.59	89.90	9,078.3	206.5	5,256.0	5,259.0	0.00	0.00	0.00
14,200.0	89.59	89.90	9,079.0	206.7	5,356.0	5,359.0	0.00	0.00	0.00
14,300.0	89.59	89.90	9,079.7	206.9	5,456.0	5,459.0	0.00	0.00	0.00
14,400.0	89.59	89.90	9,080.4	207.0	5,556.0	5,558.9	0.00	0.00	0.00
14,500.0	89.59	89.90	9,081.2	207.2	5,656.0	5,658.9	0.00	0.00	0.00
14,600.0	89.59	89.90	9,081.9	207.4	5,756.0	5,758.9	0.00	0.00	0.00
14,700.0	89.59	89.90	9,082.6	207.6	5,855.9	5,858.9	0.00	0.00	0.00
14,735.1	89.59	89.90	9,082.8	207.6	5,891.0	5,893.9	0.00	0.00	0.00
PPP1 (Sec. 17-16)									
14,800.0	89.59	89.90	9,083.3	207.8	5,955.9	5,958.9	0.00	0.00	0.00
14,900.0	89.59	89.90	9,084.0	207.9	6,055.9	6,058.9	0.00	0.00	0.00

Database:	Hobbs	**Local Co-ordinate Reference:**	Site Glock 17/16 B3DA Fed Com #2H
Company:	Mewbourne Oil Company	**TVD Reference:**	WELL @ 3292.0usft (Original Well Elev)
Project:	Eddy County, New Mexico NAD 83	**MD Reference:**	WELL @ 3292.0usft (Original Well Elev)
Site:	Glock 17/16 B3DA Fed Com #2H	**North Reference:**	Grid
Well:	SL: 800' FNL & 600' FEL (18)	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	BHL: 600' FNL & 100' FEL (16)		
Design:	Design #1		

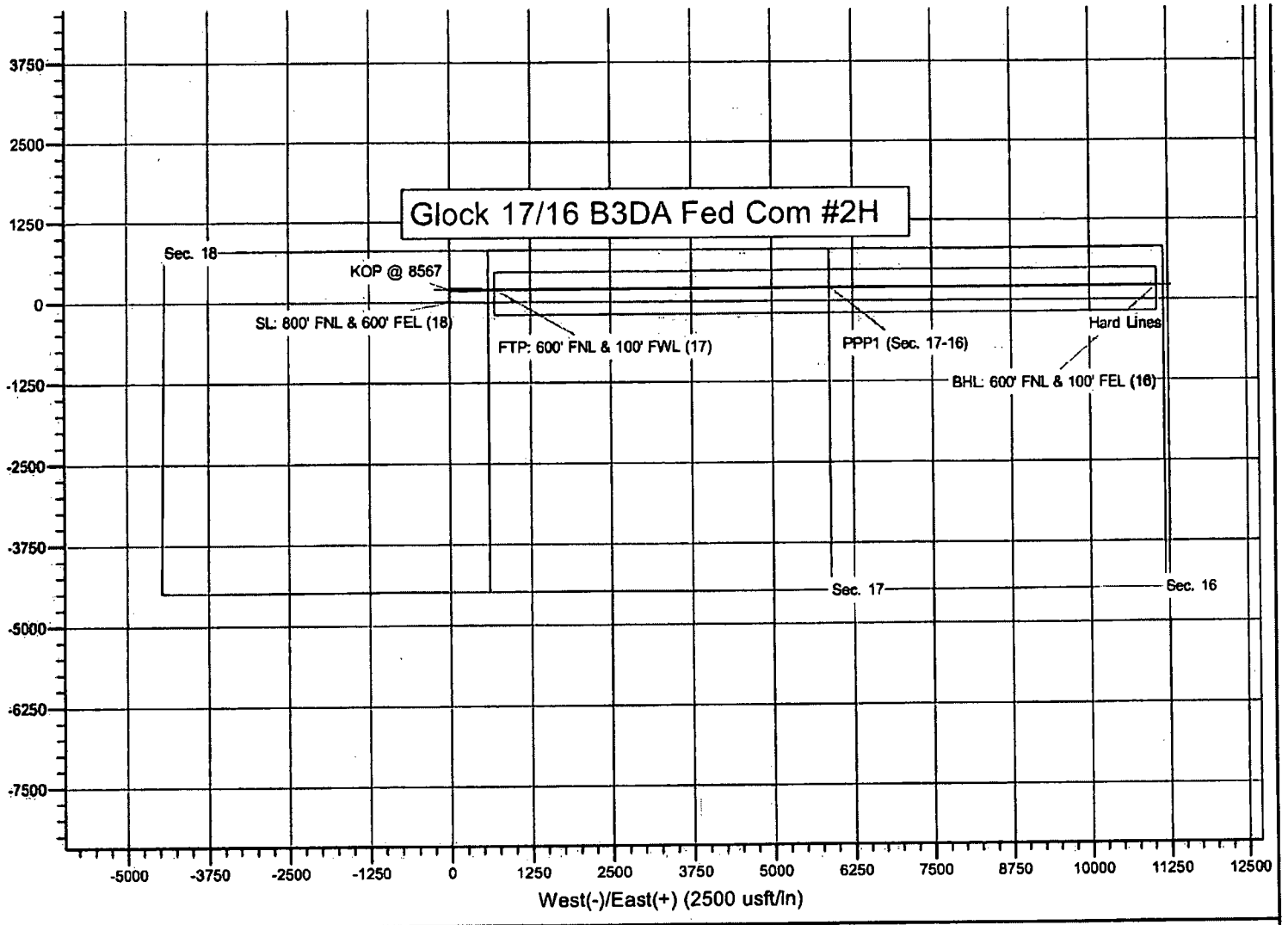
Planned Survey

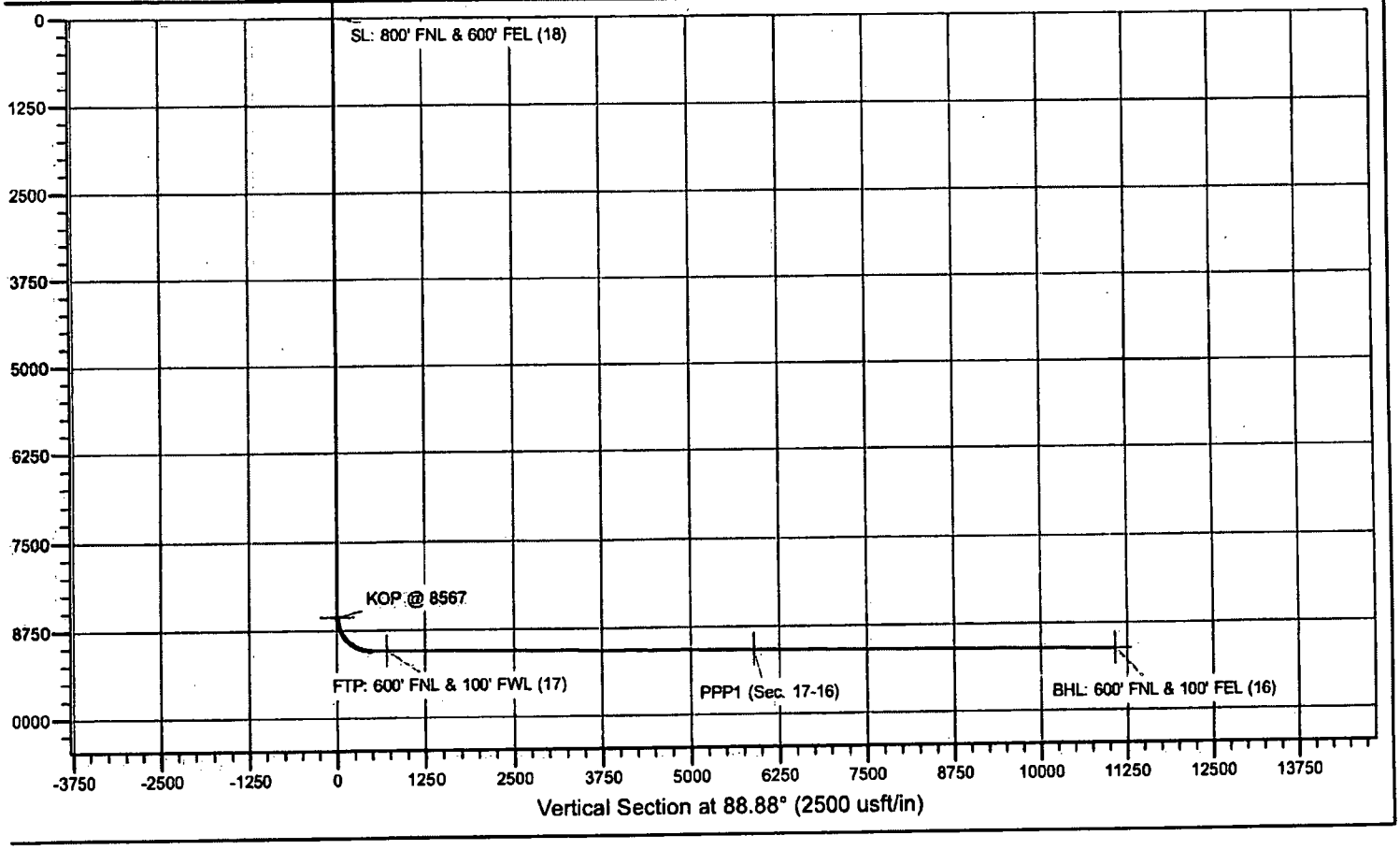
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
15,000.0	89.59	89.90	9,084.7	208.1	6,155.9	6,158.8	0.00	0.00	0.00
15,100.0	89.59	89.90	9,085.5	208.3	6,255.9	6,258.8	0.00	0.00	0.00
15,200.0	89.59	89.90	9,086.2	208.5	6,355.9	6,358.8	0.00	0.00	0.00
15,300.0	89.59	89.90	9,086.9	208.7	6,455.9	6,458.8	0.00	0.00	0.00
15,400.0	89.59	89.90	9,087.6	208.8	6,555.9	6,558.8	0.00	0.00	0.00
15,500.0	89.59	89.90	9,088.3	209.0	6,655.9	6,658.7	0.00	0.00	0.00
15,600.0	89.59	89.90	9,089.0	209.2	6,755.9	6,758.7	0.00	0.00	0.00
15,700.0	89.59	89.90	9,089.8	209.4	6,855.9	6,858.7	0.00	0.00	0.00
15,800.0	89.59	89.90	9,090.5	209.6	6,955.9	6,958.7	0.00	0.00	0.00
15,900.0	89.59	89.90	9,091.2	209.7	7,055.9	7,058.7	0.00	0.00	0.00
16,000.0	89.59	89.90	9,091.9	209.9	7,155.9	7,158.7	0.00	0.00	0.00
16,100.0	89.59	89.90	9,092.6	210.1	7,255.9	7,258.6	0.00	0.00	0.00
16,200.0	89.59	89.90	9,093.3	210.3	7,355.9	7,358.6	0.00	0.00	0.00
16,300.0	89.59	89.90	9,094.1	210.5	7,455.9	7,458.6	0.00	0.00	0.00
16,400.0	89.59	89.90	9,094.8	210.6	7,555.9	7,558.6	0.00	0.00	0.00
16,500.0	89.59	89.90	9,095.5	210.8	7,655.9	7,658.6	0.00	0.00	0.00
16,600.0	89.59	89.90	9,096.2	211.0	7,755.9	7,758.5	0.00	0.00	0.00
16,700.0	89.59	89.90	9,096.9	211.2	7,855.9	7,858.5	0.00	0.00	0.00
16,800.0	89.59	89.90	9,097.6	211.4	7,955.9	7,958.5	0.00	0.00	0.00
16,900.0	89.59	89.90	9,098.4	211.5	8,055.9	8,058.5	0.00	0.00	0.00
17,000.0	89.59	89.90	9,099.1	211.7	8,155.9	8,158.5	0.00	0.00	0.00
17,100.0	89.59	89.90	9,099.8	211.9	8,255.9	8,258.4	0.00	0.00	0.00
17,200.0	89.59	89.90	9,100.5	212.1	8,355.9	8,358.4	0.00	0.00	0.00
17,300.0	89.59	89.90	9,101.2	212.3	8,455.9	8,458.4	0.00	0.00	0.00
17,400.0	89.59	89.90	9,101.9	212.5	8,555.9	8,558.4	0.00	0.00	0.00
17,500.0	89.59	89.90	9,102.7	212.6	8,655.9	8,658.4	0.00	0.00	0.00
17,600.0	89.59	89.90	9,103.4	212.8	8,755.9	8,758.4	0.00	0.00	0.00
17,700.0	89.59	89.90	9,104.1	213.0	8,855.9	8,858.3	0.00	0.00	0.00
17,800.0	89.59	89.90	9,104.8	213.2	8,955.9	8,958.3	0.00	0.00	0.00
17,900.0	89.59	89.90	9,105.5	213.4	9,055.9	9,058.3	0.00	0.00	0.00
18,000.0	89.59	89.90	9,106.2	213.5	9,155.9	9,158.3	0.00	0.00	0.00
18,100.0	89.59	89.90	9,107.0	213.7	9,255.9	9,258.3	0.00	0.00	0.00
18,200.0	89.59	89.90	9,107.7	213.9	9,355.9	9,358.2	0.00	0.00	0.00
18,300.0	89.59	89.90	9,108.4	214.1	9,455.8	9,458.2	0.00	0.00	0.00
18,400.0	89.59	89.90	9,109.1	214.3	9,555.8	9,558.2	0.00	0.00	0.00
18,500.0	89.59	89.90	9,109.8	214.4	9,655.8	9,658.2	0.00	0.00	0.00
18,600.0	89.59	89.90	9,110.6	214.6	9,755.8	9,758.2	0.00	0.00	0.00
18,700.0	89.59	89.90	9,111.3	214.8	9,855.8	9,858.2	0.00	0.00	0.00
18,800.0	89.59	89.90	9,112.0	215.0	9,955.8	9,958.1	0.00	0.00	0.00
18,900.0	89.59	89.90	9,112.7	215.2	10,055.8	10,058.1	0.00	0.00	0.00
19,000.0	89.59	89.90	9,113.4	215.3	10,155.8	10,158.1	0.00	0.00	0.00
19,100.0	89.59	89.90	9,114.1	215.5	10,255.8	10,258.1	0.00	0.00	0.00
19,200.0	89.59	89.90	9,114.9	215.7	10,355.8	10,358.1	0.00	0.00	0.00
19,300.0	89.59	89.90	9,115.6	215.9	10,455.8	10,458.0	0.00	0.00	0.00
19,400.0	89.59	89.90	9,116.3	216.1	10,555.8	10,558.0	0.00	0.00	0.00
19,500.0	89.59	89.90	9,117.0	216.2	10,655.8	10,658.0	0.00	0.00	0.00
19,600.0	89.59	89.90	9,117.7	216.4	10,755.8	10,758.0	0.00	0.00	0.00
19,700.0	89.59	89.90	9,118.4	216.6	10,855.8	10,858.0	0.00	0.00	0.00
19,800.0	89.59	89.90	9,119.2	216.8	10,955.8	10,958.0	0.00	0.00	0.00
19,900.0	89.59	89.90	9,119.9	217.0	11,055.8	11,057.9	0.00	0.00	0.00
19,918.2	89.59	89.90	9,120.0	217.0	11,074.0	11,076.1	0.00	0.00	0.00
BHL: 600' FNL & 100' FEL (16)									

Database:	Hobbs	Local Co-ordinate Reference:	Site Glock 17/16 B3DA Fed Com #2H
Company:	Mewbourne Oil Company	TVD Reference:	WELL @ 3292.0usft (Original Well Elev)
Project:	Eddy County, New Mexico NAD 83	MD Reference:	WELL @ 3292.0usft (Original Well Elev)
Site:	Glock 17/16 B3DA Fed Com #2H	North Reference:	Grid
Well:	SL: 800' FNL & 600' FEL (18)	Survey Calculation Method:	Minimum Curvature
Wellbore:	BHL: 600' FNL & 100' FEL (16)		
Design:	Design #1		

Design Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
SL: 800' FNL & 600' FEL - plan hits target center - Point	0.00	0.00	0.0	0.0	0.0	574,288.00	610,827.00	32.5785697	-104.1077371
KOP @ 8567 - plan hits target center - Point	0.00	0.00	8,567.0	197.0	-1.0	574,485.00	610,826.00	32.5791112	-104.1077390
FTP: 600' FNL & 100' FV - plan hits target center - Point	0.00	0.00	9,045.6	198.3	700.0	574,486.27	611,527.00	32.5791106	-104.1054632
PPP1 (Sec. 17-16) - plan hits target center - Point	0.00	0.00	9,082.8	207.6	5,891.0	574,495.64	616,718.00	32.5791046	-104.0886107
BHL: 600' FNL & 100' FE - plan hits target center - Point	0.00	0.00	9,120.0	217.0	11,074.0	574,505.00	621,901.00	32.5790965	-104.0717842


Glock 17/16 B3DA Fed Com #2H
Sec. 18
KOP @ 8567
SL: 800' FNL & 600' FEL (18)
FTP: 600' FNL & 100' FWL (17)
PPP1 (Sec. 17-16)
Hard Lines
BHL: 600' FNL & 100' FEL (16)
Sec. 17
Sec. 16
3750
2500
1250
0
-1250
-2500
-3750
-5000
-6250
-7500
-5000
-3750
-2500
-1250
0
1250
2500
3750
5000
6250
7500
8750
10000
11250
12500
West(-)/East(+) (2500 usft/in)


SL: 800' FNL & 600' FEL (18)
KOP @ 8567
FTP: 600' FNL & 100' FWL (17)
PPP1 (Sec. 17-16)
BHL: 600' FNL & 100' FEL (16)
0
1250
2500
3750
5000
6250
7500
8750
0000
-3750
-2500
-1250
0
1250
2500
3750
5000
6250
7500
8750
10000
11250
12500
13750
Vertical Section at 88.88° (2500 usft/in)

Mewbourne Oil Company
Glock 17/16 B3DA Fed Com #2H
Secs. 17 & 16, T20S, R29E
SL: 800' FNL & 600' FEL, Sec. 18
BHL: 600' FNL & 100' FEL, Sec. 16

1. Geologic Formations

TVD of target	9120'	Pilot hole depth	NA
MD at TD:	19918'	Deepest expected fresh water:	50'

Basin

Formation	Depth (TVD) from KB	Water/Mineral Bearing/ Target Zone?	Hazards*
Quaternary Fill	Surface		
Rustler			
Top Salt	420		
Base Salt	794		
Yates	1011		
Capitan	1227		
Queen			
Delaware	3258	Oil/Gas	
Lamar		Oil/Gas	
Bell Canyon		Oil/Gas	
Cherry Canyon		Oil/Gas	
Manzanita Marker			
Brushy Canyon		Oil/Gas	
Bone Spring	5732	Oil/Gas	
1st Bone Spring Sand	6811	Oil/Gas	
2nd Bone Spring Sand	7468	Oil/Gas	
3rd Bone Spring Sand	8737	Target Zone	
Abo			
Wolfcamp			
Devonian			
Fusselman			
Ellenburger			
Granite Wash			

*H2S, water flows, loss of circulation, abnormal pressures, etc.

Mewbourne Oil Company
Glock 17/16 B3DA Fed Com #2H
Secs. 17 & 16, T20S, R29E
SL: 800' FNL & 600' FEL, Sec. 18
BHL: 600' FNL & 100' FEL, Sec. 16

2. Casing Program

Hole Size	Casing Interval From	To	Csg. Size	Weight (lbs)	Grade	Conn.	SF Collapse	SF Burst	SF Jt Tension	SF Body Tension
26"	0	375	20"	94#	J55	BTC	3.03	12.30	39.77	41.99
17.5"	0'	950'	13.375"	48	H40	STC	1.56	3.50	7.06	11.86
12.25"	0'	3050'	9.625"	36	J55	LTC	1.45	2.52	4.13	5.14
8.75"	0'	9315'	7"	26	P110	LTC	1.39	2.23	2.64	3.43
6.125"	8570'	19918'	4.5"	13.5	P110	LTC	2.25	2.62	2.75	2.21
BLM Minimum Safety Factor			1.125	1	1.6 Dry 1.8 Wet		1.6 Dry 1.8 Wet			

All casing strings will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.h
Must have table for contingency casing

	Y or N
Is casing new? If used, attach certification as required in Onshore Order #1	Y
Is casing API approved? If no, attach casing specification sheet.	Y
Is premium or uncommon casing planned? If yes attach casing specification sheet.	N
Does the above casing design meet or exceed BLM's minimum standards? If not provide justification (loading assumptions, casing design criteria).	Y
Will the pipe be kept at a minimum 1/3 fluid filled to avoid approaching the collapse pressure rating of the casing?	Y
Is well located within Capitan Reef?	Y
If yes, does production casing cement tie back a minimum of 50' above the Reef?	Y
Is well within the designated 4 string boundary.	Y
Is well located in SOPA but not in R-111-P?	N
If yes, are the first 2 strings cemented to surface and 3rd string cement tied back 500' into previous casing?	
Is well located in R-111-P and SOPA?	N
If yes, are the first three strings cemented to surface?	
Is 2nd string set 100' to 600' below the base of salt?	
Is well located in high Cave/Karst?	Y
If yes, are there two strings cemented to surface?	Y
(For 2 string wells) If yes, is there a contingency casing if lost circulation occurs?	

Mewbourne Oil Company
Glock 17/16 B3DA Fed Com #2H
Secs. 17 & 16, T20S, R29E
SL: 800' FNL & 600' FEL, Sec. 18
BHL: 600' FNL & 100' FEL, Sec. 16

Is well located in critical Cave/Karst?	N
If yes, are there three strings cemented to surface?	

3. Cementing Program

Casing	# Sks	Wt. lb/ gal	Yld ft3/ sack	H_20 gal/ sk	500# Comp. Strength (hours)	Slurry Description
Surf.	410	12.5	2.12	11	10	Lead: Class C + Salt + Gel + Extender + LCM
	200	14.8	1.34	6.3	8	Tail: Class C + Retarder
Inter. 1	340	12.5	2.12	11	10	Lead: Class C + Salt + Gel + Extender + LCM
	200	14.8	1.34	6.3	8	Tail: Class C + Retarder
Inter. 2 Stg.1	135	12.5	2.12	11	10	Lead: Class C + Salt + Gel + Extender + LCM
	200	14.8	1.34	6.3	8	Tail: Class C + Retarder
ECP/DV Tool @ 1200'						
Inter. 2 Stg. 2	220	12.5	2.12	11	10	Lead: Class C + Salt + Gel + Extender + LCM
	200	14.8	1.34	6.3	8	Tail: Class C + Retarder
Prod. Stg 1	135	12.5	2.12	11	9	Lead: Class C + Gel + Retarder + Defoamer + Extender
	100	14.8	1.34	6.3	8	Tail: Class C + Retarder
ECP/DV Tool @ 3250'						
Prod. Stg 2	320	12.5	2.12	11	9	Lead: Class C + Gel + Retarder + Defoamer + Extender
	400	15.6	1.18	5.2	10	Tail: Class H + Retarder, Fluid Loss, Defoamer
Liner	450	11.2	2.97	18	16	Class C + Salt + Gel + Fluid Loss + Retarder + Dispersant + Defoamer + Anti-Settling Agent

A copy of cement test will be available on location at time of cement job providing pump times, compressive strengths, etc.

Casing String	TOC	% Excess
Surface	0'	100%
Intermediate 1	0'	25%
Intermediate 2	0'	25%
Production	1175'	25%
Liner	8570'	25%

Mewbourne Oil Company
Glock 17/16 B3DA Fed Com #2H
Secs. 17 & 16, T20S, R29E
SL: 800' FNL & 600' FEL, Sec. 18
BHL: 600' FNL & 100' FEL, Sec. 16

4. Pressure Control Equipment

N	Variance: None

BOP installed and tested before drilling which hole?	Size?	System Rated WP	Type	✓	Tested to:
12 1/4"	13 5/8"	5M	Annular	X	2500#
			Blind Ram	X	5000#
			Pipe Ram	X	
			Double Ram		
			Other*		

*Specify if additional ram is utilized.

BOP/BOPE will be tested by an independent service company to 250 psi low and the high pressure indicated above per Onshore Order 2 requirements. The System may be upgraded to a higher pressure but still tested to the working pressure listed in the table above. If the system is upgraded all the components installed will be functional and tested.

Pipe rams will be operationally checked each 24 hour period. Blind rams will be operationally checked on each trip out of the hole. These checks will be noted on the daily tour sheets. Other accessories to the BOP equipment will include a Kelly cock and floor safety valve (inside BOP) and choke lines and choke manifold. See attached schematics.

X	Formation integrity test will be performed per Onshore Order #2. On Exploratory wells or on that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Will be tested in

	accordance with Onshore Oil and Gas Order #2 III.B.1.i.	
Y	A variance is requested for the use of a flexible choke line from the BOP to Choke Manifold. See attached for specs and hydrostatic test chart.	
	N	Are anchors required by manufacturer?
Y	A multibowl wellhead is being used. The BOP will be tested per Onshore Order #2 after installation on the surface casing which will cover testing requirements for a maximum of 30 days. If any seal subject to test pressure is broken the system must be tested. • Provide description here: See attached schematic.	

5. Mud Program

Depth (TVD)		Type	Weight (ppg)	Viscosity	Water Loss
From	To				
0'	375'	FW Gel	8.6-8.8	28-34	N/C
375'	950'	Saturated Brine	10.0	28-34	N/C
950'	3050'	FW Gel	8.6-8.8	28-34	N/C
3050'	9120'	Cut Brine	8.8-10.0	28-34	N/C

Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be kept on location at all times.

What will be used to monitor the loss or gain of fluid?	Pason/PVT/Visual Monitoring

6. Logging and Testing Procedures

Logging, Coring and Testing.	
X	Will run GR/CNL from KOP (8570') to surface (horizontal well – vertical portion of hole). Stated logs run will be in the Completion Report and submitted to the BLM.
	No Logs are planned based on well control or offset log information.
	Drill stem test? If yes, explain
	Coring? If yes, explain

Additional logs planned	Interval

Mewbourne Oil Company
Glock 17/16 B3DA Fed Com #2H
Secs. 17 & 16, T20S, R29E
SL: 800' FNL & 600' FEL, Sec. 18
BHL: 600' FNL & 100' FEL, Sec. 16

X	Gamma Ray	8570' (KOP) to TD
	Density	
	CBL	
	Mud log	
	PEX	

7. Drilling Conditions

Condition	Specify what type and where?
BH Pressure at deepest TVD	4742 psi
Abnormal Temperature	No

Mitigation measure for abnormal conditions. Describe. Lost circulation material/sweeps/mud scavengers in surface hole. Weighted mud for possible over-pressure in Wolfcamp formation.

Hydrogen Sulfide (H2S) monitors will be installed prior to drilling out the surface shoe. If H2S is detected in concentrations greater than 100 ppm, the operator will comply with the provisions of Onshore Oil and Gas Order #6. If Hydrogen Sulfide is encountered, measured values and formations will be provided to the BLM.	
	H2S is present
X	H2S Plan attached

8. Other facets of operation

Is this a walking operation? If yes, describe.
Will be pre-setting casing? If yes, describe.

Mewbourne Oil Company
Glock 17/16 B3DA Fed Com #2H
Secs. 17 & 16, T20S, R29E
SL: 800' FNL & 600' FEL, Sec. 18
BHL: 600' FNL & 100' FEL, Sec. 16

Attachments
___ Directional Plan
___ Other, describe

GATES E & S NORTH AMERICA, INC.
134 44TH STREET
CORPUS CHRISTI, TEXAS 78405

PHONE: 361-887-9807
FAX: 361-887-0812
EMAIL: Tim.Cantu@gates.com
WEB: www.gates.com

10K CEMENTING ASSEMBLY PRESSURE TEST CERTIFICATE

Customer :	AUSTIN DISTRIBUTING	Test Date:	4/30/2015
Customer Ref. :	4060578	Hose Serial No.:	D-043015-7
Invoice No. :	500506	Created By:	JUSTIN CROPPER

Product Description:	10K3.548.0CK4.1/1610KFLGE/E LE

End Fitting 1 :	4 1/16 10K FLG	End Fitting 2 :	4 1/16 10K FLG
Gates Part No. :	4773-6290	Assembly Code :	L36554102914D-043015-7
Working Pressure :	10,000 PSI	Test Pressure :	15,000 PSI

Gates E & S North America, Inc. certifies that the following hose assembly has been tested to the Gates Oilfield Roughneck Agreement/Specification requirements and passed the 15 minute hydrostatic test per API Spec 7K/Q1, Fifth Edition, June 2010, Test pressure 9.6.7 and per Table 9 to 15,000 psi in accordance with this product number. Hose burst pressure 9.6.7.2 exceeds the minimum of 2.5 times the working pressure per Table 9.

Quality Manager :	QUALITY	Production:	PRODUCTION
Date :	4/30/2015	Date :	4/30/2015
Signature :		Signature :	

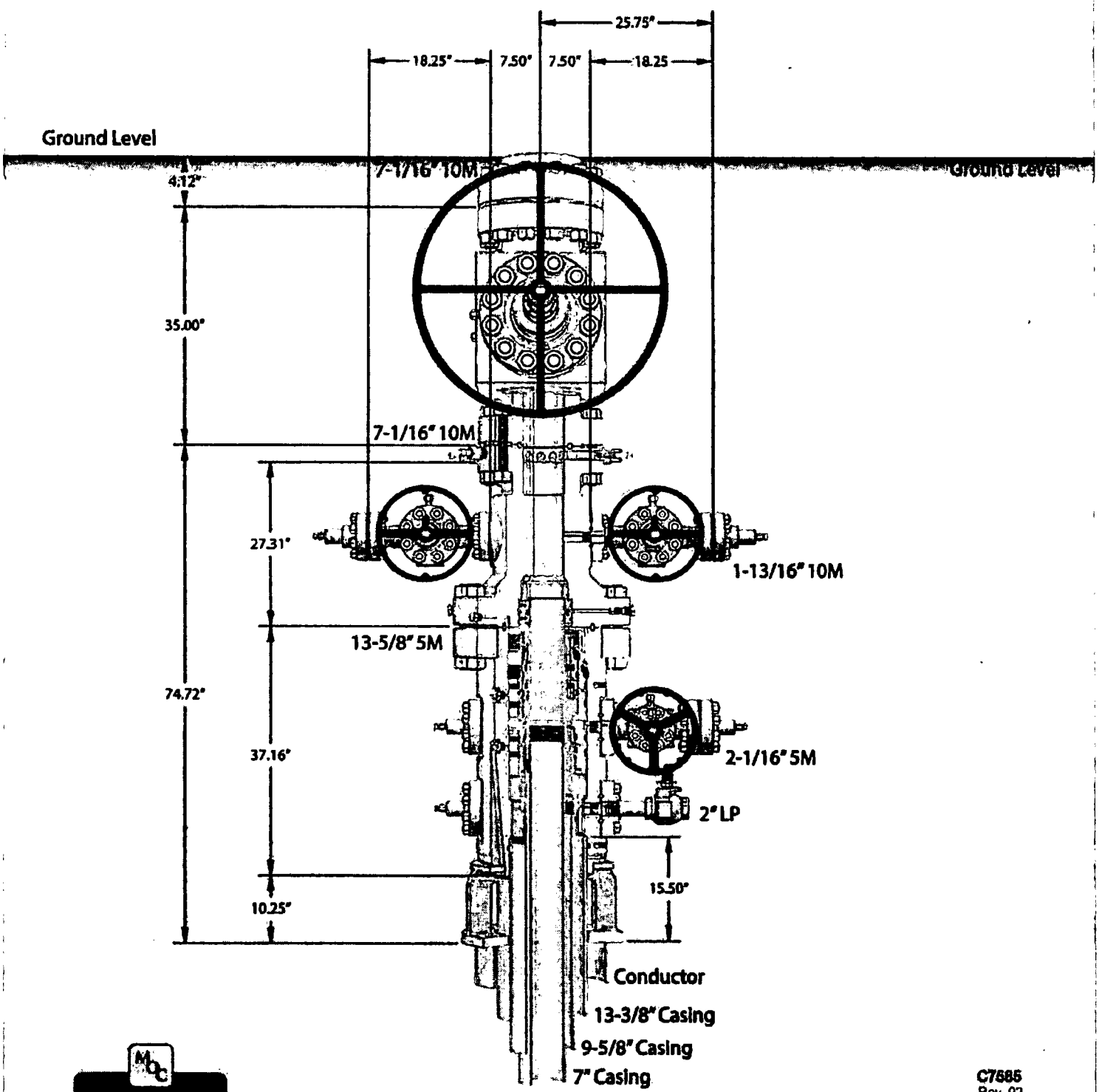
Form-PTC - 01 Rev.02

60 MIN.
5
10
15
20
25
30
35
CHART POOL USA Inc.
PORTAGE, INDIANA
GATES ENGINEERING & SERVICES NA
QA/QC
APPROVED
2000
4000
6000
8000
10000
12000
14000
16000
18000
HOSE I.D.
LENGTH
GRADE
TEST PRESSURE
WORKING PRESSURE
ASSEMBLY DATE
SERIAL
END 1
END 2

CAMERON

A Schlumberger Company

13-5/8" MN-DS Wellhead System



MEWBOURNE OIL COMPANY

C7685
Rev. 02

NOTE: All dimensions on this drawing are estimated measurements and should be evaluated by engineering.

Cuttings Flowline 57' conductor cut-off

79

AFMSS

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

SUPO Data Report

03/01/2019

APD ID: 10400030498

Submission Date: 08/29/2018

Highlighted data reflects the most recent changes

Show Final Text

Operator Name: MEWBOURNE OIL COMPANY

Well Name: GLOCK 17/16 B3DA FEDERAL COM

Well Number: 2H

Well Type: OIL WELL

Well Work Type: Drill

Section 1 - Existing Roads

Will existing roads be used? YES

Existing Road Map:

Glock17_16B3DAFedCom2H_existingroadmap_20180523090917.pdf

Existing Road Purpose: ACCESS,FLUID TRANSPORT

Row(s) Exist? NO

ROW ID(s)

ID:

Do the existing roads need to be improved? NO

Existing Road Improvement Description:

Existing Road Improvement Attachment:

Section 2 - New or Reconstructed Access Roads

Will new roads be needed? YES

New Road Map:

Glock17_16B3DAFedCom2H_newroadmap_20180523090947.pdf

New road type: RESOURCE

Length: 1097.68 Feet **Width (ft.):** 30

Max slope (%): 3 **Max grade (%):** 3

Army Corp of Engineers (ACOE) permit required? NO

ACOE Permit Number(s):

New road travel width: 14

New road access erosion control: None

New road access plan or profile prepared? NO

New road access plan attachment:

Access road engineering design? NO

Operator Name: MEWBOURNE OIL COMPANY

Well Name: GLOCK 17/16 B3DA FEDERAL COM **Well Number:** 2H

Access surfacing type: OTHER

Access topsoil source: OFFSITE

Access surfacing type description: Caliche

Access onsite topsoil source depth:

Offsite topsoil source description: Topsoil will be on edge of lease road.

Onsite topsoil removal process:

Access other construction information: None

Access miscellaneous information: None

Number of access turnouts: 1 **Access turnout map:**

Drainage Control

New road drainage crossing: OTHER

Drainage Control comments: None

Road Drainage Control Structures (DCS) description: None

Road Drainage Control Structures (DCS) attachment:

Access Additional Attachments

Additional Attachment(s):

Section 3 - Location of Existing Wells

Existing Wells Map? YES

Attach Well map:

Glock17_16B3DAFedCom2H_existingwellmap_20180523091048.pdf

Existing Wells description:

Section 4 - Location of Existing and/or Proposed Production Facilities

Submit or defer a Proposed Production Facilities plan? SUBMIT

Production Facilities description: production facility will be on the east side of location & will be 50' x 430'.

Production Facilities map:

Glock17_16B3DAFedCom2H_productionfacilitymap_20190117151812.pdf

Section 5 - Location and Types of Water Supply

Water Source Table

Operator Name: MEWBOURNE OIL COMPANY

Well Name: GLOCK 17/16 B3DA FEDERAL COM **Well Number:** 2H

Water source use type: DUST CONTROL, INTERMEDIATE/PRODUCTION CASING, STIMULATION, SURFACE CASING

Water source type: IRRIGATION

Describe type:

Source longitude: -104.0547

Source latitude: 32.56288

Source datum: NAD83

Water source permit type: WATER WELL

Source land ownership: FEDERAL

Water source transport method: TRUCKING

Source transportation land ownership: COMMERCIAL

Water source volume (barrels): 1940

Source volume (acre-feet): 0.2500526

Source volume (gal): 81480

Water source and transportation map:

Glock17_16B3DAFedCom2H_watersourceandtransmap_20180523091230.pdf

Water source comments:

New water well? NO

New Water Well Info

Well latitude: **Well Longitude:** **Well datum:**

Well target aquifer:

Est. depth to top of aquifer(ft): **Est thickness of aquifer:**

Aquifer comments:

Aquifer documentation:

Well depth (ft): **Well casing type:**

Well casing outside diameter (in.): **Well casing inside diameter (in.):**

New water well casing? **Used casing source:**

Drilling method: **Drill material:**

Grout material: **Grout depth:**

Casing length (ft.): **Casing top depth (ft.):**

Well Production type: **Completion Method:**

Water well additional information:

State appropriation permit:

Additional information attachment:

Operator Name: MEWBOURNE OIL COMPANY

Well Name: GLOCK 17/16 B3DA FEDERAL COM **Well Number:** 2H

Section 6 - Construction Materials

Construction Materials description: Caliche - both sources shown on one map.

Construction Materials source location attachment:

Glock17_16B3DAFedCom2H_calichesourceandtransmap_20180523091606.pdf

Section 7 - Methods for Handling Waste

Waste type: DRILLING

Waste content description: Drill cuttings

Amount of waste: 940 barrels

Waste disposal frequency : One Time Only

Safe containment description: Drill cuttings will be properly contained in steel tanks (20 yard roll off bins.)

Safe containmant attachment:

Waste disposal type: HAUL TO COMMERCIAL FACILITY **Disposal location ownership:** PRIVATE

Disposal type description:

Disposal location description: NMOCD approved waste disposal locations are CRI or Lea Land, both facilities are located on HWY 62/180, Sec. 27 T20S R32E.

Waste type: SEWAGE

Waste content description: Human waste & grey water

Amount of waste: 1500 gallons

Waste disposal frequency : Weekly

Safe containment description: 2,000 gallon plastic container

Safe containmant attachment:

Waste disposal type: HAUL TO COMMERCIAL FACILITY **Disposal location ownership:** PRIVATE

Disposal type description:

Disposal location description: City of Carlsbad Water Treatment facility

Waste type: GARBAGE

Waste content description: Garbage & trash

Amount of waste: 1500 pounds

Waste disposal frequency : One Time Only

Safe containment description: Enclosed trash trailer

Safe containmant attachment:

Waste disposal type: HAUL TO COMMERCIAL **Disp al location ownership:** PRIVATE

Operator Name: MEWBOURNE OIL COMPANY

Well Name: GLOCK 17/16 B3DA FEDERAL COM **Well Number:** 2H

FACILITY

Disposal type description:

Disposal location description: Waste Management facility in Carlsbad.

Reserve Pit

Reserve Pit being used? NO

Temporary disposal of produced water into reserve pit?

Reserve pit length (ft.) **Reserve pit width (ft.)**

Reserve pit depth (ft.) **Reserve pit volume (cu. yd.)**

Is at least 50% of the reserve pit in cut?

Reserve pit liner

Reserve pit liner specifications and installation description

Cuttings Area

Cuttings Area being used? NO

Are you storing cuttings on location? NO

Description of cuttings location

Cuttings area length (ft.) **Cuttings area width (ft.)**

Cuttings area depth (ft.) **Cuttings area volume (cu. yd.)**

Is at least 50% of the cuttings area in cut?

WCuttings area liner

Cuttings area liner specifications and installation description

Section 8 - Ancillary Facilities

Are you requesting any Ancillary Facilities?: NO

Ancillary Facilities attachment:

Comments:

Operator Name: MEWBOURNE OIL COMPANY

Well Name: GLOCK 17/16 B3DA FEDERAL COM **Well Number:** 2H

Section 9 - Well Site Layout

Well Site Layout Diagram:

Glock17_16B3DAFedCom2H_wellsitelayout_20180523091630.pdf

Comments:

Section 10 - Plans for Surface Reclamation

Type of disturbance: New Surface Disturbance

Multiple Well Pad Name:

Multiple Well Pad Number:

Recontouring attachment:

Drainage/Erosion control construction: None

Drainage/Erosion control reclamation: None

Well pad proposed disturbance (acres): 3.95	**Well pad interim reclamation (acres):** 0.775	**Well pad long term disturbance (acres):** 3.175
Road proposed disturbance (acres): 0.756	**Road interim reclamation (acres):** 0	**Road long term disturbance (acres):** 0
Powerline proposed disturbance (acres): 0	**Powerline interim reclamation (acres):** 0	**Powerline long term disturbance (acres):** 0
Pipeline proposed disturbance (acres): 0	**Pipeline interim reclamation (acres):** 0	**Pipeline long term disturbance (acres):** 0
Other proposed disturbance (acres): 0	**Other interim reclamation (acres):** 0	**Other long term disturbance (acres):** 0
Total proposed disturbance: 4.706	**Total interim reclamation:** 0.775	**Total long term disturbance:** 3.175

Disturbance Comments: In areas to be heavily disturbed, the top 6 inches of soil material, will be stripped and stockpiled on the perimeter of the well location to keep topsoil viable, and to make redistribution of topsoil more efficient during interim reclamation. Stockpiled topsoil should include vegetative material. Topsoil will be clearly segregated and stored separately from subsoils. Contaminated soil will not be stockpiled, but properly treated and handled prior to topsoil salvaging.
Reconstruction method: The areas planned for interim reclamation will then be recontoured to the original contour if feasible, or if not feasible, to an interim contour that blends with the surrounding topography as much as possible. Where applicable, the fill material of the well pad will be backfilled into the cut to bring the area back to the original contour. The interim cut and fill slopes prior to re-seeding will not be steeper than a 3:1 ratio, unless the adjacent native topography is steeper. Note: Constructed slopes may be much steeper during drilling, but will be recontoured to the above ratios during interim reclamation.
Topsoil redistribution: Topsoil will be evenly respread and aggressively revegetated over the entire disturbed area not needed for all-weather operations including cuts & fills. To seed the area, the proper BLM seed mixture, free of noxious weeds, will be used.
Soil treatment: NA

Existing Vegetation at the well pad: Various brush & grasses

Existing Vegetation at the well pad attachment:

Existing Vegetation Community at the road: Various brush & grasses

Operator Name: MEWBOURNE OIL COMPANY

Well Name: GLOCK 17/16 B3DA FEDERAL COM **Well Number:** 2H

Existing Vegetation Community at the pipeline: NA

Existing Vegetation Community at the pipeline attachment:

Existing Vegetation Community at other disturbances: NA

Existing Vegetation Community at other disturbances attachment:

Non native seed used? NO

Non native seed description:

Seedling transplant description:

Will seedlings be transplanted for this project? NO

S dling transplant description attachment:

Will seed be harvested for use in site reclamation? NO

Seed harvest description:

Seed harvest description attachment:

Seed Management

Seed Table

Seed type:

Seed source:

Seed name:

Source name:

Source address:

Source phone:

Seed cultivar:

Seed use location:

PLS pounds per acre:

Proposed seeding season:

Total pounds/Acre:

Seed Summary	
Seed Type	**Pounds/Acre**

Seed reclamation attachment:

Operator Contact/Responsible Official Contact Info

First Name: Bradley **Last Name:** Bishop

Operator Name: MEWBOURNE OIL COMPANY

Well Name: GLOCK 17/16 B3DA FEDERAL COM **Well Number:** 2H

Seedbed prep: Final seedbed preparation will consist of contour cultivating to a depth of 4 to 6 inches within 24 hours prior to seeding, dozer tracking, or other imprinting in order to break the soil crust and create seed germination micro-sites.

S BMP: To seed the area, the proper BLM seed mixture, free of noxious weeds, will be used.

Seed method: drilling or broadcasting seed over entire reclaimed area.

Existing invasive species? NO

Existing invasive species treatment description:

Existing invasive species treatment attachment:

W d treatment plan description: NA

W treatment plan attachment:

onitoring plan description: vii. All reclaimed areas will be monitored periodically to ensure that revegetation occurs, that the area is not redisturbed, and that erosion and invasive/noxious weeds are controlled.

Monitoring plan attachment:

Success standards: regrowth within 1 full growing season of reclamation.

Pit closure description: NA

Pit closure attachment:

Section 11 - Surface Ownership

Disturbance type: EXISTING ACCESS ROAD

Describe:

Surface Owner: BUREAU OF LAND MANAGEMENT

Other surface owner description:

BIA Local Office:

BOR Local Office:

COE Local Office:

DOD Local Office:

NPS Local Office:

State Local Office:

litary Local Office:

USFWS Local Office:

Other Local Office:

USFS Region:

USFS Forest/Grassland: **USFS Ranger District:**

Operator Name: MEWBOURNE OIL COMPANY

Well Name: GLOCK 17/16 B3DA FEDERAL COM **Well Number:** 2H

Disturbance type: WELL PAD

Describe:

Surface Owner: BUREAU OF LAND MANAGEMENT

Other surface owner description:

BIA Local Office:

BOR Local Office:

COE Local Office:

DOD Local Office:

NPS Local Office:

State Local Office:

Military Local Office:

USFWS Local Office:

Other Local Office:

USFS Region:

USFS Forest/Grassland: **USFS Ranger District:**

Fee Owner: Scott Branson

Fee Owner Address: 1501 Mountain Shadow Dr. Carlsbad, NM 88220

Phone: (575)885-2066

Email:

Surface use plan certification: NO

Surface use plan certification document:

Surface access agreement or bond: Agreement

Surface Access Agreement Need description: SUA in place

Surface Access Bond BLM or Forest Service:

BLM Surface Access Bond number:

USFS Surface access bond number:

Section 12 - Other Information

Right of Way needed? NO **Use APD as ROW?**

ROW Type(s):

Operator Name: MEWBOURNE OIL COMPANY

Well Name: GLOCK 17/16 B3DA FEDERAL COM **Well Number:** 2H

SUPO Additional Information: NONE

Use a previously conducted onsite? YES

Previous Onsite Information: APR 05 2018 Met w/RRC Surveying & staked location @ 435' FNL & 140' FWL, Sec 17, T20S, R29E, Eddy Co. NM. Location was unacceptable due to Xcel electric line & to accommodate additional well. Original location was staked w/small pad & there is no additional spacing due to electric lines, fencing, & several buried lines. Re-staked location @ 800' FNL & 600' FEL, Sec 18, T20S, R29E, Eddy Co. NM. (Elevation @ 3265'). Location will be 400' x 450'. Topsoil will be stockpiled to the N 30' wide. Approx 1800' of new road will be required to access this location from SW corner heading S to lease rd. Battery to the E. Reclaim 60' N&W. Location is in PA. Location will require BLM onsite. Lat.: 32.57856977, Long.: -104.10773579 NAD83.

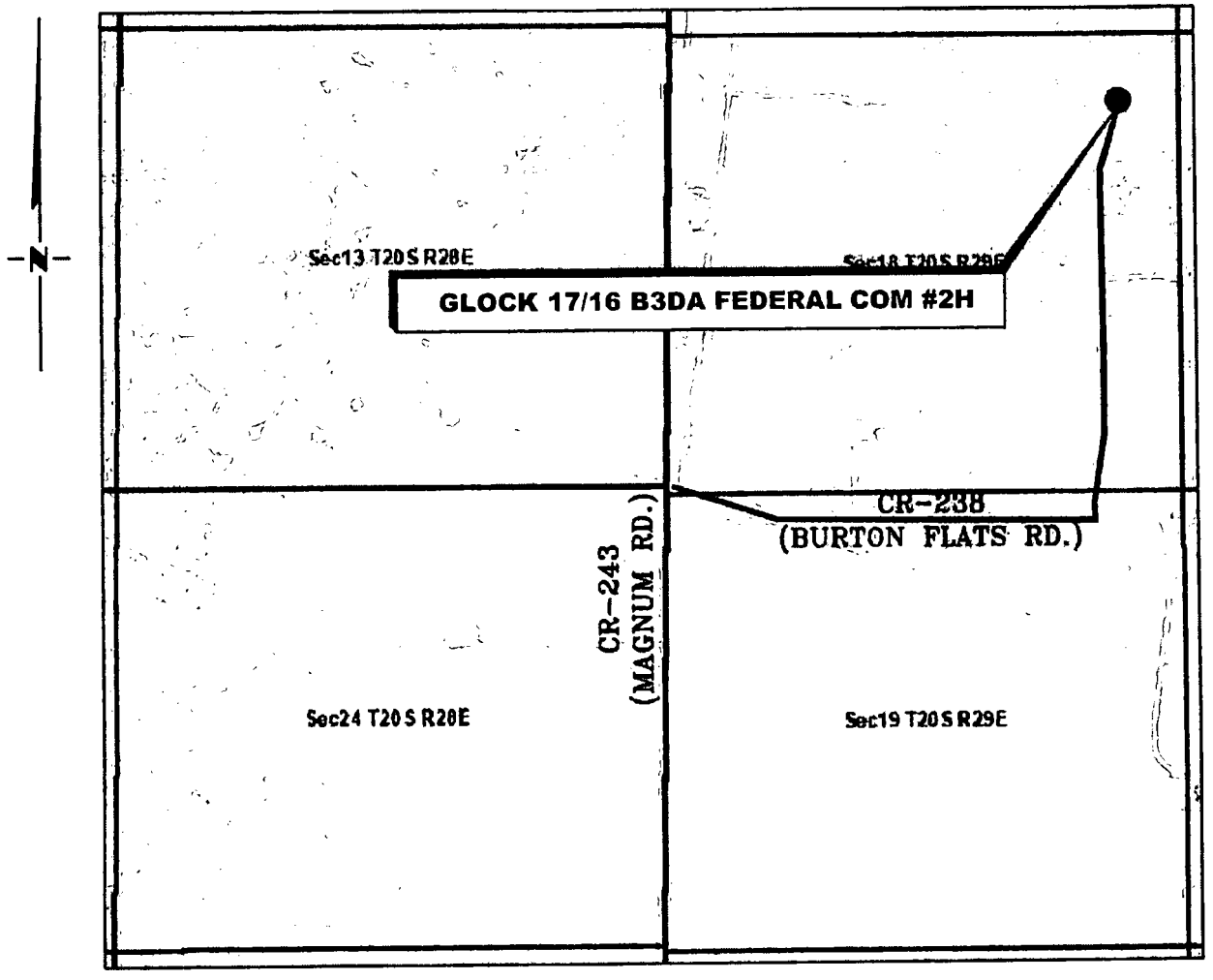
Other SUPO Attachment

Glock17_16B3DAFedCom2H_interimreclamationdiagram_20180523091831.pdf

Glock17_16B3DAFedCom2H_gascaptureplan_20180523091842.pdf

VICINITY MAP

NOT TO SCALE



SECTION 18, TWP. 20 SOUTH, RGE. 29 EAST,
N. M. P. M., EDDY COUNTY, NEW MEXICO

OPERATOR: Mewbourne Oil Company
LEASE: Glock 17/16 B3DA Federal Com
WELL NO.: 2H

LOCATION: 800' FNL & 600' FEL
ELEVATION: 3265'

NO.	REVISION	DATE

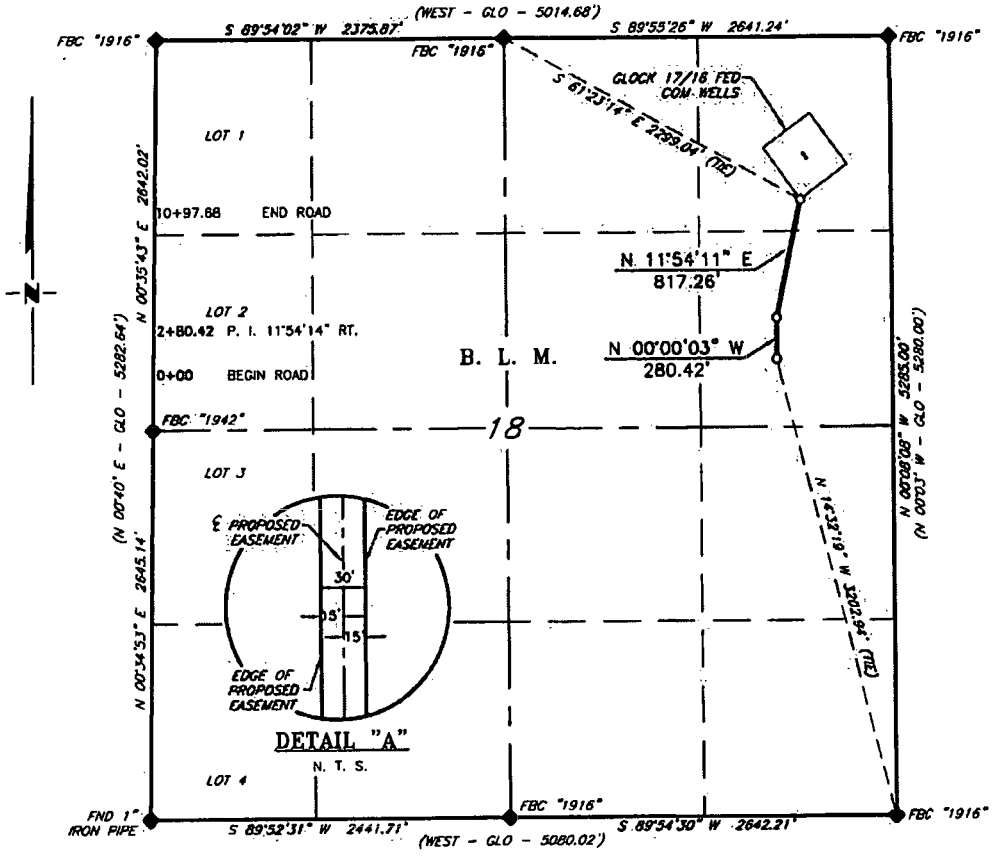
JOB NO.: LS1804427
DWG. NO.: 1804427VM

RRC

308 W. BROADWAY ST., HOBBS, NM 88240 (575) 964-8200

SCALE: N. T. S.
DATE: 4-03-2018
SURVEYED BY: ML/TF
DRAWN BY: LPS
APPROVED BY: RMH
SHEET: 1 OF 1

MEWBOURNE OIL COMPANY
PROPOSED ACCESS ROAD FOR THE GLOCK 17/16 FEDERAL COM WELL LOCATIONS
SECTION 18, T20S, R29E, N. M. P. M., EDDY CO., NEW MEXICO



DESCRIPTION

A strip of land 30 feet wide, being 1,097.68 feet or 66.526 rods in length lying in Section 18, Township 20 South, Range 29 East, N. M. P. M., Eddy County, New Mexico, being 15 feet left and 15 feet right of the following described survey of a centerline across B. L. M. land:

BEGINNING at Engr. Sta. 0+00, a point in the Northeast quarter of Section 18, which bears N 14°32'19" W, 3,202.94 feet, from a brass cap, stamped "1916", found for the Southeast corner of Section 18;

Thence N 00°00'03" W, 280.42 feet, to Engr. Sta. 2+80.42, a P. I. of 11°54'14" right;

Thence N 11°54'11" E, 817.26 feet, to Engr. Sta. 10+97.68, the End of Survey, a point in the Northeast quarter Section 18, which bears S 61°23'14" E, 2,299.04 feet, from a brass cap, stamped "1916", found for the North quarter corner of Section 18.

Said strip of land contains 0.756 acres, more or less, and is allocated by forties as follows:

SE 1/4 NE 1/4	53.045 Rods	0.603 Acres
NE 1/4 NE 1/4	13.481 Rods	0.153 Acres

SCALE: 1" = 1000'
0 500' 1000'

BEARINGS ARE GRID NAD 83 NM EAST
DISTANCES ARE HORIZ. GROUND.

LEGEND
( ) RECORD DATA - GLO
◆ FOUND MONUMENT AS NOTED
PROPOSED ACCESS ROAD

I, R. M. Howett, a N. M. Professional Surveyor, hereby certify that I prepared this plat from an actual survey made on the ground under my direct supervision, said survey and plat meet the Min. Stds. for Land Surveying in the State of N. M. and are true and correct to the best of my knowledge and belief.

Robert M. Howett
Robert M. Howett NM PS 19680

ROBERT M. HOWETT NEW MEXICO 19680 4/06/18 PROFESSIONAL SURVEYOR

NO.	REVISION	DATE

JOB NO.: LS1804427
DWG. NO.: 1804427RD1

RRC

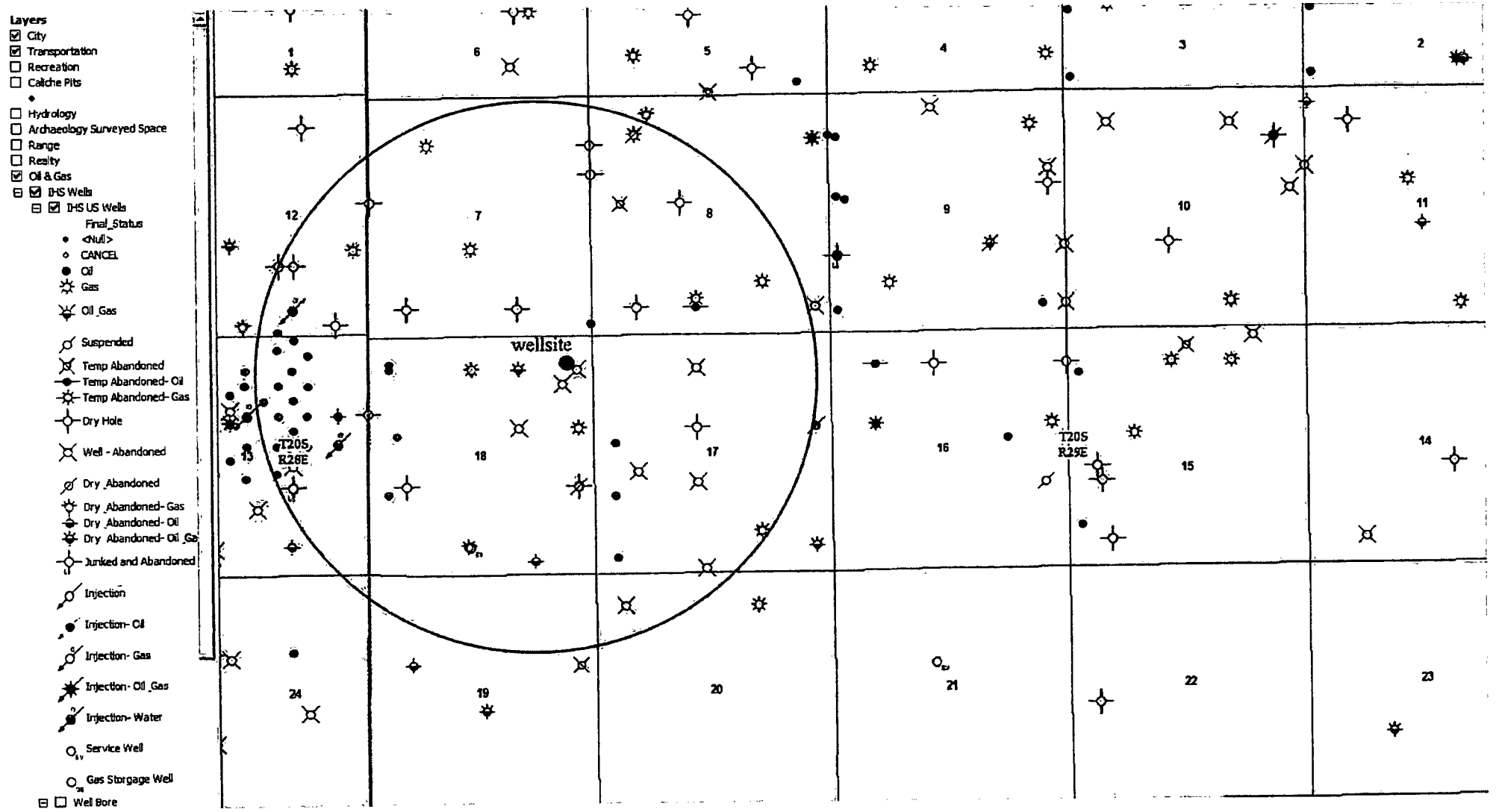
308 W. BROADWAY ST., HOBBS, NM 88240 (575) 964-8200

SCALE:	1" = 1000'
DATE:	4-03-2018
SURVEYED BY:	ML/TF
DRAWN BY:	LPS
APPROVED BY:	RMH
SHEET:	1 OF 1

EXISTING WELL MAP - GLOCK 17/16 B3DA FEDERAL COM #2H

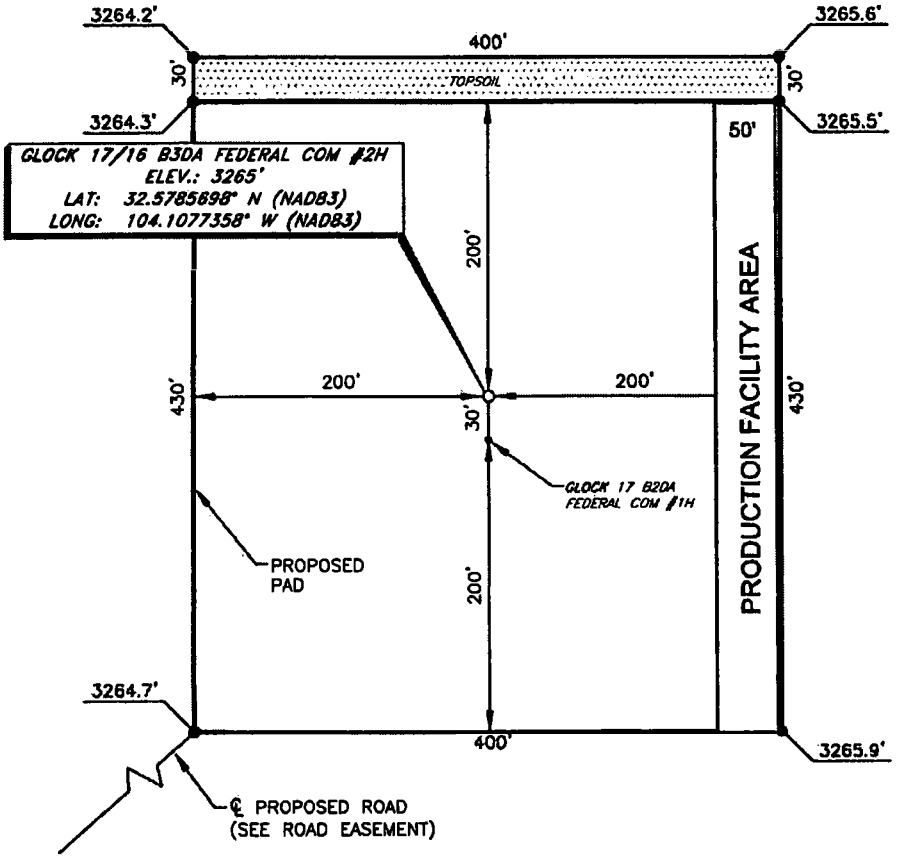
Sec 18 T20S, R29E, Eddy County, NM

800 FNL & 600 FEL



MEWBOURNE OIL COMPANY
GLOCK 17/16 B3DA FEDERAL COM #2H
(800' FNL & 600' FEL)
SECTION 18, T20S, R29E
N. M. P. M., EDDY COUNTY, NEW MEXICO

production area will be 50' x 430'



DIRECTIONS TO LOCATION

From the intersection of CR 243 (Magnum Rd.) and CR 238 (Burton Flats Rd.);

Go East on CR 238 approx. 0.8 miles to a lease road on the left;

Turn left and go North approx. 0.7 miles to the beginning of a proposed road;

Continue North on proposed road approx. 0.3 miles to location on the left.

SCALE: 1" = 100'
0 50 100

BEARINGS ARE NAD 83 GRID – NM EAST
DISTANCES ARE GROUND

I, R. M. Howett, a N. M. Professional Surveyor, hereby certify that I prepared this unclassified survey of a well location from an actual survey made on the ground under my direct supervision, said survey and plat meet the Min. Stds. for Land Surveying in the State of N. M. and are true and correct to the best of my knowledge and belief.

Robert M. Howett
Robert M. Howett NM PS 19680

ROBERT M. HOWETT NEW MEXICO 19680 4/5/18 PROFESSIONAL SURVEYOR

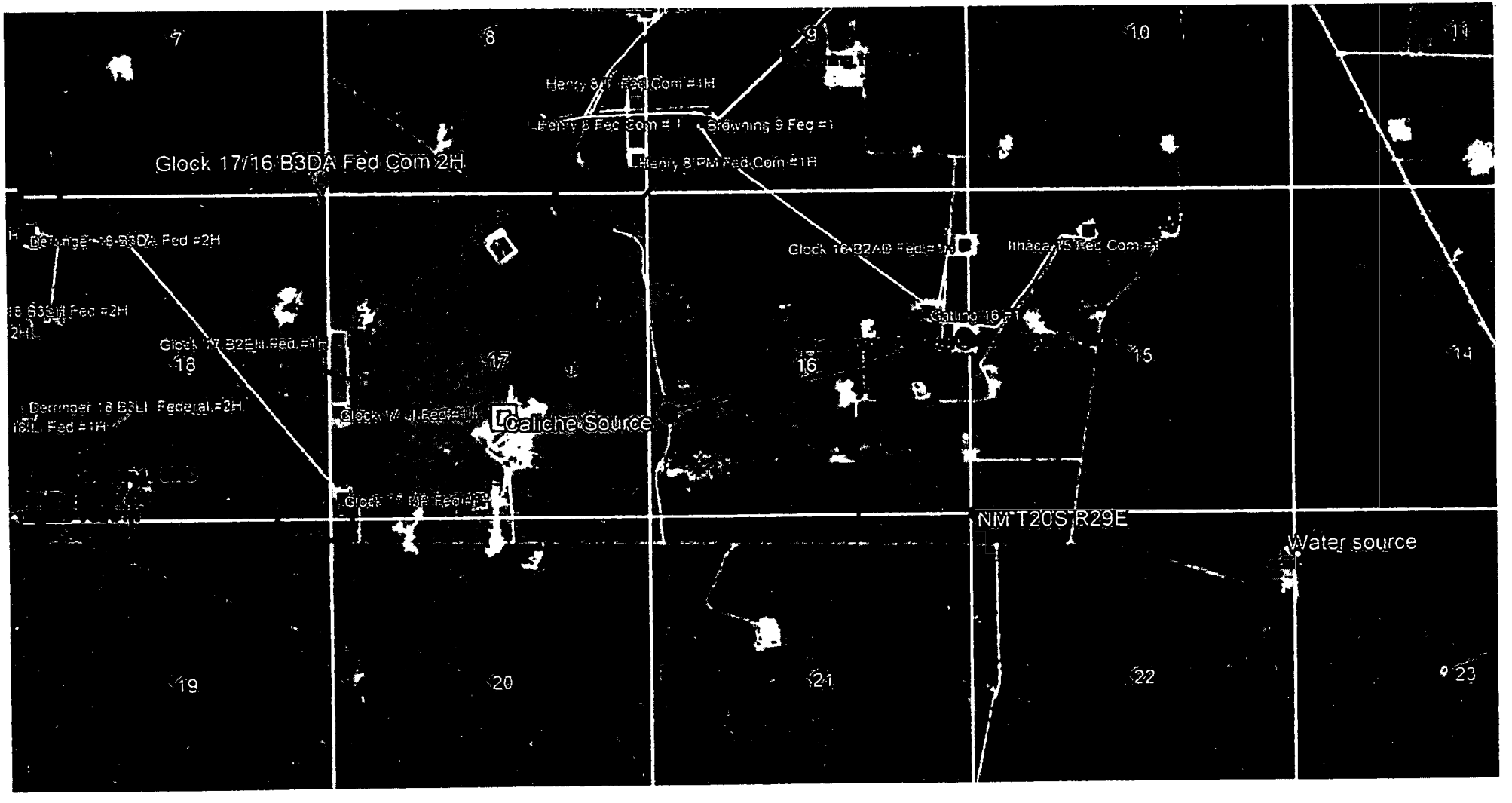
NO.	REVISION	DATE

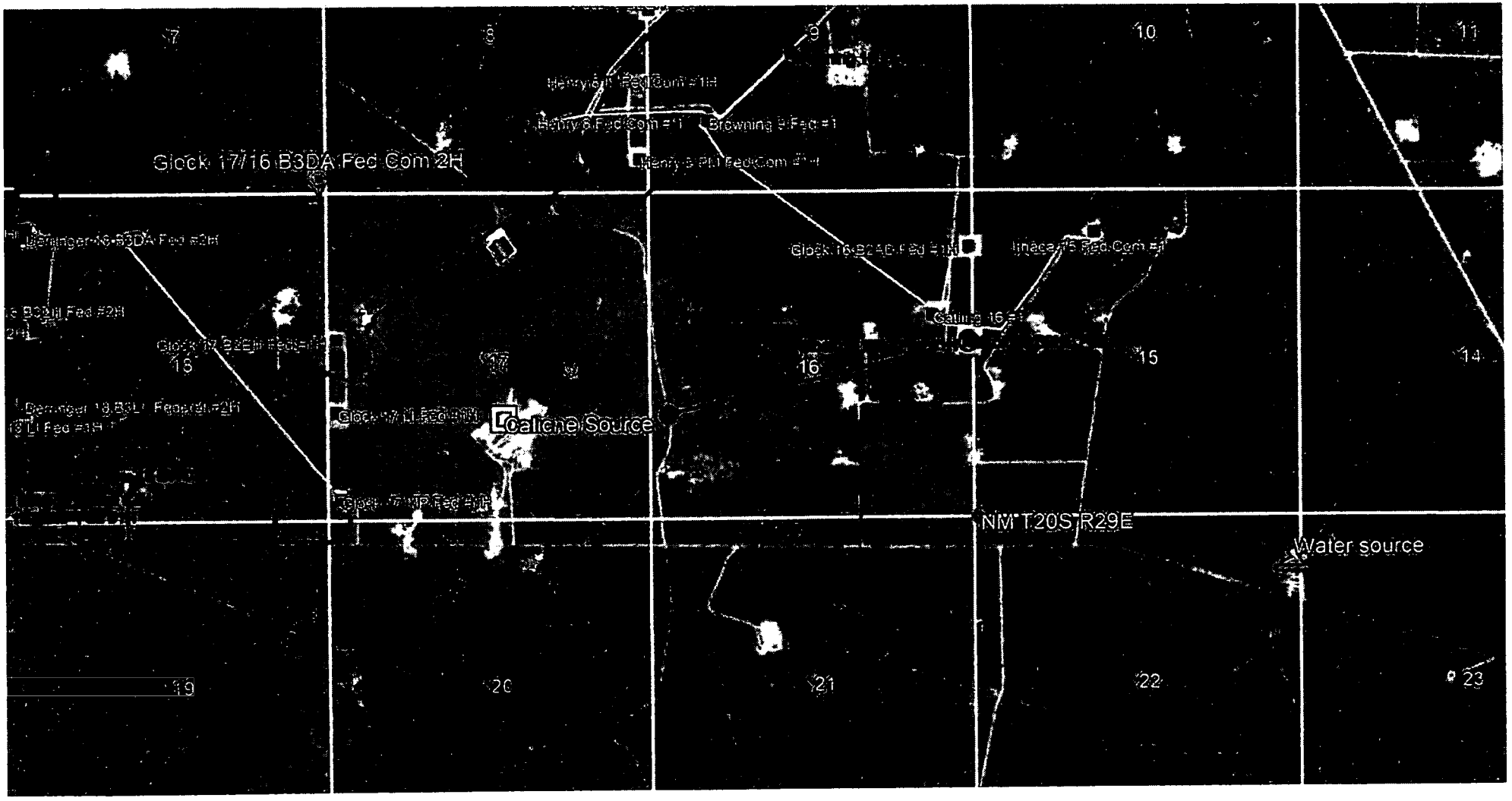
JOB NO.: LS1804427
DWG. NO.: 1804427PAD

RRC

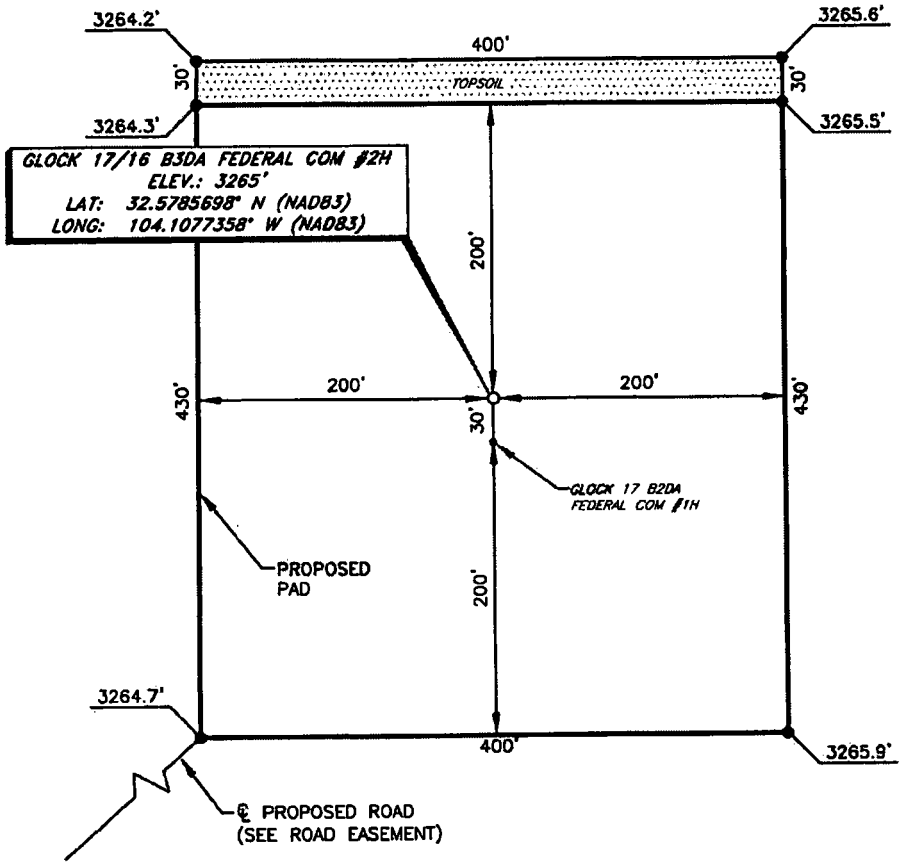
308 W. BROADWAY ST., HOBBS, NM 88240 (575) 964-8200

SCALE:	1" = 100'
DATE:	4-03-18
SURVEYED BY:	ML/TF
DRAWN BY:	LPS
APPROVED BY:	RMH
SHEET:	1 OF 1


Glock 17/16 B3DA Fed Com 2H
Glock 16-B24D Fed
Caliche Source
NM T20S R29E
Water source
7
8
9
10
11
18
17
16
15
14
19
20
21
22
23


Glock 17/16 B3DA Fed Com 2H
Caliche Source
NM T20S R29E
Water source

MEWBOURNE OIL COMPANY
GLOCK 17/16 B3DA FEDERAL COM #2H
(800' FNL & 600' FEL)
SECTION 18, T20S, R29E
N. M. P. M., EDDY COUNTY, NEW MEXICO



DIRECTIONS TO LOCATION

From the intersection of CR 243 (Magnum Rd.) and CR 238 (Burton Flats Rd.);

Go East on CR 238 approx. 0.8 miles to a lease road on the left;

Turn left and go North approx. 0.7 miles to the beginning of a proposed road;

Continue North on proposed road approx. 0.3 miles to location on the left.

SCALE: 1" = 100'
0 50 100

BEARINGS ARE NAD 83 GRID – NM EAST
DISTANCES ARE GROUND

I, R. M. Howett, a N. M. Professional Surveyor, hereby certify that I prepared this unclassified survey of a well location from an actual survey made on the ground under my direct supervision, said survey and plat meet the Min. Stds. for Land Surveying in the State of N. M. and are true and correct to the best of my knowledge and belief.

Robert M. Howett
Robert M. Howett NM PS 19680

ROBERT M. HOWETT
NEW MEXICO
19680
4/5/18
PROFESSIONAL SURVEYOR

NO.	REVISION	DATE

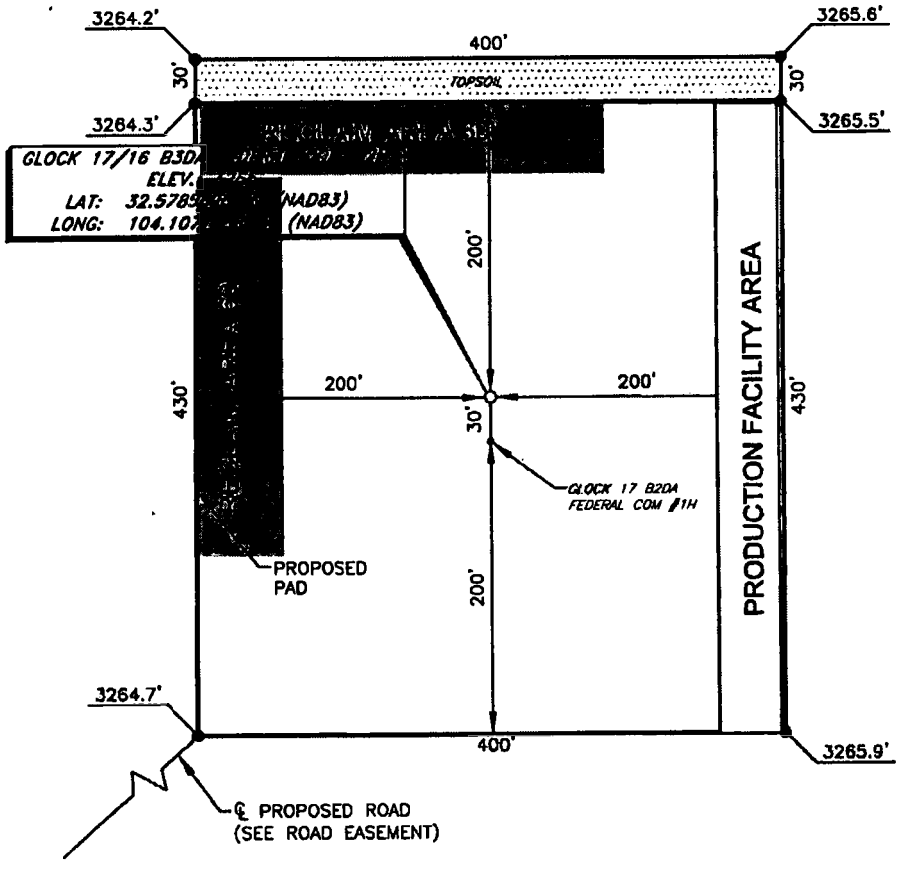
JOB NO.: LS1804427
DWG. NO.: 1804427PAD

RRC

308 W. BROADWAY ST., HOBBS, NM 88240 (575) 964-8200

SCALE: 1" = 100'
DATE: 4-03-18
SURVEYED BY: ML/TF
DRAWN BY: LPS
APPROVED BY: RMH
SHEET: 1 OF 1

MEWBOURNE OIL COMPANY
GLOCK 17/16 B3DA FEDERAL COM #2H
(800' FNL & 600' FEL)
SECTION 18, T20S, R29E
N. M. P. M., EDDY COUNTY, NEW MEXICO



DIRECTIONS TO LOCATION

From the intersection of CR 243 (Magnum Rd.) and CR 238 (Burton Flats Rd.);

Go East on CR 238 approx. 0.8 miles to a lease road on the left;

Turn left and go North approx. 0.7 miles to the beginning of a proposed road;

Continue North on proposed road approx. 0.3 miles to location on the left.

SCALE: 1" = 100'
0 50 100

BEARINGS ARE NAD 83 GRID - NM EAST
DISTANCES ARE GROUND

I, R. M. Howett, a N. M. Professional Surveyor, hereby certify that I prepared this unclassified survey of a well location from an actual survey made on the ground under my direct supervision, said survey and plat meet the Min. Stds. for Land Surveying in the State of N. M. and are true and correct to the best of my knowledge and belief.

Robert M. Howett
Robert M. Howett NM PS 19680

ROBERT M. HOWETT
NEW MEXICO
19680
4/5/18
PROFESSIONAL SURVEYOR

NO.	REVISION	DATE

JOB NO.: LS1804427
DWG. NO.: 1804427PAD

RRC

308 W. BROADWAY ST., HOBBS, NM 88240 (575) 964-8200

SCALE:	1" = 100'
DATE:	4-03-18
SURVEYED BY:	ML/TF
DRAWN BY:	LPS
APPROVED BY:	RMH
SHEET:	1 OF 1

AFMSS

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

PWD Data Report
03/01/2019

Section 1 - General

Would you like to address long-term produced water disposal? NO

Section 2 - Lined Pits

Would you like to utilize Lined Pit PWD options? NO

Produced Water Disposal (PWD) Location:

PWD surface owner:

PWD disturbance (acres):

Lined pit PWD on or off channel:

Lined pit PWD discharge volume (bbl/day):

Lined pit specifications:

Pit liner description:

Pit liner manufacturers information:

Precipitated solids disposal:

Decribe precipitated solids disposal:

Precipitated solids disposal permit:

Lined pit precipitated solids disposal schedule:

Lined pit precipitated solids disposal schedule attachment:

Lined pit reclamation description:

Lined pit reclamation attachment:

Leak detection system description:

Leak detection system attachment:

Lined pit Monitor description:

Lined pit Monitor attachment:

Lined pit: do you have a reclamation bond for the pit?

Is the reclamation bond a rider under the BLM bond?

Lined pit bond number:

Section 3 - Unlined Pits

Id you like to utilize Unlined Pit PWD options? NO

Produced Water Disposal (PWD) Location:

PWD surface owner: **PWD disturbance (acres):**

Unlined pit PWD on or off channel:

Unlined pit PWD discharge volume (bbl/day):

Unlined pit specifications:

Precipitated solids disposal:

Decribe precipitated solids disposal:

Precipitated solids disposal permit:

Unlined pit precipitated solids disposal schedule:

Unlined pit precipitated solids disposal schedule attachment:

Unlined pit reclamation description:

Unlined pit reclamation attachment:

Unlined pit Monitor description:

Unlined pit Monitor attachment:

Do you propose to put the produced water to beneficial use?

Beneficial use user confirmation:

Estimated depth of the shallowest aquifer (feet):

D the produced water have an annual average Total Dissolved Solids (TDS) concentration equal to or less than that of the existing water to be protected?

TDS lab results:

Geologic and hydrologic evidence:

State authorization:

Unlined Produced Water Pit Estimated percolation:

Unlined pit: do you have a reclamation bond for the pit?

Is the reclamation bond a rider under the BLM bond?

Unlined pit bond number:

Unlined pit bond amount:

Additional bond information attachment:

Section 4 - Injection

Would you like to utilize Injection PWD options? NO

Produced Water Disposal (PWD) Location:

PWD sui e ier: **PWD disturbance (acres):**

Injection well type:

Injection well number: **Injection well name:**

Assigned injection well API number? **Injection well API number:**

Injection well new surface disturbance (acres):

Minerals protection information:

Mineral protection attachment:

Underground Injection Control (UIC) Permit?

UIC Permit attachment:

Section 5 - Surface Discharge

Would you like to utilize Surface Discharge PWD options? NO

Produced Water Disposal (PWD) Location:

PWD surface owner: **PWD disturbance (acres):**

Surface discharge PWD discharge volume (bbl/day):

Surface Discharge NPDES Permit?

Surface Discharge NPDES Permit attachment:

Surface Discharge site facilities information:

Surface discharge site facilities map:

Section 6 - Other

Would you like to utilize Other PWD options? NO

Produced Water Disposal (PWD) Location:

PWD surface owner: **PWD disturbance (acres):**

Other PWD discharge volume (bbl/day):

Other PWD type description:

Other PWD type attachment:

Have other regulatory requirements been met?

Other regulatory requirements attachment:

AFMSS

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Bond Info Data Report

03/01/2019

Bond Information

Federal/Indian APD: FED

BLM Bond number: NM1693

BIA Bond number:

Do you have a reclamation bond? NO

Is the reclamation bond a rider under the BLM bond?

Is the reclamation bond BLM or Forest Service?

BLM reclamation bond number:

Forest Service reclamation bond number:

Forest Service reclamation bond attachment:

Reclamation bond number:

Reclamation bond amount:

Reclamation bond rider amount:

Additional reclamation bond information attachment: